Submit 1 Copy To Appropriate District State of New Mexico Form C-103 Office Energy, Minerals and Natural Resources Revised July 18, 2013 District I – (575) 393-6161 WELL API NO. 1625 N. French Dr., Hobbs, NM 88240 **HOBBS OCD** District II - (575) 748-1283 30-025-42376 OIL CONSERVATION DIVISION 811 S. First St., Artesia, NM 88210 5. Indicate Type of Lease District III - (505) 334-6178 1220 South Sty Francis Dr. Santa Fe, NM 87505 STATE 🖂 FEE 1000 Rio Brazos Rd., Aztec, NM 87410 6. State Oil & Gas Lease No. District IV - (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM V 07380 SUNDRY NOTICES AND REPORTS 7. Lease Name or Unit Agreement Name (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A Telecaster Bass 36 State DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH 8. Well Number 4H 1. Type of Well: Oil Well Gas Well Other 2. Name of Operator 9. OGRID Number Endurance Resources LLC 270329 3. Address of Operator 10. Pool name or Wildcat 203 West Wall St Suite 1000 Midland Texas 79701 Red Hills; Bone Spring North 4. Well Location Unit Letter_A : 150 feet from the north line and 990 feet from the east line 36 Township 24S Range 34E NMPM Lea Section County NM 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3A 1 3372.6' GR 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON REMEDIAL WORK ALTERING CASING □ **TEMPORARILY ABANDON CHANGE PLANS** COMMENCE DRILLING OPNS.□ P AND A П **PULL OR ALTER CASING** MULTIPLE COMPL П CASING/CEMENT JOB \boxtimes DOWNHOLE COMMINGLE **CLOSED-LOOP SYSTEM** П OTHER: OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 05/03/2015 Drill 12-1/4" hole to 9285'. Run 220 joints 9-5/8" 43.5# HCL-80 LTC casing set at 9280'. Cement first stage lead: 635 sacks Class C 227 bbls. slurry, 12.7 ppg, yield 2.008, MW 10.85. Tail: 360 sacks Class C 81 bbls. slurry, 14.4 ppg yield 1.258 MW 5.55. Circulate 100 bbls. (279 sacks) cement to surface. Cement second stage lead: 1205 sacks Class C 384 bbls. slurry, 12.9 ppg, yield 1.789, MW 9.6. Tail: 175 sacks Class C 41 Bbls. slurry, 14.8 ppg, yield 1.325, MW 6.32. Circulate 80 bbls. (251 sacks) cement to surface. Plug down 5-5-2015. WOC. 4-21-2015 Spud Date: Rig Release Date: I hereby certify that the information above is true and complete to the best of my knowledge and belief. 111 DATE 5-12-2015 TITLE Engineer Type or print name _M. A. Sirgo, III _ E-mail address: manny@enduranceresourcesllc.com PHONE: 432-242-4680 For State Use Only Petroleum Engineer DATE 194/18/15 APPROVED BY: **TITLE** Conditions of Approval (if any):