Submit 1 Copy To Appropriate District Office	State of New Mexico		Form C-103
District I – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources		Revised July 18, 2013 WELL API NO.
<u>District II</u> – (575) 748-1283	OIL CONSERVATION DIVISION		30-025-42500
811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178	1220 South St. Francis Dr.		5. Indicate Type of Lease STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460	Santa Fe, NM 87505		6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505			
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			Dragon 36 State
PROPOSALS.) 1. Type of Well: Oil Well	Gas Well Other	HOBBS OCD	8. Well Number 501H
2. Name of Operator		¶ A 2015	9. OGRID Number
EOG Resources, Inc 3. Address of Operator		MAY 1 4 2015	7377 10. Pool name or Wildcat
P.O. Box 2267 Midla	and, TX 79702		Red Hills; Lower Bone Spring
4. Well Location A 555 North North East			
Unit Letter	:feet from the	line and	leet from theline
Section 36	10111115111P = 1-0	Range 33E	NMPM County Lea
3499' GR			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
	NTENTION TO:		SEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A			
PULL OR ALTER CASING		CASING/CEMEN	-
DOWNHOLE COMMINGLE			_
CLOSED-LOOP SYSTEM COTHER:]	OTHER:	П
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
5/06/15 TD at 15915' MD. 5/07/15 Ran 360 jts 5-1/2", 20#, HCP110 BTC casing set at 15915'.			
5/08/15 Cement lead w/ 475 sx 60:40:8 Class C, 11.0 ppg, 3.61 CFS yield;			
tail w/ 1160 sx 65:35 Class H, 14.4 ppg, 1.38 CFS yield.			
5/09/15 Notified Maxey Brown - NMOCD, authorized a bradenhead squeeze. Pumped 800 sx 65:0:8 Class C cement, 12.7 ppg, 2.29 CFS yield.			
5/10/15 Rig released.			
		<u> </u>	1
Spud Date: 4/23/15	Rig Release	Date: 5/10/15	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
,			
SIGNATURE TITLE Regulatory Analyst DATE 05/10/2015			
Stan Wagner 432-686-3689			
Type or print name E-mail address: PHONE: PHONE:			
APPROVED BY: TITLE petroleum Engineer DATE 65/14/15 Conditions of Approval (if any):			
conditions of Approvated any).			

MAY 1 4 2015 MB