

NMOCD
HobbsUNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

EC

SUNDRY NOTICES AND REPORTS ON WELLS
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side.**5. Lease Serial No.
NMLC062486

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
89100639908. Well Name and No.
DRICKEY QUEEN SAND UNIT 8139. API Well No.
30-005-00982-00-S110. Field and Pool, or Exploratory
CAPROCK-QUEEN11. County or Parish, and State
CHAVES COUNTY, NM

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator
LEGACY RESERVES OPERATINGContact: LAURA PINA
E-Mail: lpina@legacylp.com3a. Address
PO BOX 10848
MIDLAND, TX 797023b. Phone No. (include area code)
Ph: 432-689-5200 Ext: 5273

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 4 T14S R31E SWSE 990FSL 1650FEL
33.127615 N Lat, 103.823605 W Lon

HOBBS OGD

MAY 18 2015

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☒ Notice of Intent☐ Subsequent Report☐ Final Abandonment Notice☐ Acidize☐ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Fracture Treat☐ New Construction☐ Plug and Abandon☐ Plug Back☐ Production (Start/Resume)☐ Reclamation☐ Recomplete☒ Temporarily Abandon☐ Water Disposal☐ Water Shut-Off☐ Well Integrity☐ Other

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Legacy Reserves Operating LP respectfully requests TA for two years.

Subject well has future service as a producing well when the planned CO2 injection for the DQSU is expanded to this area of the field/lease.

1. POOH LD rods & pump. Stand back tubing for workstring. Make a bit and scraper run to 2800' and POOH.

2. RIH and set a CIBP at 2750'. Spot 10' sx cement on CIBP, WOC a minimum of 4 hrs, tag TOC, pressure test casing to 500 psi, and circulate hole w/inhibited freshwater. POOH leaving 1 joint w/minimum 1500 psi WP valve at surface.

3. Chart casing to 500 psi for 30 minutes and submit to BLM.

4. Flush flow line w/freshwater from well back to battery and clean location.

Current and proposed wellbore sketches are attached.

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #299915 verified by the BLM Well Information System
For LEGACY RESERVES OPERATING, sent to the Roswell
Committed to AFMSS for processing by DAVID GLASS on 05/05/2015 (15DRG0074SE)**

Name (Printed/Typed) LAURA PINA

Title AUTHORIZED REPRESENTATIVE

Signature (Electronic Submission)

Date 04/29/2015

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By DAVID R GLASS

Title PETROLEUM ENGINEER

Date 05/11/2015

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Roswell

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

SEE ATTACHED FOR
CONDITIONS OF APPROVALAPPROVED FOR 3 MONTH PERIOD
AUG 11 2015
ENDING

MAY 18 2015

jm

Accepted for Record Only
MJB/ecd 5/18/2015

LEGACY RESERVES LP

FIELD: Caprock
LEASE/UNIT: DQSU (formerly Trigg Federal #13)
COUNTY: Chaves

DATE: 13-Apr-15
BY: MWM
WELL: 813
STATE: New Mexico

Location: 990' FSL & 1650' FEL, Sec 40, T14S, R31E

SPUD: 06/19/58 COMP: 06/58

CURRENT STATUS: Producer

Original Well Name: Federal Trigg #13-4

KB = 4,198'

GL = 4,194'

API = 30-005-00982

11"

8-5/8" 24# J-55 @ 102' w/50 sx; calc'd TOC at surface

T-Anhy @ 1125'

T-Salt @ 1243'

B-Salt @ 1881'

T-Yates @ 2033'

T-Queen @ 2796'

EXISTING

2 7/8" 6.5# J-55 production tubing @ 2774' +/-

7-7/8"

TOC @ 2264' (CBL)

Top of Queen @ 2796':

Queen: 2806' - 2810' (4 spf) (06-58)

2798' - 2806' (4 spf) (02-61)

2796' - 2811' (4 spf) (10-07)

4-1/2" 9.5# J-55 @ 2825' w/100 sx

PBTD - 2856'
TD - 2856'

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7-7/8"

TOC @ 2264' (CBL)

CIBP at 2800' cap w/10 sx

Top of Queen @ 2796':

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PBTD - 2856'
TD - 2856'

BUREAU OF LAND MANAGEMENT

**Roswell Field Office
2909 West Second Street
Roswell, New Mexico 88201
575-627-0272**

Temporary Abandonment of Wells on Federal Lands Conditions of Approval

A temporary abandoned well is defined as a completion that is not capable of production in paying quantities but may have value as a service well. Pursuant to 43 CFR 3162.3-4(c), no well may be temporarily abandoned for more than 30 days without the prior approval of the authorized officer.

Temporary Abandonment (TA) status approval requires a successful casing integrity test as follows:

1. A Notice of Intent (NOI) Sundry Notice (Form 3160-5) requesting approval to run a mechanical integrity test (MIT) or casing integrity test (CIT).
2. A description of the temporary abandonment procedure.
- A. A bridge plug or packer must be installed as close to 50 feet above any open perforations or open hole as possible. If a cement plug is used, the top of the cement must be verified by tagging.
- B. The wellbore must be filled with corrosion inhibited fluid and pressure tested to 500 psi. The casing shall be capable of holding this pressure for at least 30 minutes with a 10% allowable leakoff.
- C. All downhole production/injection equipment (tubing, rods, etc.) shall be removed from the casing if they are not isolated by a packer.
- D. A bradenhead test must be conducted. If the test indicates a problem exists, a remedial plan and time frame for remediation shall be submitted within ninety (90) days of the test.
- E. Contact the BLM Roswell Field Office at least 24 hours prior to the scheduled Casing Integrity Test. For wells in Chaves and Roosevelt County, during office hours or after office hours call (575) 627-0205. Engineer on call during office hours phone (575) 627-0275 or phone (after hours) call (575) 626-5749.

Wells that successfully pass the casing integrity test may be approved for Temporary Abandonment (TA) status up to 12 months.

1. Submits a subsequent Sundry Notice (Form 3160-5) requesting TA approval.
2. Attaches a clear copy of the original pressure test chart.
3. Provided justification why the well should be temporarily abandoned rather than permanently plugged and abandoned and an estimated date that the well will be returned to beneficial use or plugged and abandoned.
4. Describes the temporary abandonment procedure.

The TA status could be extended without another casing integrity test provided there was no leak-off during the test and the test was witnessed by a BLM representative.

If the well does not pass the casing integrity test, then the operator shall within 30 days submit to BLM for approval one of the following:

1. A procedure to repair the casing so that a TA approval can be granted.
2. A procedure to plug and abandon the well.

Ref: IM: NM-95-022 (12/16/1994)