Submit I Copy Office	y To Appropriate District		ate of New Mexic				Form C-10
District I-(57	75) 393-6161 h Dr., Hobbs, NM 88240	Energy, Mi	inerals and Natural	Resources	WELL AP		vised July 18, 20
District II - (5		OIL CON	SERVATION D	IVISION		5-41825	
District III - (5	505) 334-6178	1220	South St. Francis			e Type of Lease ATE 🔳 F	ee 🗌
1000 Rio Braz District IV – (3	tos Rd., Aztec, NM 87410 505) 476-3460	Sa	anta Fe, NM 8750)5		il & Gas Lease N	
1220 S. St. Fra 87505	ancis Dr., Santa Fe, NM				1		
		TICES AND REPO			7. Lease N	Name or Unit Ag	reement Name
DIFFERENT	E THIS FORM FOR PRO RESERVOIR. USE "API	POSALS TO DRILL OR PLICATION FOR PERMI	TO DEEPEN OR PLUG I T" (FORM C-101) FORC	BACKELO A	Gem	36 State Co	m
PROPOSALS.	.) Well: Oil Well 🔳	Gas Well 🔲 Of	thor		8. Well N	umber 1H	······
2. Name of	f Operator			<u> 7 2013</u>	9. OGRID		
EOC	<u> 3 Resources, In</u>	С	WAY		7377		
	of Operator . Box 2267 Mid	land, TX 79702		ECEWED		ame or Wildcat	e Spring Sha
4. Well Lo	μ	220	, South	6	532		East
	nit Letter '	_:feet fro	om the	line and e 32E	f NMPM	feet from the	Lea
30	ction 3		ship 25S Range Show whether DR, RK			County	
		337	'6' GR				
CLOSED-L		-					
OTHER: 13. Desc of st prop 1/0 2/2 3/2 4/0 4/0	cribe proposed or co tarting any proposed bosed completion or 1/15 Prep well for 6/15 Begin 25 stag 9/15 Finish 25 stag Frac w/ 1291 1/15 RIH to drill pl 4/15 Finish drill an	completion. Ran C ge completion and f ge completion. Per bbls acid, 6873960 ugs and clean out v	Clearly state all pert [9.15.7.14 NMAC. F BL, TOC at 2830'. frac. forate 9365 - 1383) lbs proppant, 144 vell.	For Multiple C 6', 0.39", 102	Completions: A		ing estimated da
OTHER: 13. Desc of st prop 1/0 2/2 3/2 4/0 4/0	cribe proposed or co tarting any proposed bosed completion or 1/15 Prep well for 6/15 Begin 25 stag 9/15 Finish 25 stag Frac w/ 1291 1/15 RIH to drill pl 4/15 Finish drill an	npleted operations. (work). SEE RULE I recompletion. Ran C ge completion and f ge completion. Per bbls acid, 6873960 ugs and clean out v d clean out.	Clearly state all pert [9.15.7.14 NMAC. F BL, TOC at 2830'. frac. forate 9365 - 1383) lbs proppant, 144 vell.	inent details, a For Multiple C 6', 0.39", 102	and give pertine Completions: A 26 holes. d.		
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