

Submit 3 Copies To Appropriate District Office  
District I  
625 N. French Dr., Hobbs, NM 87240  
District II  
301 W. Grand Ave., Artesia, NM 88210  
District III  
000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
220 S. St. Francis Dr., Santa Fe, NM 7505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
June 19, 2008

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

|   |
|---|
| WELL API NO.<br>30-025-26647  |
| 5. Indicate Type of Lease<br>STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> |
| 6. State Oil & Gas Lease No.  |
| 7. Lease Name or Unit Agreement Name:<br>Byers B  |
| 8. Well Number<br>35  |
| 9. OGRID Number<br>157984   |
| 10. Pool name or Wildcat<br>Hobbs; Drinkard   |

SUNDRY NOTICES AND REPORTS ON WELLS  
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

Type of Well:  
Oil Well ☒ Gas Well ☐ Other

Name of Operator  
Occidental Permian Ltd.

Address of Operator  
P.O. Box 4294, Houston, TX 77210-4294

Well Location

Unit Letter H : 2030 feet from the North line and 626 feet from the East line

Section 4 Township 19-S Range 38-E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3630.4' RDB

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

E-PERMITTING <SWD INJECTION>  
CONVERSION RBDMS  
RETURN TO TA  
CSNG CHG LOC  
INT TO PA P&A NR P&A R

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: ☐ OTHER: Request for TxA Status Extension ☒

3. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Occidental Permian Ltd. respectfully requests a one-year extension to TxA Status for the Byers B No. 35. The well has fairly new 7" casing which would allow for production of significantly more fluid if the well was recompleted in deeper pay zones (Abo & Drinkard) or recompleted uphole in the South Hobbs G/SA Unit. Additional time is needed to evaluate installation of production facilities and to research possible Land issues. Please also reference telecon on 4/1/15 with Oxy's Kelley Montgomery regarding the granting of a one-year extension from MIT date (Note: an MIT was run on 5/5/15 - chart attached).

This Approval of Temporary  
Abandonment Expires 5/5/2016

and Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mark Stephens TITLE Regulatory Compliance Analyst DATE 5/12/15  
or print name Mark Stephens E-mail address: Mark\_Stephens@oxy.com PHONE (713) 366-5158

for State Use Only  
PROVED BY Mark Stephens TITLE Dist. Supervisor DATE 5/15/2015  
Conditions of Approval (if any):

MAY 13 2015

RECEIVED  
MAY 12 2015  
HOBBS OGD

