

Submit 1 Copy To Appropriate District Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised July 18, 2013

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-025-05412
5. Indicate Type of Lease STATE FEE X
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name LOVINGTON PADDOCK UNIT
8. Well Number 53
9. OGRID Number 4323
10. Pool name or Wildcat LOVINGTON PADDOCK
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other X WATER INJECTION

2. Name of Operator  
CHEVRON MIDCONTINENT, L. P.

3. Address of Operator  
1500 SMITH RD. MIDLAND, TX. 79705

4. Well Location DATUM Y-LAT X-LONG  
Unit Letter A : 330 feet from the NORTH line and 840 feet from the EAST line  
Section 6 Township 17-S Range 37-E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON X  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐  
CLOSED-LOOP SYSTEM ☐  
OTHER: ☐

REM  
COM  
CAS

E-PERMITTING <SWD INJECTION>  
CONVERSION RBDMS  
RETURN TO TA  
CSNG CHG LOC  
INT TO P&A NR P&A R

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 13 3/8" @ 258' TOC SURF, 8 5/8" 32, 36# @ 5,010' TOC 880', 5 1/2" 17# @ 6,246' TOC 4,116', PERFS 6,144'-6,194', PBD 6,231' TD 14,153'.

AS EARLY AS MAY 25, 2015 MOVE IN RIG & CMT EQUIPMENT, ND TREE, NU BOP & TEST. PU WORKSTRING RIH TO RBP @ 17' AND PULL & REMOVE, RIH W/ WS TO RBP @ 1,117' PULL & RECOVER. RIH TO 6,231', CIR W/ SALT GEL, MIX & SPOT 40 SX CL "C" CEMENT FROM 6,231'-5,900', PU REV. OUT, WOC & TAG.

PU TO 5,060', MIX & SPOT 75 SX CL "C" CEMENT FROM 5,060'-4,500' - WOC & TAG  
PU TO 3,250', PERF & SQZ 75 SX CL "C" CEMENT FROM 3,250'-3,000', WOC & TAG. PERF @ 3300' NOT 3250'  
PU TO 2,075', PERF & SQZ 75 SX CL "C" CEMENT FROM 2,075'-1,875', WOC & TAG. PERF @ 2025' NOT 2075'  
PU TO 310', RU DEEP PENATRATION SHOTS & PERF 5 1/2" & 8 5/8" @ 310' EST. CIR. ON BOTH.  
MIX & CIR 235 SX CL "C" CEMENT FROM 310' BACK TO SURFACE ON ALL THREE STRINGS.  
CUT ALL CASING & ANCHORS & REMOVED 3' BELOW GRADE. WELD ON DRY HOLE MARKER. CLEAN LOCATION.  
ALL CEMENT PLUGS CLASS "C" W/ CLOSED LOOP SYSTEM USED.

The Oil Conservation Division  
MUST BE NOTIFIED 24 Hours  
Prior to the beginning of operations

Spud Date:

Rig Release Date:

MAY 14 2015

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Type or print name Monty L. McCarver

For State Use Only

APPROVED BY: Mary Brown

Conditions of Approval (if any):

TITLE Agent for Chevron U.S.A.

DATE 05/12/15

E-mail address: monty.mccarver@nabors.com

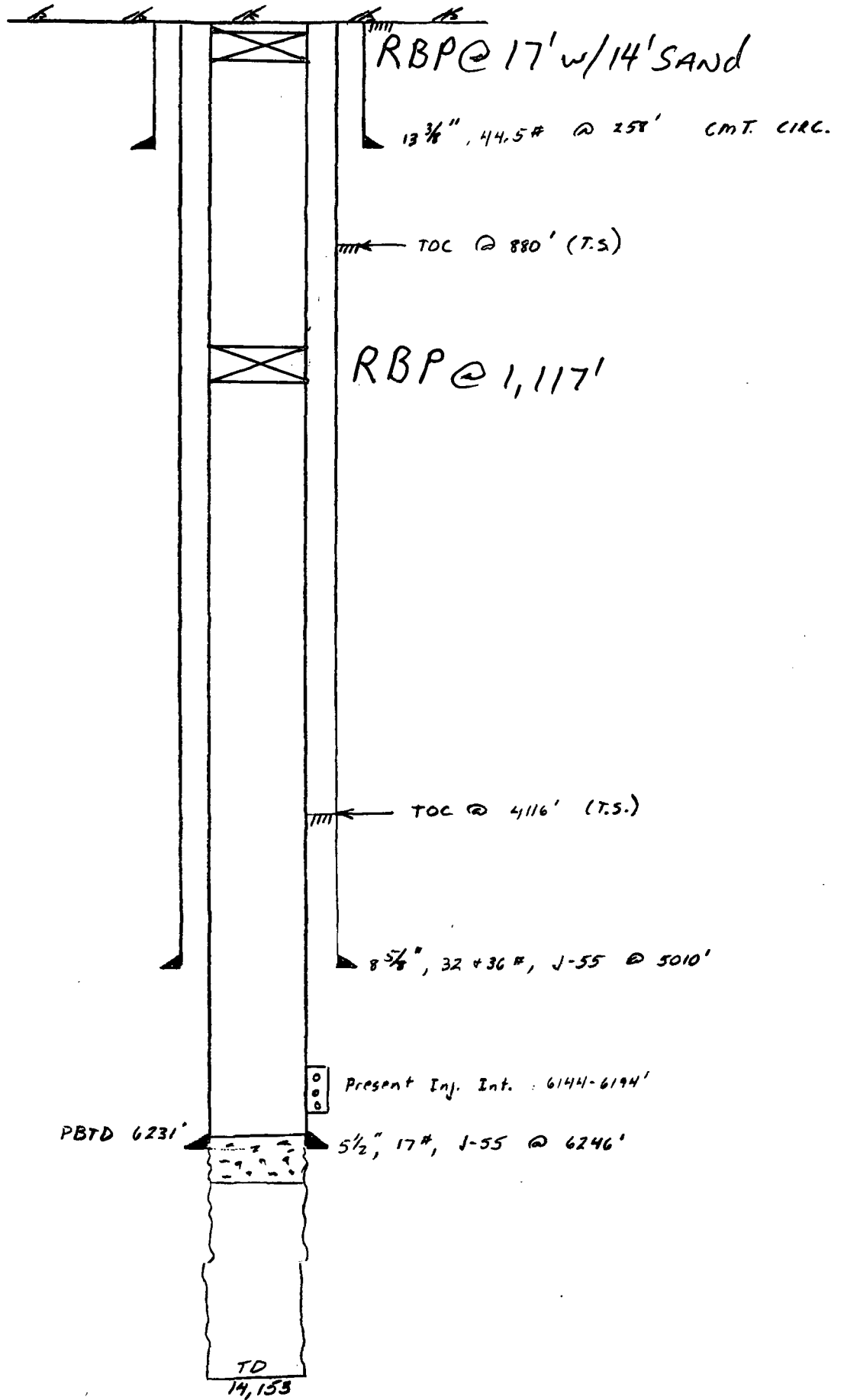
PHONE: 281-775-3432

TITLE Dist. Supervisor

DATE 5/14/2015

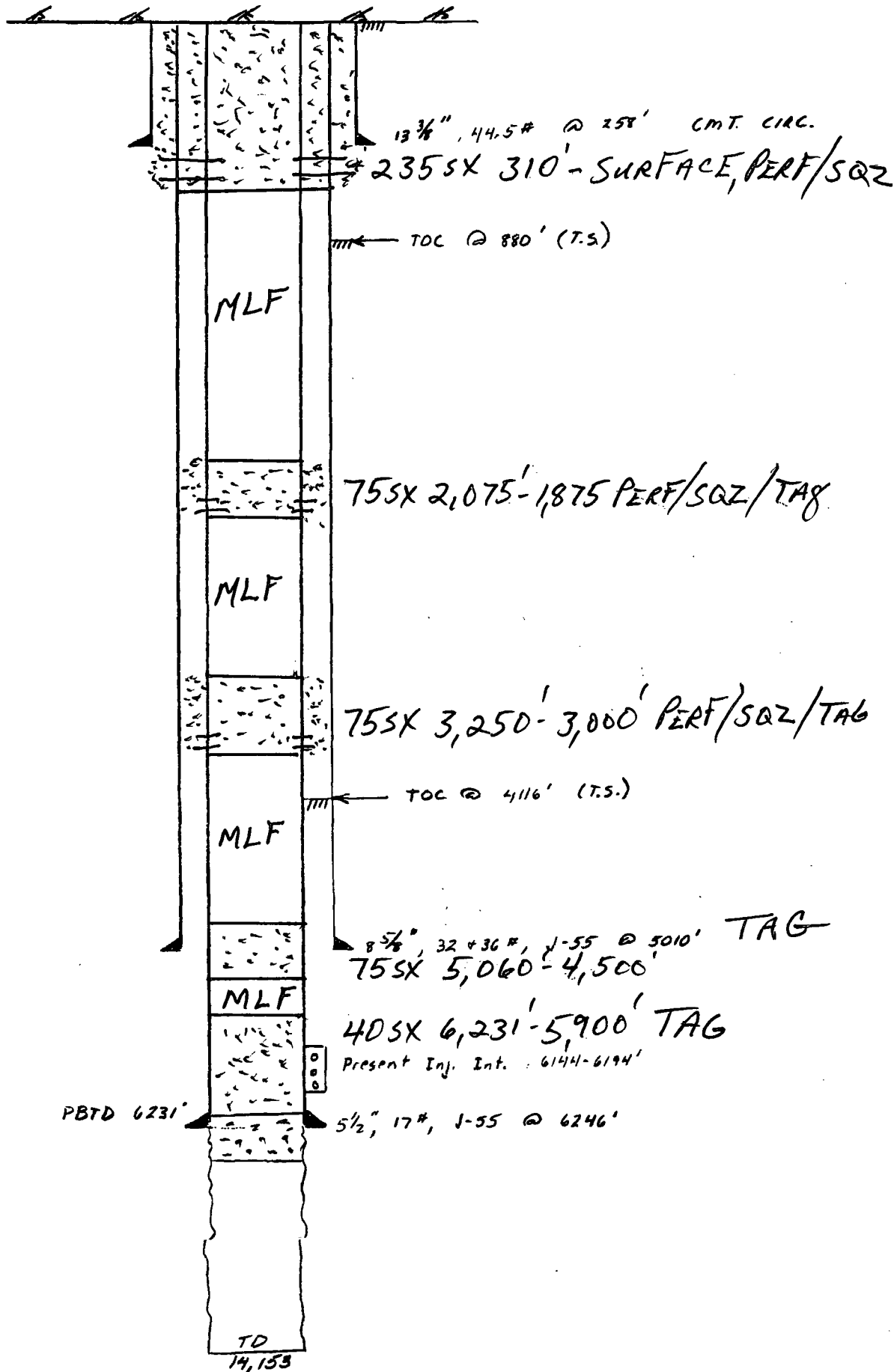
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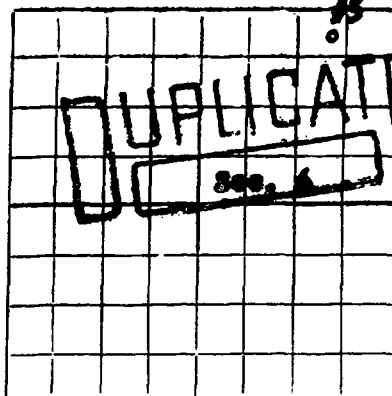
LPU #53



AFTER

LPU #53

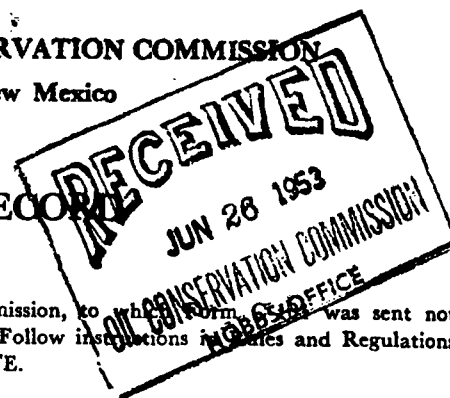




AREA 640 ACRES  
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

WELL RECORD



Mail to District Office, Oil Conservation Commission, to whom Form C-106 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

**Skelly Oil Company**

(Company or Operator)

**C. S. Caylor**

(Lease)

Well No. **5**, in **NE**  $\frac{1}{4}$  of **NE**  $\frac{1}{4}$  of Sec. **6**, T. **17S**, R. **37E**, NMPM.

**Lovington Paddock**

Pool, **Lee**

County.

Well is **840** feet from **East** line and **330** feet from **North** line

of Section **6**. If State Land the Oil and Gas Lease No. is

Drilling Commenced **Nov. 13**, 19 **52** Drilling was Completed **June 20**, 19 **53**

Name of Drilling Contractor **Makin Drilling Company**

Address **Hobbs, New Mexico**

Elevation above sea level at Top of Tubing Head **3815' DF**

**Not confidential 1**

The information given is to be kept confidential until

OIL SANDS OR ZONES

No. 1, from **6142'** to **6194'** No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
<b>13-3/8"</b>	<b>44.54</b>	<b>Now</b>	<b>242'</b>				<b>Surface</b>
<b>8-5/8"</b>	<b>32 &amp; 34</b>	<b>Now</b>	<b>4995'</b>	<b>Float</b>			<b>Salt</b>
<b>5-1/2"</b>	<b>174</b>	<b>Now</b>	<b>6232'</b>	<b>"</b>			<b>Protection</b>

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
<b>10"</b>	<b>13-3/8"</b>	<b>258'</b>	<b>250</b>	<b>Halliburton</b>		
<b>11"</b>	<b>8-5/8"</b>	<b>5010'</b>	<b>2100</b>	<b>"</b>		
<b>9-5/8"</b>	<b>8-5/8"</b>	<b>4014'</b>	<b>240</b>	<b>"</b>		

# RECORD OF DRILL-STEM AND SPECIAL TESTS

FOR DRILL ~~21~~ ~~ST~~ SEE SHEET ATTACHED

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

## TOOLS USED

Rotary tools were used from 0 feet to 14,153' feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet.  
Cable tools were used from \_\_\_\_\_ feet to \_\_\_\_\_ feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet.

## PRODUCTION

Put to Producing June 18, \_\_\_\_\_, 1953

OIL WELL: The production during the first 24 hours was 513.92 barrels of liquid of which 100 % was  
was oil; \_\_\_\_\_ % was emulsion; \_\_\_\_\_ % water; and \_\_\_\_\_ % was sediment. A.P.I.  
Gravity \_\_\_\_\_

GAS WELL: The production during the first 24 hours was \_\_\_\_\_ M.C.F. plus \_\_\_\_\_ barrels of  
liquid Hydrocarbon. Shut in Pressure \_\_\_\_\_ lbs.

Length of Time Shut in \_\_\_\_\_

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

### Southeastern New Mexico

T. Anhy. 1994'  
T. Salt. 2075'  
B. Salt. 3250'  
T. Yates. 3066'  
T. 7 Rivers \_\_\_\_\_  
T. Queen \_\_\_\_\_  
T. Grayburg \_\_\_\_\_  
T. San Andres. 4646'  
T. Glorieta. 6013'  
T. Drinkard \_\_\_\_\_  
T. Tubbs. 7613'  
T. Abo. 8227'  
T. Penn. 10,503'  
T. Miss. 11,194'

T. Devonian. 12,086'  
T. Silurian \_\_\_\_\_  
T. Montoya. 13,440'  
T. Simpson. 13,713'  
T. McKee. 13,910'  
T. Ellenburger \_\_\_\_\_  
T. Gr. Wash. 14,015'  
T. Granite \_\_\_\_\_  
T. Wolfcamp. 9654'  
T. Hueso. 9873'  
T. Stream. 10,801'  
T. Woodford. 11,945'  
T. Atoka. 10,982'  
T. Fusselman. 12,948'

### Northwestern New Mexico

T. Ojo Alamo \_\_\_\_\_  
T. Kirtland-Fruitland \_\_\_\_\_  
T. Farmington \_\_\_\_\_  
T. Pictured Cliffs \_\_\_\_\_  
T. Menefee \_\_\_\_\_  
T. Point Lookout \_\_\_\_\_  
T. Mancos \_\_\_\_\_  
T. Dakota \_\_\_\_\_  
T. Morrison \_\_\_\_\_  
T. Penn. \_\_\_\_\_  
T. \_\_\_\_\_  
T. \_\_\_\_\_  
T. \_\_\_\_\_

## FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0'	1994'	1994'	Red bed, sand & shale	No oil or gas in commercial quantities encountered below Glorieta Pay. San Cement Plugs as follows by Halliburton process:			
1994	2075	81	Anhydrite				
2075	3250	1175	Anhydrite & salt				
3250	4420	1170	Anhydrite & gyp				
4420	4650	230	Anhydrite & lime	14153	14025	128	40 Sacks
4650	9723	5073	Lime	13990	13910	80	25 "
9723	10131	408	Lime & chert	13799	13715	84	25 "
10131	11249	1118	Lime & shale	13525	13445	84	25 "
11249	13762	2513	Lime & chert	13034	12950	84	25 "
13762	14153	391	Lime, sand, shaly shale, & chert	12170	12086	84	25 "
				12029	11945	84	25 "
				11276	11194	82	25 "
				11070	10986	84	25 "
				10965	10881	84	25 "
				10587	10503	84	25 "
				9738	9654	84	25 "
				8314	8230	84	25 "
				7607	7613	84	25 "