Office Office	State of New Mexico	Form C-103
District I - (575) 393-6161	Energy, Minerals and Natural Resources	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240		WELL API NO.
<u>District II</u> - (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION	30-025-41672
District III – (505) 334-6178	1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505	STATE FEE
<u>District IV</u> - (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Sama re, INVI 67505	6. State Oil & Gas Lease No.
87505		V-3524
	FICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROP	OSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	Berry APN State
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		8. Well Number
1. Type of Well: Oil Well	Gas Well Other	5H
2. Name of Operator		9. OGRID Number
Yates Petroleum Corporation	MAY 0 8 2015	025575
3. Address of Operator		10. Pool name or Wildcat
105 South Fourth Street, Artesia,	NM 88210	Berry; Bone Spring, North
4. Well Location	RECEIVED	7,-0,-
Unit Letter Lot 14: 2655 feet from the South line and 1980 feet from the West line		
Unit Letter Lot 3	330 feet from the North line and	1980 feet from the West line
Section 5	Township 21S Range 34E	NMPM Lea County
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		
3,718' GR		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF MEDICAL TO		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK		
TEMPORARILY ABANDON	,	ILLING OPNS. P AND A
	MULTIPLE COMPL CASING/CEMEN	IT JOB 📋
DOWNHOLE COMMINGLE	<u> </u>	
OLOGED LOGI GIGILA		i de la se
OTHER:	OTHER: Prod	luction casing
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of		
proposed completion or recompletion.		
pioposed completion of feeoinfriedon.		
1/27/14 - Drilled to 10,195' KOP and continued drilling directional.		
1/28/15 - Drilled to 10,786' reduced hole to 8-1/2" and continued drilling.		
2/7/15 – Reached TD 8-1/2" hole to 15,300'.		
2/10/15 - Set 5-1/2" 17# P-110 BT&C casing at 15,300'. Toe circulating sub at 15,285'. Float collar set at 15,297'.		
2/11/15 - Cemented with 475 sacks Litecrete + 0.1% D046 + 69#/sx D049 + 0.1% D065 + 7#/sx D154 + 0.3% D167 + 2% D174 + 0.05%		
D208 + 24#/sx D229 + 0.25% D800 (yld 2.85, wt 9.50). Tailed in with 1750 TXI Liteweight + 0.2% D046 + 75#/sx D049 + 0.1% D065		
+ 2% D174 + 0.04% D208 + 0.4% D238 + 0.6% D800 (yld 1.42, wt 13.00). Calculated TOC at 4,598'.		
12/16	5/14	2/12/15
Spud Date:	Rig Release Date:	
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I hereby certify that the information	on above is true and complete to the best of my knowled	ge and belief.
SIGNATURE / CONTROL TITLE Regulatory Reporting Technician DATE February 17, 2015		
The Water Provide Manage In the Court of the Provide Age and the Court of the Court		
Type or print name Laura Watts E-mail address: laura@yatespetroleum.com PHONE: 575-748-4272		
For State Use Only		
APPROVED BY: TITLE Petroleum Engineer DATE US / 08/15		
Conditions of Approval (it any):		