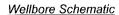
| Submit 3 Copies To Appropriate District | Ct. t. C | NI. Madaa | | E 0.102 | |
|---|--|----------------------------------|---|---|--|
| Office | State of New Mexico Energy, Minerals and Natural Resources | | | Form C-103 | |
| District I | Energy, Minerals | and Natural Resources | WELL API NO. | May 27, 2004 | |
| 1625 N. French Dr., Hobbs, NM 88240 District II | OH CONGERI | A TON DIVIGION | 30-025-42337 | i. | |
| 1301 W. Grand Ave., Artesia, NM 88210 | | OIL CONSERVATION DIVISION | | | |
| District III 1000 Rio Brazos Rd. Aztes, NM 87410 | Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 | | 5. Indicate Type of STATE | K FEE | |
| District IV | | | 6. State Oil & Gas | | |
| 1220 S. St. Francis Dr., Santa Fe, NM 87505 | | | , | | |
| SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR OBJECT PROPOSALS.) | | | 7. Lease Name or | Unit Agreement Name | |
| | | | Carac | • | |
| | | | 8. Well Number | | |
| 1. Type of Well: Oil Well X | Gas Well Other | | #1 | | |
| 2. Name of Operator | | MAY 1 3 2015 | 9. OGRID Numbe | | |
| Texland Petroleum-Hobbs, 1 | LLC | | 1133 | 15 | |
| 3. Address of Operator | | DEATH (FA | 10. Pool name or | Wildcat | |
| 777 Main Street, Suite 3200, Fort Worth, Texas 76020 | | | | Shoe Bar, Devonian, South | |
| 4. Well Location | , Tore worth, Texas 7 | 0020 | Shoe Bui, E | | |
| | 330 feet from the | North line and 179 | 24 foot from the | East line | |
| | | | | | |
| Section 8 | Township | | | Lea County | |
| | 11. Elevation (Snow wi | nether DR, RKB, RT, GR, 3672' GR | eic.) | 45 | |
| Pit or Below-grade Tank Application | or Closure | 3072 UK | | 3 2 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 | |
| | waterDistance from nea | west freeh westen well | Distance from monact confe | an must an | |
| | | | | te water | |
| Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material | | | | | |
| 12. Check | Appropriate Box to In | dicate Nature of Notic | ce, Report or Other 1 | Data | |
| NOTICE OF I | ATENTION TO | 0 | IDOCOUCNT DEC | ODT OF | |
| NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: | | | | | |
| PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A | | | | | |
| TEMPORARILY ABANDON | | | | | |
| FULL ON ALTER CASING | I MOLTIFEE COMIFE | L) CASINO/CLIVI | LIVI JOB | | |
| OTHER: Request t | o modify csg/cmt jobs X | OTHER: | | | |
| 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date | | | | | |
| of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion | | | | | |
| or recompletion. | | | | | |
| | | | | | |
| | | | | | |
| Texland Petroleum-Hobbs request to modify the casing and cement jobs from the approved C-101 dated | | | | | |
| 12/12/14. We ask to 1 | modify the hole size <u>fr</u> | <u>om</u> 17 ½" w/13 3/8" | csg set @ +400' | | |
| to a 14 $\frac{3}{4}$ " hole size w/11 $\frac{3}{4}$ ", 47# csg set $\overline{(a)}$ +2180'. We will then drl with a 10 5/8" bit to 5200' then set | | | | | |
| the 8 5/8", 32# csg. Please see the attached well bore schematic for the slightly less useage of slurry and | | | | | |
| cmt. Texland request this modification due to the San Andres waterflood that is in this area. | | | | | |
| 1 | | | | | |
| | | | | | |
| | | | | | |
| | | | | | |
| | | | | | |
| I hereby certify that the information | above is true and complet | e to the best of my knowl | edge and helief I further | r certify that any nit or helow. | |
| grade tank has been/will be constructed o | | | | | |
| | | | | | |
| SIGNATURE Della | IT bime | LERegulatory An | alystDATI | E0 5/13/14 | |
| | | | | | |
| Type or print name Vickie Sm | ith E-mail ac | ldress: vsmith@texpe | etro.com 🧃 Telephone | No. 575-433-8395 | |
| For State Use Only | <i></i> | - | - Part | , | |
| | 21/ | ia i T | | DATE 09/14/19 | |
| APPROVED BY: Conditions of Approval (if any) | Lawy | ritle Petroleum E | ngmori | DATE U9/14/19 | |
| L ADDITIONS OF A NOTOVAL OF SMIVW | / | | | , | |

Ceres 8 State #1



14-3/4" hole (8.6 ppg FW mud) CS @ +2180' 10-5/8" hole (10.1 ppg Clear Brine) CS @ 5200' DV Tool @ +8400' -7-7/8" hole (9.2 ppg FW mud)

KB: 3908' GL: 3891' Z: 17' AGL

11-3/4" 47# J55 STC Csg 800 sxs 35:65:6 Poz-C-Gel + 3% Salt (12.8 ppg / 1.86 yield) Lead & 250 sxs Cl C + 1% CaCl (14.8 ppg / 1.34 Yield) Tail

8-5/8" 32# J55 f/ Surf to 3800' 8-5/8" 32# HCK55 f/ 3800' to 5200'

8-5/8" 32# HCK55 & J55 LTC Csg

1550 sxs 35:65:6 Poz-C-Gel + 5% NaCl (12.5 ppg / 2.04 yield) Lead + 3 pps LCM-1 + 0.2% SMS + 0.2% FL-52A & 200 sxs Cl C + 1% CaCl (14.8 ppg / 1.34 Yield) Tail

2nd Stage

550 sxs 50:50:10 Poz-H-Gel + 5% NaCl + 3 pps LCM-1 (11.8 ppg / 2.45 yield) Lead & 575 sxs 15:61:11 Poz-C-CSE-2 + 4% NaCl + 3 pps LCM-1 + 0.5% FL-52A + 0.5% FL-25 + 0.2% SMS (13.2 ppg / 1.63 yield) Tail

5-1/2" 17# P110HC f/ Surface to 1650' 5-1/2" 17# N80 f/ 1650' to 11000' 5-1/2" 17# P110HC f/ 11000' to 13200'

5-1/2" 17# P110 & N80 LTC Csg

1st Stage

300 sxs 50:50:10 Poz-H-Gel + 5% NaCl + 3 pps LCM-1 + 0.3% FL-52A (11.8 ppg / 2.45 yield) Lead & 575 sxs 15:61:11 Poz-C-CSE-2 + 4% NaCl + 3 pps LCM-1 + 0.5% FL-52A + 0.6% FL-25 + 0.2% SMS + 0.15% R-21 (13.2 ppg / 1.63 yield) Tail

G.Mendenhall 5/5/2015

CS @ 13200'