Submit 1 Copy To Appropriate District Office	State of New Me	Form C-103			
District I – (575) 393-6161 Energy, Minerals and Natural Resources 1625 N. French Dr., Hobbs, NM 88240			Revised July 18, 2013 WELL API NO.		
District II - (575) 748-1283 811 S. First St., Artesia, NM 88210 OIL CONSERVATION DIVISION			30-025-29083		
District III – (505) 334-6178 1220 South St. Francis Dr.			5. Indicate Type of Lease STATE X FEE		
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460 Santa Fe, NM 87505			6. State Oil & Gas Lease No.		
1220 S. St. Francis Dr., Santa Fe, NM 87505					
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name o	r Unit Agreement GSA) Unit	Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			South Hobbs (GSA) Unit	
PROPOSALS.)			8. Well Number 184		
2. Name of Operator			9. OGRID Number		
Occidental Permian Ltd. / MAY 0 8 2015			157984		
3. Address of Operator	0		10. Pool name or	Wildcat	
P.O. Box 4294 Houston, TX 7721 4. Well Location		RECEIVED	Hobbs (GSA)		
Unit Letter F:	1766 feet from the North		2488 feet fro	m the West	line
Section 5		ange 38E	NMPM Lea	County	-me /
4.7	11. Elevation (Show whether DR				
	3631.48 DF			1 18	at the fact.
10. Charl Ammani to Data to Indicate Not. CNLC. Data Coll. Data					
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
NOTICE OF IN	TENTION TO:	SUB	SEQUENT RE	PORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING					
TEMPORARILY ABANDON					Ш
DOWNHOLE COMMINGLE					
CLOSED-LOOP SYSTEM					_
OTHER:	etad aparations (Classic state all	OTHER:	d airea mantinant dat	og ingluding ogtim	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of					
proposed completion or recompletion.					
MI x RU pulling unit. RUPU x RUWL x shot drain hole @ 4082' x RDWL. ND WH x NU BOP. Killed well x RU spooler x POOH tubing.					
Disassembled ESP. RD spooler x RIH 126 jts. x POOH 126 pitted tubing. RIH 4 3/4 bit x tag @ 4362'. RUPS x clean well from 4362' -					
4445'. RDPS x pulled above perfs @ 4017'. Killed well x RIH 13 jts. RUPS x drill 4445' to new TD @4465' x RDPS. POOH 131 jts x					
RUWL x shot perfs from 4416 - 4453 x RDWL. RIH with packer and tubing (pkr @ 4228). Run acid job with 6500 gal 15% NEFE HCI					
x 3000# rock salt (pkr @ 4114). POOH tubing x packer. RUPU x assemble ESP x RD spooler. ND BOP x NUWH. RD X MO location.					
<u></u>					
Spud Date: 03/24/15 (RUPU)	Rig Release Da	ate: 04/02/15	(RDPU)		
<u></u>					
I hereby certify that the information above is true and complete to the best of my knowledge and belief.					
$(\alpha \alpha i) \lambda \alpha i $					
SIGNATURE TITLE Regulatory Coordinator DATE 05/07/15					
Type or print name April Hood E-mail address: April_Hood@ oxy.com PHONE: 713-366-5771					
For State Use Only					
APPROVED BY: MALLY SOWN TITLE DIST SUPENISON DATE 5/11/2015					
Conditions of Approval (if any)					
17					

MAY 1 2 2015

gu,