Form 3160-5 (March 2012)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

HOBBS OCD

FORM APPROVED OMB No. 1004-0137 Expires: October 31, 2014

5. Lease Serial No. NMLC060329

6. If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an

abandoned well. Use Form 3160-3 (APD) for such proposalis 7. If Unit of CA/Agreement, Name and/or No. SUBMIT IN TRIPLICATE - Other instructions on page 2. 1. Type of Well 8. Well Name and No X Oil Well Gas Well Other **EMERALD FEDERAL 01** 2. Name of Operator ConocoPhillips Company 9. API Well No. 30-025-40656 3a. Address 3b. Phone No. (include area code) 10. Field and Pool or Exploratory Area P. O. Box 51810 Midland TX 79710 (432)688-6938 MALJAMAR; YESO WEST 11. County or Parish, State **LEA** NM 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Deepen Acidize Production (Start/Resume) Water Shut-Off X Notice of Intent Alter Casing Fracture Treat Reclamation Well Integrity X Other TD REPORT Casing Repair New Construction Recomplete Subsequent Report Change Plans Plug and Abandon Temporarily Abandon Convert to Injection Plug Back Final Abandonment Notice Water Disposal 13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.) 1/13/13 RIH w/ 7 7/8" drill bit & tag cmt @ 775' & drilled ahead to 7072' TD reached 1/18/13. RIH w/ 171 jts, 5 1/2", 17#, L-80 csg & set @ 7062'. Pre-flush w/ 20 bbls of FW. Pumped 900 sx (367 bbls) of class 50/50 PZ-C lead cmt. Pumped 450 sx (86 bbls) of class H tail cmt. Disp & bumped plug & circ 70 bbls to surf. ND BOP NU WH. RDMO. **Accepted for Record Only** Subject to PLM approval 14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Ashlev Martin Title Staff Regulatory Technician Date 01/21/2013 Signature THIS SPACE FOR FEDERAL OR STATE OFFICE USE Approved by

litle

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false,

(Instructions on page 2)

entitle the applicant to conduct operations thereon

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would

fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NB (MA' 1 8 2015

Date