

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		HOBBSD State of New Mexico Energy, Minerals and Natural Resources MAY 15 2015 RECEIVED Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 July 17, 2008	
		1. WELL API NO. 30-025-41547		2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN	
		3. State Oil & Gas Lease No.		5. Lease Name or Unit Agreement Name West Blinbry Drinkard Unit (WBDU) / 37346	
		6. Well Number: 178		7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER WFX-924	
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)		8. Name of Operator Apache Corporation			
9. OGRID 873		11. Pool name or Wildcat Eunice; B-T-D, North (22900)			
10. Address of Operator 303 Veterans Airpark Lane, Suite 1000 Midland, TX 79705		12. Location			
Unit Ltr	Section	Township	Range	Lot	Feet from the
Surface: B	16	21S	37E		520
BH: B	16	21S	37E		724
N/S Line	Feet from the	E/W Line	County		
N	2095	E	Lea		
N	2031	E	Lea		
13. Date Spudded 11/22/2014	14. Date T.D. Reached 11/29/2014	15. Date Rig Released 11/30/2014	16. Date Completed (Ready to Produce) 05/06/2015 4/20/15		17. Elevations (DF and RKB, RT, GR, etc.) 3488' GL
18. Total Measured Depth of Well 6955'		19. Plug Back Measured Depth 6909'		20. Was Directional Survey Made? Yes	21. Type Electric and Other Logs Run DLL/DAGR/CNL/Caliper
22. Producing Interval(s), of this completion - Top, Bottom, Name Drinkard 6577'-6650'					
23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	1297'	11"	575 sx Class C	
5-1/2"	17#	6955'	7-7/8"	1525 sx Class C	
24. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD
					SIZE DEPTH SET PACKER SET
					2-3/8" 6480' 6500' ✓
26. Perforation record (interval, size, and number) Drinkard 6577'-6650' (4 SPF, 252 holes) Injecting			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED Drinkard 6577'-6650' 6200 gal acid & 2900# Rock Salt		
28. PRODUCTION					
Date First Production 05/06/2015		Production Method (Flowing, gas lift, pumping - Size and type pump) Injection Packer		Well Status (Prod. or Shut-in) Injecting	
Date of Test	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.
				Oil Gravity - API - (Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.)					30. Test Witnessed By Apache Corp.
31. List Attachments Inclination Report, C-102, C-103 (Logs submitted 12/5/2014)					
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.					
33. If an on-site burial was used at the well, report the exact location of the on-site burial:					
Latitude		Longitude		NAD 1927 1983	
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief					
Signature Reesa Fisher		Printed Name Reesa Fisher		Title Sr. Staff Reg Analyst	
E-mail Address Reesa.Fisher@apachecorp.com				Date 05/12/2015	

MA: 10 2015

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 2627'	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 2870'	T. Devonian	T. Cliff House	T. Leadville
T. Queen 3435'	T. Silurian	T. Menefee	T. Madison
T. Grayburg 3734'	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 4092'	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 5167'	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock 5211'	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinberry 5568'	T. Gr. Wash	T. Dakota	
T. Tubb 6021'	T. Delaware Sand	T. Morrison	
T. Drinkard 6454'	T. Bone Springs	T. Todilto	
T. Abo 6709'	T. Rustler 1285'	T. Entrada	
T. Wolfcamp	T. Tansill 2483'	T. Wingate	
T. Penn	T. Penrose 3584'	T. Chinle	
T. Cisco (Bough C)	T. Bowers-SD	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology