

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		HOBBS, OGD State of New Mexico Energy, Minerals and Natural Resources APR 23 2015 Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 RECEIVED		Form C-105 July 17, 2008	
		1. WELL API NO. 30-025-41549		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN	
		3. State Oil & Gas Lease No. B0-8105-0004			
WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				5. Lease Name or Unit Agreement Name West Blinbry Drinkard Unit (WBDU) / 37346	
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER				6. Well Number: 154	
8. Name of Operator Apache Corporation				9. OGRID 873	
10. Address of Operator 303 Veterans Airpark Lane, Suite 1000 Midland, TX 79705				11. Pool name or Wildcat Eunice; B-T-D, North (22900)	
12. Location	Unit Ltr	Section	Township	Range	Lot
Surface:	N	16	21S	37E	895
BH:	N	16	21S	37E	967
13. Date Spudded 11/06/2014	14. Date T.D. Reached 11/11/2014	15. Date Rig Released 11/13/2014		16. Date Completed (Ready to Produce) 04/15/2015	
17. Elevations (DF and RKB, RT, GR, etc.) 3449' GL					
18. Total Measured Depth of Well 6955'		19. Plug Back Measured Depth 6908'		20. Was Directional Survey Made? Yes	
21. Type Electric and Other Logs Run CNL/Caliper/DigAcouGR/DLL/CBL					
22. Producing Interval(s), of this completion - Top, Bottom, Name Drinkard 6528'-6621' ✓					
23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	1276'	11"	575 sx Class C	
5-1/2"	17#	6955'	7-7/8"	1060 sx Class C	
24. LINER RECORD			25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE
					2-3/8"
					DEPTH SET
					6485'
					PACKER SET
					6475' ✓
26. Perforation record (interval, size, and number) Drinkard 6528'-6621' (4 SPF, 248 holes) Injecting			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED Drinkard 6528'-6621' 9300 gal acid & 1959# Rock Salt		
28. PRODUCTION					
Date First Production 04/15/2015		Production Method (Flowing, gas lift, pumping - Size and type pump) Injection Packer		Well Status (Prod. or Shut-in) Injecting	
Date of Test	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.
29. Disposition of Gas (Sold, used for fuel, vented, etc.)				30. Test Witnessed By Apache Corp.	
31. List Attachments Inclination Report, C-102, C-103, MIT & CBL (Other Logs submitted 11/19/2014)					
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.					
33. If an on-site burial was used at the well, report the exact location of the on-site burial:					
Latitude		Longitude		NAD 1927 1983	
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief					
Signature <i>Reesa Fisher</i>		Printed Name Reesa Fisher		Title Sr. Staff Reg Analyst	
E-mail Address Reesa.Fisher@apachecorp.com				Date 04/20/2015	

MAY 07 2015

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 2604'	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 2847'	T. Devonian	T. Cliff House	T. Leadville
T. Queen 3411'	T. Silurian	T. Menefee	T. Madison
T. Grayburg 3683'	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 4085'	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 5137'	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock 5204'	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinbry 5546'	T. Gr. Wash	T. Dakota	
T. Tubb 5994'	T. Delaware Sand	T. Morrison	
T. Drinkard 6426'	T. Bone Springs	T. Todilto	
T. Abo 6685'	T. Rustler 1232'	T. Entrada	
T. Wolfcamp	T. Tansill 2459'	T. Wingate	
T. Penn	T. Penrose 3537'	T. Chinle	
T. Cisco (Bough C)	T. Bowers-SD	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4. from..... to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology