Submit I Copy To Appropriate District Office HOBBS OCD Energy	rate of New Mexico	Form C-103 Revised July 18, 2013
Office District I – (575) 748-1283 State of New Mexico State of New Mexico Energy, Minerals and Natural Resources  District II – (575) 748-1283 STATE OF New Mexico Energy, Minerals and Natural Resources OIL CONSERVATION DIVISION		WELL API NO. 30-025-41547
		5. Indicate Type of Lease
<u>District III</u> – (505) 334-6178	South St. Francis Dr.	STATE   FEE
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460 <b>RECEIVED</b> S	anta Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		
SUNDRY NOTICES AND REPO	RTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		West Blinebry Drinkard Unit (WBDU) / 37346
1. Type of Well: Oil Well Gas Well Other Injection		8. Well Number <sub>178</sub>
Name of Operator     Apache Corporation		9. OGRID Number 873
3. Address of Operator		10. Pool name or Wildcat
303 Veterans Airpark Lane, Suite 1000 Midland, TX	79705	Eunice; B-T-D, North (22900)
4. Well Location		
Unit LetterB : 520feet from the North line and 2095feet from the Eastline		
	ship 21S Range 37E	NMPM County Lea
	Show whether DR, RKB, RT, GR, etc.,	
	3488' GL	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO PERFORM REMEDIAL WORK PLUG AND AB.		SEQUENT REPORT OF:  K □ ALTERING CASING □
TEMPORARILY ABANDON  CHANGE PLAN	_	<del>-</del>
PULL OR ALTER CASING  MULTIPLE COI	<del>_</del>	<del>-</del>
DOWNHOLE COMMINGLE		
CLOSED-LOOP SYSTEM		,
OTHER:	OTHER: COMPL	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.		
proposed completion of recompletion.		
Apache completed this well, as follows: (WFX-924)		
1/13/2015 MIRUSU PU RIH w/work string.		
1/14/2015 Tag PBTD @ 6909'. Log - ETOC @ 40'. Perf Drinkard @ 6577'-6 <u>65</u> 0' w/4 SPF, 252 holes.		
4/15/2015 Acidize w/6200 gal HCL & 2900# Rock Salt.		
4/16/2015 RIH & set packer @ <u>6500'.</u> Test packer to 500# - tested good. 4/17/2015 RIH w/IPC tbg to 6480'. Circ pkr fluid & pressure up to 500# for 30 min.		
4/17/2015 RIH w/IPC tog to 6480'. Circ pkr fluid & pressure up to 500# for 30 min.  4/20/2015 Run MIT w/OCD witness (chart attached). WO Pressure Survey		
	•	2 101 12 12 1
5/05/2015 Run Pressure Survey. 5/06/2015 Put well on injection - begin injecting @ 500	BBD.	
5/00/2013 Tat Well of Injection - begin injecting @ 300	ט זט.	
	·	AUU INEW VVEII
	D' D 1	Create Pool
Spud Date: 11/22/2014	Rig Release Date: 11/30/2014	Canci Well New Well
		Canci Well  E-PERMITTING New Well  FARE PRACTICAL PRA
II 1 (C) (1) (d) (C) (d) (d) (d) (d)		- 0000
I hereby certify that the information above is true and	complete to the best of my knowledge	CSNG V
() 1.1		Bacama
SIGNATURE SIGNATURE	TITLE Sr. Staff Reg Analyst	DATE 5/11/2015
Pages Fisher	E-mail address: Reesa.Fisher@apa	acherorn com Pulos III (422) 949 4062
Type or print name Reesa Fisher	E-mail address:	PHONE: (432) 818-1062
For State Use Only  Petroleum Engineer  October		
APPROVED BY: TITLE DATE 09/15/19		
Conditions of Approval (if any):		

MAY 1 8 2015

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## MAY 1 5 2015

