Submit To Appropriation Copies District I 1625 N. French Dr. District II 811 S. First St., Art		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division						Form C-105 Revised August 1, 2011 1. WELL API NO. 30-025-42086										
District III 1000 Rio Brazos R District IV 1220 S. St. Francis	7505	1220 South St. Francis Dr. Santa Fe, NM 87505						2. Type of Lease STATE FEE FED/INDIAN 3. State Oil & Gas Lease No.										
		COMPLETION REPORT AND LOG					200.000											
4. Reason for fil COMPLET	s #1 through #31 for State and Fee wells only)					5. Lease Name or Unit Agreement Name Hearns 27 State Com HOBBSOCD 6. Well Number:												
C-144 CLOS #33; attach this a 7. Type of Comp	nd the pla	TACHN	Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or sure report in accordance with 19.15.17.13.K NMAC)						301H MAR 0 4 2015									
■ NEW	WELL [□ WORE	OVER [DEEP	ENING	□PLUGBACK		DIFFE	REN	T RESERV	/OIR	R □ OTHER						
8. Name of Opera	^{itor} E	OG Re	sources	, Inc.							9. OGRID 7377					EWED		
10. Address of O	perator											11. Pool name or Wildcat						
	Р	O. Bo	x 2267	7 Midland, TX 79702							Triste Draw; Bone Spring, East							
12.Location	Unit Ltr	Sec	tion	Towns	ship	Range	ange Lot		Feet from t		the	N/S Line	Feet from the E/W		e E/W	V Line County		\dashv
Surface:	M					33E				210		South	600		\ \	West Lea		\neg
BH:	M		34		4S	33E			1	206		South	838			/est	Lea	12
13. Date Spudded	1 14. Date T.D. Reached 15. Date Rig Released 16. Date 12/05/2014 12/08/2014 01/22			Date Comp 22/2015		(Ready to Produce) 17. Elevations (DF and RT, GR, etc.) 3480'					and RKB, 80' GR							
18. Total Measur 15402' M)	19. Plug Back Measured Depth 15254' MD				20. Was Directiona Yes		l Survey Made?			 Type Electric and Other t GR 		ther Logs R	.un		
15402' MD 10375' TVD																		
23. CASING RECORD (Report all strings set in well)																		
CASING SI	ZE		IGHT LB./					HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED						
13-3/8 9-5/8	,	. ,	54.5	1251 5049			17-1/2 12-1/4		850 C 1200 C					_				
5-1/2		40				15402			8-3/4		250 C, 1250 H							
				13402														
		*				-												
24.	l mon					LINER RECORD				25.								
SIZE	TOP		BOTTOM		SACKS CEMENT		SCREEN		SIZ	ZE	DEPTH SET		PACK	ER SET	_			
	+							+					-			<u> </u>		
26. Perforation	record (ii	nterval, s	ze, and nur	number) 27.							ACTURE, CE	E, CEMENT, SQUEEZE, ETC.						
10701 -	15254'	ი 39"	860 ho	DEPTH INTERVAL					AMOUNT AND KIND MATERIAL USED									
10701	, 000 110	10701 - 15254'				4' 	2226 bbls acid, 7888761 lbs proppant, 173245 bbls load											
28.		 					PR	ODI)		TION								\dashv
Date First Product 01/22/2015	tion		PRODUCTION uction Method (Flowing, gas lift, pumping - Size and type pump) wing					Well Status (Prod. or Shut-in) Producing										
Date of Test Hou		s Tested	Choke Size			Prod'n For		Oil - Bl		bl G		s - MCF	Water - Bbl.		Gas - C	Gas - Oil Ratio		
2/21/2015 24		64		64/64		Test Period		674			89	3	3613		1325	1325		
Flow Tubing Press.				Calculated 24- Hour Rate		Oil - Bbl.		1	Gas -	s - MCF		Water - Bbl.	Oil Gravity - Al		API - (Corr.)			
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold											30. Test Witnessed By							
31. List Attachme						ectional sur	•											
32. If a temporary	•								1t.]
33. If an on-site b			•			Latitude				,		Longitude				NA	D 1927 19	183
I hereby certif	40	he infoi - N	,	hown (Printed			ие а	<i>ind compl</i> Tit	·la				edge an	Data		
	-	, ,			•	Stan \	wag	ner			F	Regulatory	Spec	alist	. /		2/24/20	15
E-mail Addre	SS													/	/_			

MAY 1 4 2015

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

	Southeasterr	n New Mexico	Northwestern New Mexico			
T. Anhy	Rustler 1180'	T. Canyon Bell Canyon 5160'	T. Ojo Alamo	T. Penn A"		
T. Salt	1420'	T. Strawn	T. Kirtland	T. Penn. "B"		
B. Salt_	4885'	T. Atoka	T. Fruitland	T. Penn. "C"		
T. Yates		T. Miss	T. Pictured Cliffs	T. Penn. "D"		
T. 7 Rivers		T. Devonian	T. Cliff House	T. Leadville		
T. Queen		T. Silurian	T. Menefee	T. Madison		
T. Grayburg		T. Montoya	T. Point Lookout	T. Elbert		
T. San Andres_		T. Simpson	T. Mancos	T. McCracken		
T. Glorieta		T. McKee	T. Gallup	T. Ignacio Otzte		
T. Paddock		T. Ellenburger	Base Greenhorn	T.Granite		
T. Blinebry		T. Gr. Wash	T. Dakota			
T.Tubb		T. Delaware Sand 5130'	T. Morrison			
T. Drinkard	•	T. Bone Springs 9160'	T.Todilto			
T. Abo		T. 1st BS Sand 10075'	T. Entrada			
T. Wolfcamp		T 2nd BS Sand 10850'	T. Wingate			
T. Penn		Т	T. Chinle			
T. Cisco (Bougl	n C)	T.	T. Permian			

	to			OR GAS OR ZONES
No. 1, from	to	No. 3, from	to	
No. 2, from	to	No. 4, from	to	
	IMPORTANT	WATER SANDS		
Include data on rate of water	inflow and elevation to which wa	ter rose in hole.		
No. 1, from	to	feet		
No. 2, from	to	feet		
No. 3, from	to	feet		
TI	THOLOGY RECORD	(Attach additional sheet i	if nacassamy)	

From	То	Thickness In Feet	Lithology		From	То	Thickness In Feet	Lithology
					•			
				·				
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