

Submit 1 Copy To Appropriate District Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
Revised July 18, 2013

WELL API NO. 30-025-42480
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Thor 21
8. Well Number 702H
9. OGRID Number 7377
10. Pool name or Wildcat WC-025 G-09 S263327G; Upper Wolfcamp

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator EOG Resources, Inc.	
3. Address of Operator P.O. Box 2267 Midland, TX 79702	
4. Well Location Unit Letter P : 230 feet from the South line and 350 feet from the East line Section 21 Township 26S Range 33E NMPM County Lea	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3252' GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING/OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input checked="" type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

5/2/15 Ran 248 jts 7-5/8", 29.7#, HCP110 LTC casing set at 10552'. DV tool at 4862'.

1st stage: Cement lead w/ 325 sx Class C, 10.8 ppg, 4.72 CFS yield;

tail w/ 200 sx Class H, 15.6 ppg, 5.21 CFS yield. Circulated 54 bbls cement to surface.

2nd stage: Cement lead w/ 650 sx 35/65 POZ C, 10.8 ppg, 1.95 CFS yield;

tail w/ 200 sx Class H, 15.6 ppg, 1.33 CFS yield.

5/3/15 Did not circulate cement. Notified NMOCD, ran temp survey, TOC at 4800'. Instructed to perform bradenhead squeeze. Bradenhead squeeze 7-5/8" X 10-3/4" annulus w/ 200 sx Class C, 14.8 ppg, 1.33 CFS yield & 500 sx 50/50 POZ C, 11.5 ppg, 2.65 CFS yield. WOC 11 hrs.

5/4/15 Tested casing to 4000 psi for 30 minutes. Test good.

Resumed drilling 6-3/4" hole.

Spud Date: 4/24/15

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Stan Wagner TITLE Regulatory Analyst DATE 5/06/15  
Type or print name Stan Wagner E-mail address:  PHONE: 432-686-3689  
For State Use Only

APPROVED BY: [Signature] TITLE Petroleum Engineer DATE 05/14/15  
Conditions of Approval (if any):

MAY 14 2015

MB

fw