

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

WELL API NO. 30-025-27486
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: State 2, 8006 ⁸⁰¹⁶ JV-P
8. Well No. 1
9. Pool name or Wildcat SWD; Delaware

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <u>SWD</u>	
2. Name of Operator BTA Oil Producers LLC	
3. Address of Operator 104 S. Pecos, Midland, TX 79701	
4. Well Location Unit Letter <u>N</u> : <u>660</u> feet from the <u>south</u> line and <u>1980</u> feet from the <u>west</u> line Section <u>2</u> Township <u>23S</u> Range <u>34E</u> NMPM <u>Eddy</u> County	
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3376' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/> OTHER: <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER: MIT Test <input checked="" type="checkbox"/>

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

07/30 thru 09/24/14 Dig out cellar. Install WH on 9-5/8" csg. Plate back 20" and 13-3/8" csg to 9-5/8" csg. Install 5M csg head and press test 9-5/8" WH to 1500 psi. Install 2" risers with ball valves at surface. Wrap csg stubs in polyken tape. Backfill cellar. MIRU PU. NU BOP. Drill out cmt plug at surf. Tag CIGR @ 960'. Drill out CIGR and sqz cmt below. Did not tag plug @ 1465' - circ clean @ 1600'. Drill out plugs 3400' and 4800'. Tag cmt plug @ 8200'. Circ clean. Test csg to 600 psi. Good test. Test csg to 500 psi for 30 min on chart recorder. MIRU WL unit. RIH w/CIBP. Correlate to SLB open hole log dated 11/28/81. Set CIBP @ 7300'. Perf 7120-5508' w/3-1/8" guns, 2 SPF. Dump bail 40' cmt on CIBP @ 7300'. RIH w/pkr & tbq. Set pkr @ 5379'. ND BOP, NU tbq head. NU BOP. Get off pkr & circ around pkr fluid. Press test backside to 700 psi for 35 min on chart recorder.. ND BOP. NU WH. Perform injection test pumping in 2.5 BPM @ 1000 psi. RDMO. MIRU Acid Specialists. Pump 8000 gal 10% HCl w/200 bio balls. Perform MIT and injection rate test. This well was successfully tested. NMOCD field representative (Mr. George Bower) witnessed the test.

SWD-1492

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Pam Inskeep TITLE Regulatory Administrator DATE 01/11/15

Type or print name Pam Inskeep pinskeep@btaoil.com Telephone No. 432-682-3753

(This space for State use)
APPROVED BY Mary Brown TITLE Dist. Supervisor DATE 5/11/2015
Conditions of approval, if any:

MAY 12 2015