

HOBBSDO
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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTOCD Hobbs
#2

RECEIVED DEC 08 2014

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2014

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

LEGACY RESERVES OPERATING LP

3a. Address

PO BOX 10848
MIDLAND, TX 79702

3b. Phone No. (include area code)

432-689-5200

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660 FNL & 1980 FEL, UNIT LETTER B, SEC. 7, T-20-S, R-34-E

5. Lease Serial No.
NM-62602

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.
HAMON FEDERAL COM #19. API Well No.
30-025-3084810. Field and Pool or Exploratory Area
QUAIL RIDGE; ATOKA (GAS)11. County or Parish, State
LEA CO., NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input checked="" type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

08/11/2008 - SET CIBP AT 13,170', DUMP 30' CEMENT ON CIBP. RIH WITH PACKER, PERFORATED ATOKA 12,524'-12,529'. WELL FLOWING AND TURNED OVER TO PRODUCTION.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

BLAIN LEWIS

Title SENIOR ENGINEER

Signature

Date 02/26/2014

ACCEPTED FOR RECORD

MAY 10 2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

Office

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

MAY 19 2015



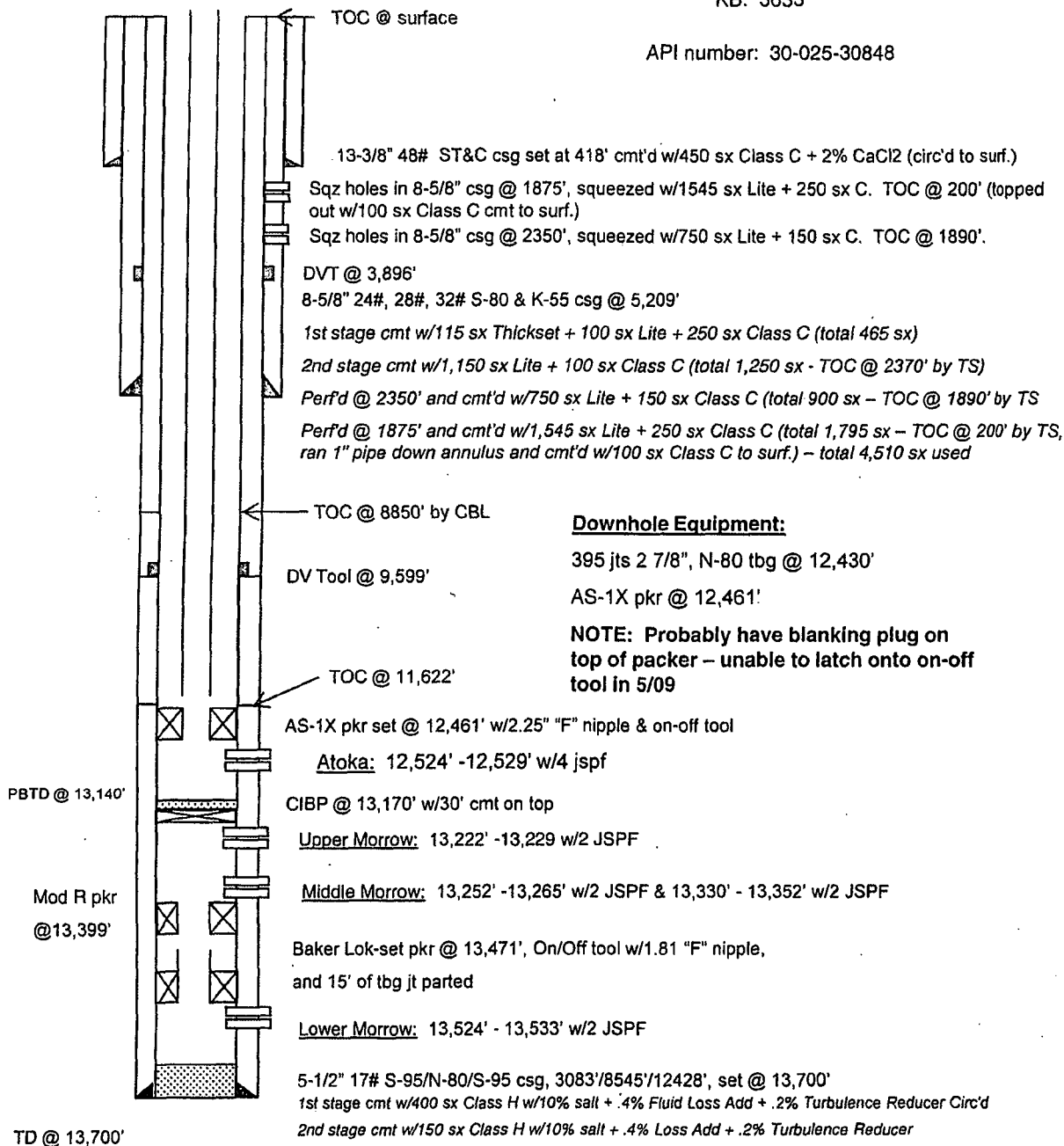
CURRENT WELLBORE DIAGRAM

FIELD: QUAIL RIDGE (ATOKA)
 LEASE: HAMON FEDERAL COM
 COUNTY: LEA
 STATE: NEW MEXICO
 WELL: 1
 LOCATION: 1980' FEL & 660' FNL,
 Sec. 7, T20S, R34E

GL: 3610'

KB: 3633'

API number: 30-025-30848



Downhole Equipment:

395 jts 2 7/8", N-80 tbj @ 12,430'

AS-1X pkr @ 12,461'

NOTE: Probably have blanking plug on top of packer - unable to latch onto on-off tool in 5/09

DATE: 11/12/13

BKL