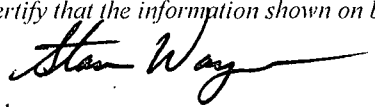


Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 Revised August 1, 2011										
		1. WELL API NO.		30-025-42085												
		2. Type of Lease		<input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN												
		3. State Oil & Gas Lease No.														
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				5. Lease Name or Unit Agreement Name Hearns 27 State Com												
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER				6. Well Number: 501H												
8. Name of Operator EOG Resources, Inc.				9. OGRID 7377												
10. Address of Operator P.O. Box 2267 Midland, TX 79702				11. Pool name or Wildcat Triste Draw; Bone Spring, East												
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County						
Surface:	M	27	24S	33E		210	South	570	West	Lea						
BH:	M	34	24S	33E		210	South	394	West	Lea						
13. Date Spudded 11/02/14	14. Date T.D. Reached 11/17/14	15. Date Rig Released 11/20/14		16. Date Completed (Ready to Produce) 01/21/2015		17. Elevations (DF and RKB, RT, GR, etc.)		3479' GR								
18. Total Measured Depth of Well 16120' MD - 11095' TVD		19. Plug Back Measured Depth 15976'		20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run GR										
22. Producing Interval(s), of this completion - Top, Bottom, Name 11404 - 15976' 2nd Bone Spring Sand																
23. CASING RECORD (Report all strings set in well)																
CASING SIZE		WEIGHT LB/FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED						
13-3/8		54.5		1266		17-1/2		950 C								
9-5/8		40		5028		12-1/4		1125 C								
5-1/2		17		16120		8-3/4		500 C, 1250 H								
24. LINER RECORD																
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD											
					SIZE	DEPTH SET	PACKER SET									
					2-7/8	10615										
26. Perforation record (interval, size, and number) 11404 - 15975', 0.39", 825 holes					27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>11404 - 15975'</td> <td>2110 bbls acid, 7545372 lbs proppant,</td> </tr> <tr> <td></td> <td>174540 bbls load</td> </tr> </table>						DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	11404 - 15975'	2110 bbls acid, 7545372 lbs proppant,		174540 bbls load
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED															
11404 - 15975'	2110 bbls acid, 7545372 lbs proppant,															
	174540 bbls load															
28. PRODUCTION																
Date First Production 01/21/2015		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Producing										
Date of Test 02/04/2015	Hours Tested 24	Choke Size 64/64	Prod'n For Test Period	Oil - Bbl 1156	Gas - MCF 1284	Water - Bbl. 2336	Gas - Oil Ratio 1111									
Flow Tubing Press.	Casing Pressure 644	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 43.0										
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold							30. Test Witnessed By									
31. List Attachments C-102, C-103, C-104, directional survey																
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																
Latitude Longitude NAD 1927 1983																
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																
Signature 			Printed Name Stan Wagner		Title Regulatory Specialist			Date 2/24/2015								
E-mail Address																

MAY 14 2015



INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy Rustler 1180'	T. Canyon Bell Canyon 5160'	T. Ojo Alamo	T. Penn A"
T. Salt 1420'	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt 4885'	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinbry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand 5130'	T. Morrison	
T. Drinkard	T. Bone Springs 9160'	T. Todilto	
T. Abo	T. 2nd BS Sand 10850'	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology