

Submit 1 Copy To Appropriate District  
Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised July 18, 2013

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-025-31770
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/> Fed. <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name G.H. Mattix B Federal
8. Well Number 1
9. OGRID Number 16696
10. Pool name or Wildcat SWD Paddock-Blinberry

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other Injection **HOBBSOCD**

2. Name of Operator  
OXY USA Inc.

3. Address of Operator  
P.O. Box 50250 Midland, TX 79710

4. Well Location  
Unit Letter C : 460 feet from the North line and 1980 feet from the West line  
Section 3 Township 24S Range 37E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3276

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐  
CLOSED-LOOP SYSTEM ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐  
OTHER: MIT ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

TD- 6000' PBTD- 5956' Perfs- 5142-5752' Pkr- 5050'

1. Notified NMOCD of casing integrity test 24hrs in advance.

2. RU pump truck 4/7/15, circulate well with treated water, pressure test casing to 560 # for 30 min.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David Stewart TITLE Sr. Regulatory Advisor DATE 4/14/15

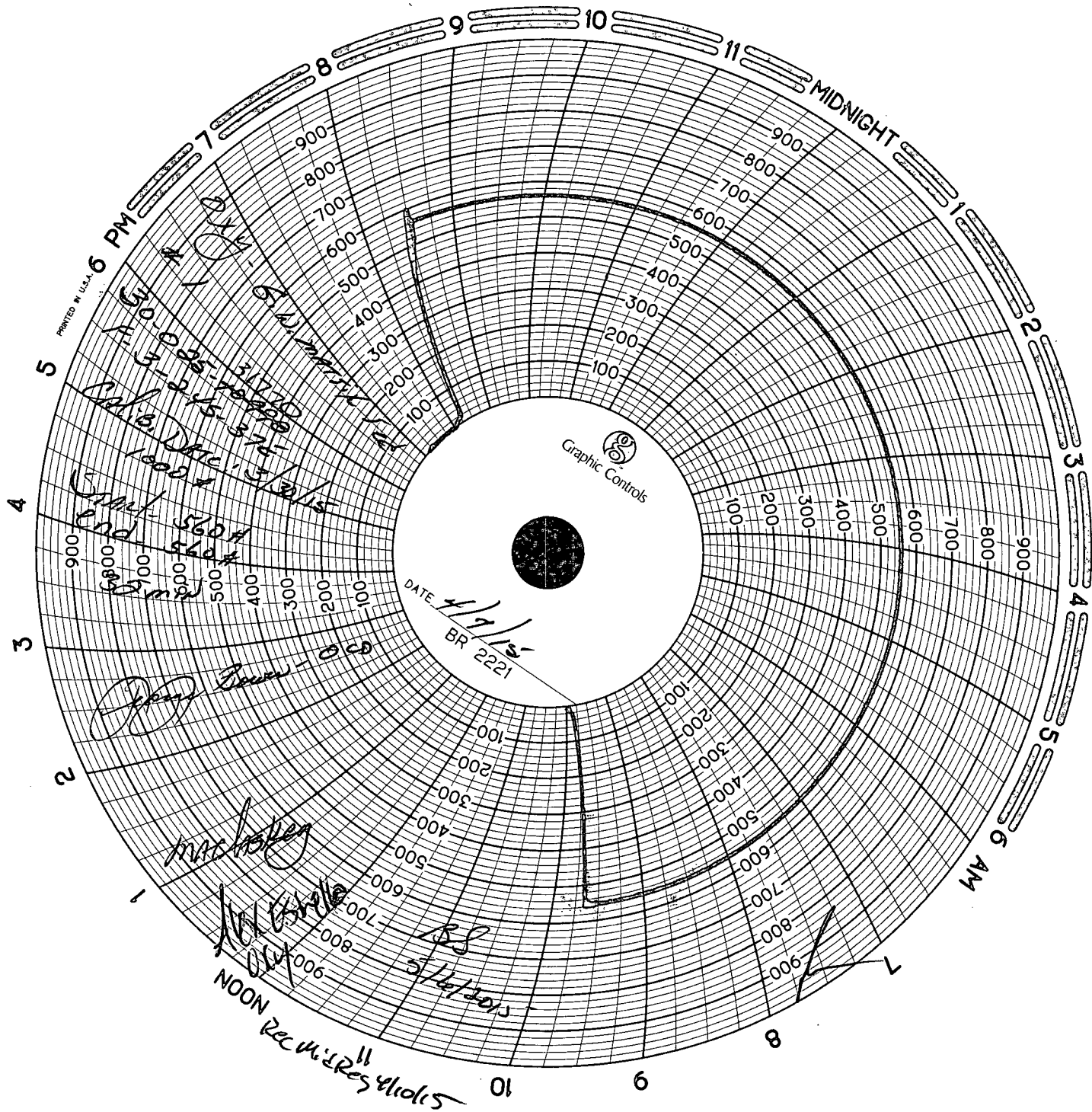
Type or print name David Stewart E-mail address: david\_stewart@oxy.com PHONE: 432-685-5717

For State Use Only

APPROVED BY: Bill Semanish TITLE Staff Manager DATE 5/6/2015

Conditions of Approval (if any):

MAY 08 2015



OXY USA Inc.  
G.H. Mattix B Federal #1  
API No. 30-025-31770

12-1/4" hole @ 1192'  
8-5/8" csg @ 1192'  
w/ 635sx-TOC-Surf-Circ

2-3/8" tbg w/ pkr @ 5050'

Perfs @ 5142-5752'

7-7/8" hole @ 6000'  
5-1/2" csg @ 5999'  
DVT @ 4371'

w/ 1225sx-TOC-Surf-Circ  
**FOR RECORD ONLY**

PB-5956'

TD-6000'

B8  
5/6/2015

