Submit 1 Copy To Appropriate District Office	State of New Mexico	Form C-103	
<u>District I</u> – (575) 393-6161	Energy, Minerals and Natural Resources	Revised July 18, 2013 WELL API NO.	
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283	OUT CONCERNATION DIVIGION	30-025-11105	
811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178	OIL CONSERVATION DIVISION 1220 South St. Francis Dr.	5. Indicate Type of Lease	
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505	STATE FEE X	
<u>District IV</u> - (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Saina Pe, NWI 87303	6. State Oil & Gas Lease No.	
87505	IOPS AND DEPONTS ON WELLS	NA	
SUNDRY NOT (DO NOT USE THIS FORM FOR PROPO	ICES AND REPORTS ON WELLS  OSALS TO DRILL OR TO DEEPEN OR PLUG BACK_TQ-A	7. Lease Name or Unit Agreement Name	
DIFFERENT RESERVOIR. USE "APPLI PROPOSALS.)	SALS TO DRILL OR TO DEEPEN OR PLUG BACK TO CATION FOR PERMIT" (FORM C-101) FOR SEALO	FOWLER HAIR -	
1. Type of Well: Oil Well	Gas Well Other	70158. Well Number 3	
2. Name of Operator	- WA8	9. OGRID Number	
3. Address of Operator	CORPORATION ""	154303	
7.571 Spenical on Pi	AZA DRISUITE 160, SPRING, TX 1773	LANGLIE MATTIX /7 RIVERS	
4. Well Location	HEH DAIDSONE 180) STAINES IN 1.1.	SII EMOCIE MININI I INVER	
Unit Letter :	660 feet from the NORTH line and	660 feet from the WEST line	
Section 14	Township 245 Range 37E	NMPM LEA County	
	11. Elevation (Show whether DR, RKB, RT, GR,	etc.)	
Company of the Company	3229'(GR)	A STATE OF THE PROPERTY OF THE STATE OF THE	
12 Chaok	Appropriate Box to Indicate Nature of Not	ica Panart ar Othar Data	
		ice, Report of Other Data	
	ITENTION TO: E-PE	RMITTING <swdinjection></swdinjection>	
PERFORM REMEDIAL WORK  TEMPORARILY ABANDON	PLUG AND ABANDON RE CON	VERSION RBDMS	
PULL OR ALTER CASING	MULTIPLE COMPL	URN TO TA	
DOWNHOLE COMMINGLE	CSN		
CLOSED-LOOP SYSTEM		TO PARA)P&A NRP&A R	
OTHER:  13. Describe proposed or comm	OThen.	s, and give pertinent dates, including estimated date	
	ork). SEE RULE 19.15.7.14 NMAC. For Multiple		
proposed completion or rec	•	\	
1) SET CIBH	@ 34001 & PLACE 3	35 of cement on	
TOP (IF RA	ILED) OR 255x (IF SF G 2355'-2455' > Per	DITED W/TBG)	
40		Clos	
* 2) 235% 120	G 6333 -6425 > Per	+ FSQZ WOC ? IAG	
* 3) 35 SX PLUS	1200'-1345'		
(1) 0-1 ( .050	CE PLUG Perf 100' Circ. C	mit to surface	
* 4).30 SURFA	CE TEST TOT TO CITE.		
5) INSTALL t	OHA MARKER, CLEAN +	RECLAIM LOCATION	
		SE M.L.F. BETWEEN ALL PLUGS	
Spud Date:	Rig Kelease Date:	The Oil Conservation Division	
<u> </u>		IUST BE NOTIFIED 24 Hours	
	<u>Pri</u>	or to the beginning of operations	
I hereby certify that the information	above is true and complete to the best of my know	riedge and belief.	
a Call	- 1 Aalan, Aal	rle he	
SIGNATURE CE TO	TITLE LANDMAN	DATE 5/6/15	
Type or print name ASFU F	NKHOUSER F-mail address: C. FINK	HOUSER O PHONE: 281-821-5600	
For State Use Only A	PRIMALE	THOUSER PHONE: 281-821-5600 KIDY	
VI A.L. P	KANN IN + KA	entros DATE 5/13/2015	
APPROVED BY:	MILLEN THE SUP	WULDL DATE 3/13/2015	
Conditions of Approval (II pily)	•		
v		MAV = 2 code	

MAY 1 3 2015

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## PRIMAL ENERGY CORPORATION WELL DATA SHEET

WELL NAME	Fowler Hair	NUMBER:	3 FIELD:	Langlie Mattix 7 Rvrs Grbrg
LOCATION COUNTY/ST.	: D - 14 - 24S - 37E : Lea County , New Mexico	<del></del>		
ELEVATION	. Lea County , New Mexico		· · · · · · · · · · · · · · · · · · ·	
	-	****	· · · · · · · · · · · · · · · · · · ·	<u> </u>
			7	:
	Surface Casing: 8 5/8"		Date Completed:	?
	Set @1,295'.		a	
	Cemented w/ 50 sxs.	<u>.</u>	Initial Treatment:	· · · · · · · · · · · · · · · · · · ·
		•	500 gals.	acid dumped 1999
			· · · · · · · · · · · · · · · · · · ·	
	TOC:	-		
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		•		
	•			•
				are .
	Tubing:		10 V and 8rd Tubing	. 114 ioints.
1 1				
		<b>-</b>		•
1 1.		-		
.	Rods:	<u>-</u>	Probable 5/8 and 3/4	l' rods
		<del>-</del>		
		<b>-</b>		
		<del>-</del>		
.	Pkr/TAC:	-		
	S.N. :	-		
	Pump :	-		
		-	·	
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_    >	Perfs:	-	·	
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1 1	P.B.T.D.: ?	-		
		•		
	Production Csg: 7"; 20 #	-	Oil Zones :	3,482' - 3,489'
	Set @ 3,313'	-	better zone when dri	
\	Cemented w/ 100 sxs.	<b>-</b>		
(		<u> </u>		<del></del>
	Open Hole: 3,313' - 3,581'.	<b>-</b> -	Possible Slotted 5 1/	2" liner dropped in hole
) <b>   </b>		<b>-</b>	6 joints no date or ar	nything else may not be
	TOC: 2	•	there	