District 1 1625 N, French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District III 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 District IV 1220 S. St. Francis Dr., Santa Fe. NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico Form C-102 Energy, Minerals & Natural Resources Departments OCD Revised August 1, 2011 Submit one copy to appropriate OIL CONSERVATION DIVISION District Office MAY 1 8 2015 1220 South St. Francis Dr. AMENDED REPORT

Santa Fe, NM 87505

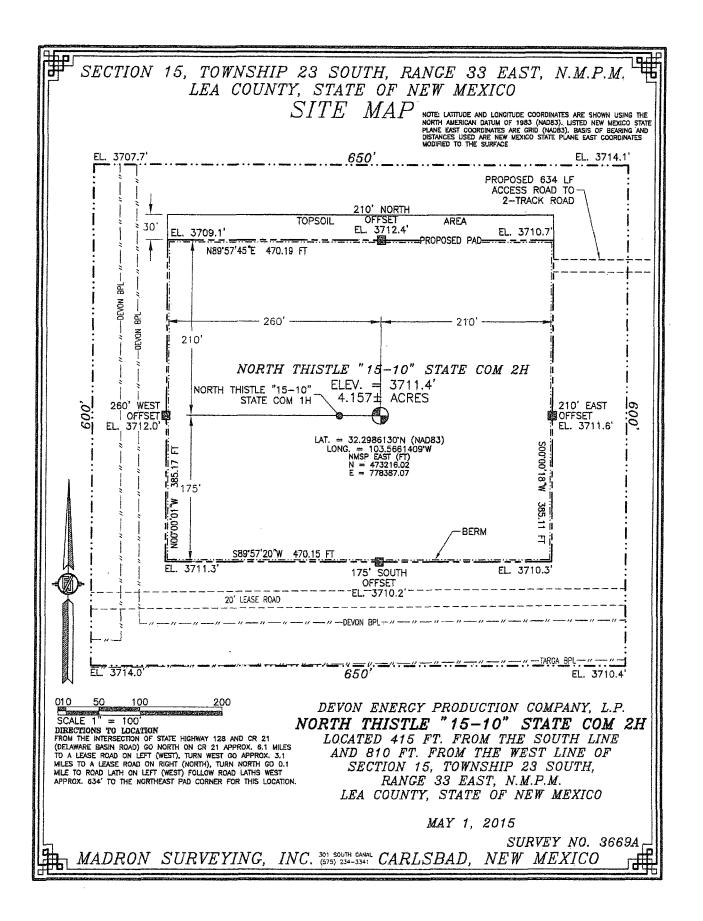
RECEIVED WELL LOCATION AND ACREAGE DEDICATION PLAT

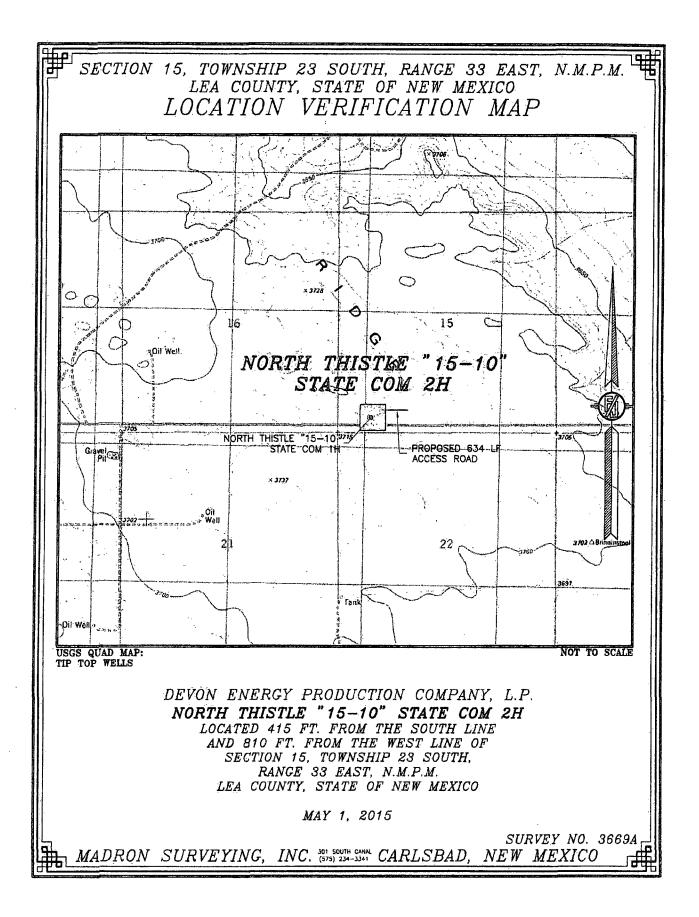
' API Number 30-025-42479			7	² Pool Cod 320	ode 'Pool Name Brinninstool; Bone Spring				·	
⁴ Property Code			¹ Property Name						* Well Number	
314247		NORTH THISTLE 15-10 STATE COM						2H		
'OGRID No.		* Operator Name							* Elevation	
6137			DEV	DEVON ENERGY PRODUCTION COMPANY, L.P.					3711.4	
					* Surface	Location				
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
М	15	23 S	33 E		415	SOUTH	810	WEST	LEA	
			"B	ottom He	ole Location	If Different Fr	om Surface			
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
С	10	23 S	33E		330	NORTH	1732	WEST	LEA	
¹² Dedicated Acres ¹³ Joint or Infill ¹⁴ Consolidation Code			¹⁵ Order No.							
320.00		;								

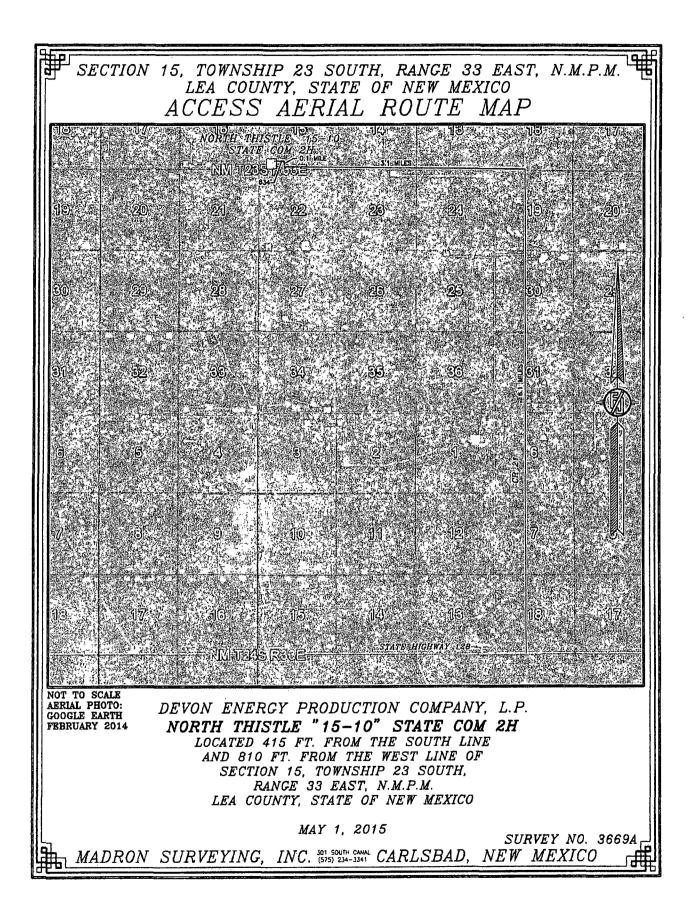
No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

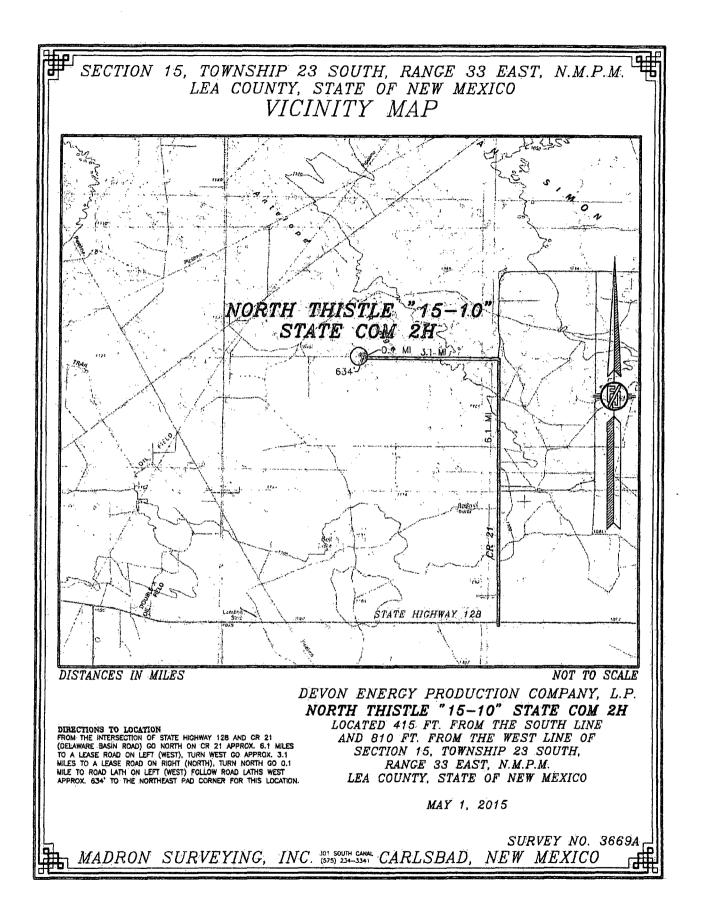
NET 13 12 1 2643.58 FT) NET 13 12 2643.58 FT	"OPERATOR CERTIFICATION
DN UK = 12.2856500	Thereby certify that the information contained herein is true and complete to the
ии солект ист. 10 3 воттом не тоззнаении в сол 10.2 котом не познаении в сол 10.2 котом не познаение на солектом не название в сол 10.2 котом не познаение на солектом не название на солектом не название на солектом не на солектом на солектом на солектом на солектом не на солектом на солектом не на солектом не на солектом на солектом не на солектом на солектом на солектом не на солектом на солектом На солектом на со со солектом на	hest of my knowledge and belief, and that this organization either owns a
S I MASP EAST (FT)	working interest or unleased mineral interest in the land including the proposed
2 3 40007.54 ELCHO, # 103.5631900W	bottion hole location or has a right to drill this well at this location pursuant to
64	a contract with an owner of such a mineral or working interest, or to a
	voluntary packing agreement or a compulsory pooling order heretofore entered
E 0 CORNER SEC. 10 LAT. = 32.349238770	by the ilivision.
0xF (J.M. = 32.31923974) (J.M. = 32.31923974)	K o N D
NAGP EXST (17) N = 160752.27	Alarka Kober 5/18/2015
E = 782300.78	Signature Date
	Linda Good
	Printed Name
	linda.good@dvn.com
	E-mail Address
11237357557 2617 39 77 185737077 2644.33 77 178 CORRER SEC. 15 H O CORRER SEC. 15 NE CORRER SEC. 15	
LUNC, = 102.311991978 LUNC, = 103.560242678 LUNC, = 103.551685578	SURVEYOR CERTIFICATION
MAST EXST (17) ■ MAST EXST (17) N = 478057.43 ↓ = 771535.56 ↓ = 771535.57 ↓ = 77153.57 ↓ = 77153.57 ↓ = 7715.57 ↓ = 7715.57 ↓ = 7715.57 ↓ = 7715.57 ↓ = 7715.57 ↓ = 7715.57 ↓ = 7715.57 ↓ = 7715.57 ↓ = 7715.57 ↓ = 7715.57	I hereby certify that the well location shown on this plat was
E = 77753558 E = 780174.48 E = 780174.48	• • • •
	plotted from field notes of actual surveys made by me or under
2 Lunnol 40 United to United Contrasting of 4 And Contrast The Andread State of the State of the 4 Andread State of the State of the State of the 4 Andread State of the	my supervision, and that the same is true and correct to the
A construction of the second s	best of my belief.
8 0 0080-86 95C. 15 0000000 10 10 10 10 10 10 10 10 10 10 1	MAY 1, 2015 ST A MEY.
LOX6 = 103.558776 W	MAY 1. 2015 3 1 W ME + 10
1885 ESS (17) 18 = 47545625 NORTH THISTLE *15-10* STATE COU 20	Date of Survey
E = 777556.76 EEX. = 311.1.4' B UNC = 10256613071 (UDE3.) UNC = 1025661407W	112702 13
Since A state of the state of t	
SURFACE H = 4723 (\$02) LOCATION E = 7783(\$02)	A Martin Staller
	KY ARE MARAND
52 5 CONNET SCL 15 S CONNET SCL 15 S CONNET SCL 15 5 Con LUT. \$2,22978777 H 3.2,229765671 3 Con LUT. \$2,2297877 H 3.2,22978571 3 Con LUT. \$3,2297877 H 3.2,22978571 3 Con LUT. \$3,2297877 H 3.2,22978571 3 Con LUT. \$3,2297877 H 3.2,2297877 3 Con LUT. \$3,2297877 H 3.2,2297877 3 Con LUT. \$3,2297877 H 3.2,2297877 4 Con LUT. \$3,2297877 H 3.2,2297877 5 Con LUT. \$3,2297877 H 3.2,2297877 H 3.2,	Signature and Seat of throtestional Surveyor: 5
1059 EAST (FI) 1059 EAST (FI) NUSP EAST (FI)	Certificate Number: FILLION F. JARANIULLO, PLS 12797
N = \$77356.46 E = \$77356.45 H = \$72011.37 H = \$72026.35 E = \$72056.12	
52740'36'W 2633.92 FT 538740'34'W 2641.35 FT	SURVEY NO. 3669A

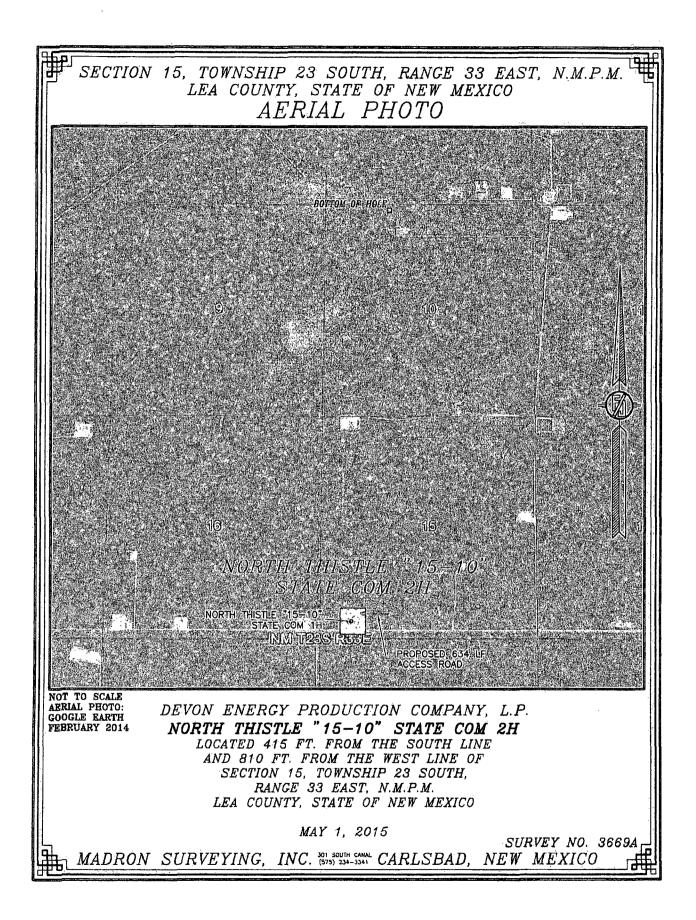
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1. Geologic Formations

TVD of target	9,936'	Pilot hole depth	n/a
MD at TD:	19,038'	Deepest expected fresh water:	

Basin

Formation	Depth (TVD) from	Water/Mineral Bearing/ Target Zone?	Hazards*
	KB.		
Rustler	1,304	Barren	
Top of Salt	1,550	Barren	
Lamar	5,230	Barren	
Cherry Canyon	6,285	Oil	
Brushy Canyon	7,775	Oil	
Lower Brushy	8,925	Oil	
1 st Bone Spring Lime	9,113	Oil	
Leonard Shale Upper	9,287	Oil	
Leonard Shale Middle	9,585	Oil	
Leonard Shale Lower	9,761	Oil	

*H2S, water flows, loss of circulation, abnormal pressures, etc.