## UNITED STATES DEPARTMENT OF THE INTERIOR BUREALLOGIAND MANAGEMENT

OCD Hobbs

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

D	OKEAU OF LAND MANAC	JEIVIENI				
SUNDRY	5. Lease Serial No. NMLC031670A					
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					6 If Indian Allottee	r Tribe Name
SUBMIT IN TRIPLICATE - Other instructions on reverse side.  7. If Unit or CA/Agreement, Name and/Agreement, Name and/Agreement						
Type of Well	her: INJECTION			RECEIVE	8. Well Name and No. SEMU 243	_
Name of Operator     CONOCOPHILLIPS COMPAN	INDER cophillips.com	9. API Well No. 30-025-42015				
3a. Address 600 N. DAIRY ASHFORD RD;P10-3093 HOUSTON, TX 77079-1175			. (include area code) . 10. Field and Pool, or Exploratory SKAGGS; GRAYBURG		Exploratory YBURG	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish,	and State
Sec 19 T20S R38E Mer NMP		LEA COUNTY COUNTY, NM				
12. CHECK APPI	ROPRIATE BOX(ES) TO	INDICATE	NATURE OF	NOTICE, RI	EPORT, OR OTHE	R DATA
TYPE OF SUBMISSION	TYPE OF ACTION					
☑ Notice of Intent	☐ Acidize	☐ Dee	☐ Deepen		ion (Start/Resume)	☐ Water Shut-Off
	☐ Alter Casing	☐ Frac	☐ Fracture Treat		ation	☐ Well Integrity
☐ Subsequent Report	uent Report ☐ Casing Repair		■ New Construction		lete	<b>⊠</b> Other
☐ Final Abandonment Notice	☐ Change Plans	Plug	Plug and Abandon		arily Abandon	Change to Original A PD
•	☐ Convert to Injection ☐ Plug Back ☐ Water		Disposal			
13. Describe Proposed or Completed Ope If the proposal is to deepen directions Attach the Bond under which the wor following completion of the involved testing has been completed. Final At determined that the site is ready for for	ally or recomplete horizontally, girk will be performed or provide the operations. If the operation resubandonment Notices shall be filed inal inspection.)	ive subsurface he Bond No. or alts in a multipl I only after all	locations and measu I file with BLM/BIA e completion or rec- requirements, include	ared and true ve A. Required sub completion in a r ding reclamation	rtical depths of all pertin sequent reports shall be new interval, a Form 316 n, have been completed, a	ent markers and zones. filed within 30 days 0-4 shall be filed once
ConocoPhillips Company (CO well. The flowlines for this inje injection operations. The route buried line cross section.	ction well need to be buried	d due to the	operating press	ure during	or this	
The buried lines will be less that 5 in OD and operated at less than 2000 psi.						
This change has been discussed with BLM representative Ms. Bad Bear.						
Our current conditions of appro will operate in accordance with	h those conditions				;	
	OK Ch	26	5/05/19			
14. I hereby certify that the foregoing is	Electronic Submission #27	71627 verifie	d by the BLM We	II Information	System	
	Committed to AFMSS for	r processing	by LINDA JIMEN	ine Hobbs IEZ on 11/20/2	2014 ()	-
Name (Printed/Typed) DEBORAL	Title SENIOI	R REGULAT	ORY SPECIALIST			
Signature (Electronic S	Submission)		Date 10/17/2	014		
	THIS SPACE FOR	R FEDERA	L OR STATE	OFFICE US	SE .	
Approved By Col L. Why				eti-	Reservies	Date 05/05/U
Conditions of approval, if any, are attached					- <del> </del>	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

which would entitle the applicant to conduct operations thereon.

\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\*

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## Figure D-1 Backfill around Pipe

