Form 3160-4 (August 2007) UNITED STATES NMOCD COPY DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT											FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010						
WELL COMPLETION OR RECOMPLETION REPORT AND LOG												5. Lease Serial No. NMNM78273					
											6. If	6. If Indian, Allottee or Tribe Name					
b. Type of Completion SNew Well Work Over Deepen Plug Back Diff. Resvr. Other 7. Unit or CA Agreement Name and No																	
2. Name of MEWB	Operator OURNE OI	L COMP	ANY E	-Mail: jl	Con athan@n		CKIE LATH	HAN			n		ase Name			C FEDE	RAL 1
3. Address	HOBBS,	NM 8824					3a. Phor Ph: 575	1e No 5-393). (incrue 3-5905	je S aleb	le)	9. Al	PI Well N		25-4098	4-00-S1	—
4. Location At surface	of Well (Re Sec 2	port locati 3 T20S R	ion clearly as 34E Mer N		ordance w	ith Feder)* BP	R15	501P	L	ield and F E A		•	•	_
												11. Sec., T., R., M., or Block and Survey or Area Sec 23 T20S R34E Mer NMP					
	At top prod interval reported below SESW 554FSL 1980FWL Sec 14 T20S R34E Mer NMP At total depth NENW 339FNL 1829FWL 12											12. County or Parish 13. State NM					
14. Date Sp 11/17/20		-		ate T.D. /25/201				D&.	Complet			17. E	levations 36	(DF, KE 555 GL	3, RT, G	L)*	
18. Total De	epth:	MD TVD	1588 1090		19. Plug	Back T.I	D.: MI TV			856 903	20. De	pth Bric	lge Plug S		MD FVD		
21. Type El CNL CC	ectric & Oth CL CBL&GF	ner Mecha R	nical Logs R	un (Subn	nit cop	f each)	•			Wa	s well core s DST run ectional Su	?	X No X No No	🗖 Yes	(Submit	analysis analysis analysis)
23. Casing an	d Liner Rec	ord (<i>Repo</i>	ort all strings	r	1												
Hole Size	Size/G	irade	Wt. (#/ft.)	Top (MD		ottom S MD)	Stage Ceme Depth	enter		of Sks. & of Cemen	Slurry (BF		Cement	Top*	Amo	unt Pulleo	t
17.500		375 H40	48.0		0	1063		0			0	0		0	-		0
12.250		.625 J55 00 P110	36.0 26.0		0	3072 11398		0 0		14	0 <u>·</u> 00	. 0 449		0 0		· · · ·	0
17.500	13.	.375 J55	54.5	1	063	1655		0		11		420		. 0			0
<u>12.250</u> 6.125		625 N80 00 P110	40.0 13.5		3072 5414 1013 15861			0	0 2290		90[0	<u>672</u> 0				0	
24. Tubing l	Record							رخ TTT									
Size I	Depth Set (N	1D) Pa	acker Depth	(MD)	Size	Depth	Set (MD)	Pa	acker Dej	pth (MD)	Size	De	oth Set (M	ID)	Packer E	epth (MI))
25. Producin	g Intervals					26. P	erforation I	Reco	rd	i				-			
A)	rmation BONE SP	BING	Top	8285	Bottom 158	30	Perfora		nterval 1489 TC) 15856	Size 0.0		o. Holes 25		Perf. S (3750)		—
B)																	_
<u>C)</u> D)												_					—
27. Acid, Fra	icture, Treat	ment, Cen	nent Squeeze	, Etc.										L			
D	Depth Interva		356 FRAC II	25 STA	GES W/51	8.742 GA	LS SW. CA			1 Type of 80# 100 M		902 GA	LS 20# LI	NEAR G	EL.		—
			,00				•										
28. Productio	on - Interval	A	· · ·														
Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MĊF	Wa BB	r la	Dil Gra Corr. A	PI	Gas Grav		Productio	n Method				
	03/20/2015 Tbg. Press.	24 Csg.	24 Hr.	638.0 Oil	Gas	9.0 Wa	823.0 ter (Gas:Oi	42.6	Well	44 40		िन∓€	WS_FRO		- Chi	? ה
	Flwg. O SI	Press. 1750.0	Rate	BBL 638	MCF 53	9 BB	L F 823	Ratio	845		POW			10		_001	עו
28a. Product	ion - Interva	l B															$\equiv $
	Fest Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Wa BB		Dil Gra Corr. A		Gas Grav	ity	Productio	"APH	14	2015		_
Size	Ibg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBĽ	Gas MCF	Wa BB		Gas:Oi Ratio	1	Wel	Status	\mathbb{Z}		ime	y		-
(See Instructio	si	for ad-	litional data	00 8000	a sida)		{				- <u> </u> E		II OF L				_]
ELECTRON	IC SUBMIS	SSION #2	95673 VER 195673 VER	IFIED B	Y THE E	LM WE D ** B	ll infof LM REV	RMA ISE	TION S D ** B	YSTEM LM RE	VISED		RLSBAE M REV				2

MAY	0	8	20	15

fr

Formation Top Bottom Descriptions, Contents, etc. Name Mean DELAWARE BONE SPRING 5513 8285 OIL, WATER & GAS TOP OF SALT BASE OF SALT YATES DELAWARE BONE SPRING 1 30. Circle enclosed attachments: 1 BONE spring 1 1 31. Circle enclosed attachments: 1 2 Geologic Report 3. DST Report 4. Directional Surv 5. Sundry Notice for plugging and cement verification 6. Core Analysis 7. Other: 4. Directional Surv 5. Sundry Notice for plugging and cement verification 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions): Electronic Submission #295673 Verified by the BLM Well Information System. For MEWBOURNE OIL COMPANY, sent to the Hobbs Committed to AFMS for processing by LINDA JIMERKEZ on 033/J2015 (15LJ08695E) Name (please print) JACKIE LATHAN Title AUTHORIZED REPRESENTATIVE	28b. Produ	uction - Interv	val C	······ ··· ··· ····											
Site: Fig. Production - Interval D 28c. Production - Interval D December of the production of Cardy and the producting and the production of Cardy and the production of Car										Production Method					
Date Teal		Flwg.							We	ll Status	atus				
Date Test Production But. MCF But. Curr. AF' Carxing Date Tage Press. St.	28c. Produ	uction - Interv	al D												
Size Price Part Nuc Bit MCP Bit Rais 29. Deposition of Gas(Sold, used for fuel, vented, etc.) 30. Summary of Porous Zones (Include Aquifers): 31. Formation (Log) Markers 30. Summary of Porous Zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushon used, time tool open, flowing and shur-in pressures and recoveries. 31. Formation (Log) Markers Pormation Top Bottom Descriptions, Contents, etc. Name Mee DELAWARE 5513 8285 OL, WATER & GAS RUSTLER 1 BONE SPRING 8285 15880 OL, WATER & GAS RUSTLER 1 BONE SPRING 8285 15880 OL, WATER & GAS RUSTLER 1 32. Additional remarks (include plugging procedure): Logs will be sent by mail. 2 Geologie Report 3. DST Report 4. Directional Surv. 33. Circle enclosed attachments: 1. Electrical/Mechanical Logs (I full set req'd.) 2. Geologie Report 3. DST Report 4. Directional Surv. 34. Interclosed statchments: 1. Electronic Somplet and correct as determined from all available records (see attached instructions): Electronic Somations and astructinetecold system. 7 Other:						Gas MCF					Production Method				
SUD 30. Summary of Procus Zones (Include Aquifers): Show all important zones of porosity and contents thereof: Cored intervals and all drill-sterm tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoverenes. Image: Stress of the stress of porosity and contents thereof: Cored intervals and all drill-sterm tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoverenes. 31. Formation (Log) Markers Image: Stress of the stress of porosity and contents tested, cushion used, time tool open, flowing and shut-in pressures and recoverenes. Name Mean Image: Stress of the stress of porosity and contents tested, cushion used, time tool open, flowing and shut-in pressures and recoverenes. Name Mean Image: Stress of the st		Flwg.							We	Il Status	status				
30. Summary of Porous Zones (Include Aquifers): 31. Formation (Log) Markers Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depti interval lessed, cushion used, time tool open, flowing and shucin pressures and recovertes. 31. Formation (Log) Markers Formation Top Bottom Descriptions, Contents, etc. Name DELAWAPE 5513 8285 OIL, WATER & GAS FUST LER, TOP OF SALT, TOP OF SAL			Sold, use	ed for fuel, ven	ed, etc.)										
Formation Top Bottom Descriptions, Contents, etc. Name Mean DELAWARE 5513 8285 OIL, WATER & GAS RUSTLER, T. 1 JONE SPRING 8285 OIL, WATER & GAS RUSTLER, T. 1 BONE SPRING 8285 OIL, WATER & GAS RUSTLER, T. 3 JONE SPRING 8285 OIL, WATER & GAS RUSTLER, T. 3 Jone Spring 8 8 BONE SPRING 8 30. Circle enclosed attachments: 1 1 1 1 31. Circle enclosed attachments: 2. Geologie Report 3. DST Report 4. Directional Surv 33. Circle enclosed attachments: 1 5. Sundry Notice for plugging and cement verification 6. Core Analysis 7 Other: 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions): Electronic Submission #295673 Verified by the BLM Well Information System. For MEWBOURNE OIL COMPANY, sent to the Hobbs Committed to AFMSS for processing by LINDA JIMEREZ on 0331/2015 (ISLJ0809SE) Name (please print) JACKIE LATHAN	30. Summ Show tests, it	ary of Porous all important : ncluding dept	zones of	porosity and c	ontents there	of: Cored in tool open,	ntervals and flowing and	all drill-stem I shut-in pressure	es	31. For	mation (Log) Ma	rkers			
DELAWARE BONE SPRING 5513 8285 8285 15880 OIL, WATER & GAS OIL, WATER & GAS RUSTLER TABSE OF SALT BONE SPRING 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		Formation		Тор	Bottom		Descriptio	ons, Contents, etc	2.		Name		Top Meas. Dept		
33. Circle enclosed attachments: 1. Electrical/Mechanical Logs (1 full set req'd.) 2. Geologie Report 3. DST Report 4. Directional Surv. 5. Sundry Notice for plugging and cement verification 6. Core Analysis 7 Other: 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions): Electronic Submission #295673 Verified by the BLM Well Information System. For MEWBOURNE OIL COMPANY, sent to the Hobbs Committed to AFMSS for processing by LINDA JIMENEZ on 03/31/2015 (15LJ0869SE) Name(please print) JACKIE LATHAN					8285 15880	OIL	OIL, WATER & GAS OIL, WATER & GAS				RUSTLER TOP OF SALT BASE OF SALT YATES DELAWARE				
33. Circle enclosed attachments: 1. Electrical/Mechanical Logs (1 full set req'd.) 2. Geologic Report 3. DST Report 4. Directional Surv. 5. Sundry Notice for plugging and cement verification 6. Core Analysis 7 Other: 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions): Electronic Submission #295673 Verified by the BLM Well Information System. For MEWBOURNE OIL COMPANY, sent to the Hobbs Committed to AFMSS for processing by LINDA JIMENEZ on 03/31/2015 (15LJ0869SE) Name (please print) JACKIE LATHAN Title AUTHORIZED REPRESENTATIVE															
33. Circle enclosed attachments: 1. Electrical/Mechanical Logs (1 full set req'd.) 2. Geologic Report 3. DST Report 4. Directional Surv. 5. Sundry Notice for plugging and cement verification 6. Core Analysis 7 Other: 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions): Electronic Submission #295673 Verified by the BLM Well Information System. For MEWBOURNE OIL COMPANY, sent to the Hobbs Committed to AFMSS for processing by LINDA JIMENEZ on 03/31/2015 (15LJ0869SE) Name (please print) JACKIE LATHAN Title AUTHORIZED REPRESENTATIVE															
1. Electrical/Mechanical Logs (1 full set req'd.) 2. Geologic Report 3. DST Report 4. Directional Surv 5. Sundry Notice for plugging and cement verification 6. Core Analysis 7 Other: 4. Directional Surv 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions): Electronic Submission #295673 Verified by the BLM Well Information System. For MEWBOURNE OIL COMPANY, sent to the Hobbs Committed to AFMSS for processing by LINDA JIMENEZ on 03/31/2015 (15LJ0869SE) Name (please print) JACKIE LATHAN	32. Additio Logs v	onal remarks (will be sent b	(include y mail.	plugging proce	edure):	1				- u		· · · · ·	I		
1. Electrical/Mechanical Logs (1 full set req'd.) 2. Geologic Report 3. DST Report 4. Directional Surv 5. Sundry Notice for plugging and cement verification 6. Core Analysis 7 Other: 4. Directional Surv 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions): Electronic Submission #295673 Verified by the BLM Well Information System. For MEWBOURNE OIL COMPANY, sent to the Hobbs For MEWBOURNE OIL COMPANY, sent to the Hobbs Name (please print) JACKIE LATHAN Title AUTHORIZED REPRESENTATIVE		1 1	• .												
Electronic Submission #295673 Verified by the BLM Well Information System. For MEWBOURNE OIL COMPANY, sent to the Hobbs Committed to AFMSS for processing by LINDA JIMENEZ on 03/31/2015 (15LJ0869SE) Name(please print) JACKIE LATHAN Title <u>AUTHORIZED REPRESENTATIVE</u>	1. Electrical/Mechanical Logs (1 full set req'd.) 2							• •			•				
	34. I hereb	y certify that t	the foreg	Electr	onic Submis For Mi	sion #2956 EWBOURI	673 Verified NE OIL CO	l by the BLM W MPANY, sent	ell Inford to the Ho	mation Sys obbs	tem.	ched instructio	ns):		
	Name(please print)	JACKIE			-									
Signature (Electronic Submission) Date 03/20/2015	Signature (Electronic Submission)							Date <u>0</u>	3/20/201	5					
											,				
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fradulent statements or representations as to any matter within its jurisdiction.	Title 18 U. of the Unit	S.C. Section 1 ed States any	1001 and false, fic	Title 43 U.S. Stitious or frade	C. Section 12 ulent stateme	12, make it nts or repre	t a crime for esentations a	any person know s to any matter v	wingly and vithin its j	d willfully t urisdiction.	o make to any de	epartment or a	gency		

** REVISED **

.