Form 3160-5

(August 2007) D. E SUNDRY Do not use the	FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010  5. Lease Serial No. NMNM94118  6. If Indian, Allottee or Tribe Name							
SUBMIT IN TR	7. If Unit or CA/Agreement, Name and/or No.							
1. Type of Well Gas Well Ot	8. Well Name and No. MEAN GREEN 22 FED COM 1H							
Name of Operator     DEVON ENERGY PRODUCT	9. API Well No. 30-025-41434							
3a. Address 333 WEST SHERIDAN AVEN OKLAHOMA CITY, OK 7310	10. Field and Pool, or Exploratory MADERA SAND; DELAWARE							
4. Location of Well (Footage, Sec., 7) Sec 22 T26S R34E SESE 10			1 5 2015 SCEIVED	11. County or Parish, and State  LEA COUNTY, NM				
12. CHECK APP	ROPRIATE BOX(ES) TO	INDICATE NATURE OF	5000	EPORT, OR OTHE	R DATA			
TYPE OF SUBMISSION	TYPE OF ACTION							
☐ Notice of Intent  ☑ Subsequent Report ☐ Final Abandonment Notice	☐ Acidize ☐ Alter Casing ☐ Casing Repair ☐ Change Plans	☐ Deepen ☐ Fracture Treat ☐ New Construction ☐ Plug and Abandon	☐ Reclama ☐ Recomp ☐ Tempora	lete arily Abandon	□ Water Shut-Off □ Well Integrity ☑ Other			
Convert to Injection Plug Back Water Disposal  13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof								

If the proposed of deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

12/16/14-1/23/15: MIRU WL & PT. TIH & ran CBL, found ETOC @ 5700'. TIH w/pump through frac plug and guns. Set plug @ 16410'. Perf Delaware, 9433'-16387', total 960 holes. Frac'd 9433'-16387' in 20 stages. Frac totals 51,923 gals 15% HCl, 224,340# Unimin S100 sand, 8,416,180# White 30/50, 727,680# SLC 30/50. ND frac, MIRU PU, NU BOP, DO plugs. CHC, FWB, ND BOP. A braden head squeeze was performed (360 sx CIC) and the associated CBL shows TOC in the intermediate casing. ETOC @ 3520'. RIH w/209 its 2-7/8" L-80 tbg, set @ 7321', RIH w/ ESP. Cont flowing ESP. TOP.

14. I hereby certify that the	ne foregoing is true and correct.  Electronic Submission #295660 verifie	d by the	BLM Well Inf	ormation S	System				
	For DEVON ENERGY PRODUCT Committed to AFMSS for processing	TION CO LP, sent to the Hobbs  g by LINDA JIMENEZ on 04/01/2015 ()  Title REGULATORY COMPLIANCE ANALYSTRE CORD							
Name(Printed/Typed)	LUCRETIA A MORRIS	Title	REGULATO	ŊŖ <u>Ŷ</u> ţĠŎM	PEIANCE	JANĄUYSTIĄ	<u>-UUh</u>		
Signature	(Electronic Submission)	Date	03/20/2015						
THIS SPACE FOR FEDERAL OR STATE OFFICE USE APR 1 4 2015									
Approved By		Title		Ĺ	Ly	amenz	Date		
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office				AND MANAG D FIELD OFFI			

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.