Form 3160-4 (March 2012) MORRSOCO

*(See instructions and spaces for additional data on page 2)

UNITED STATES

DEPARTMENT OF THE INTERIOR

BLERED OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED OMB NO. 1004-0137 Expires: October 31, 2014

		€	- FAT	CELAM		•						- 1			,	
WELL COMPLETION OR RECOMPLETION REPORT AND LOG												Lease Se NM-62	erial No.	**************************************	_	
la. Type of Well Gas Well Dry Other										6. If Indian, Allottee or Tribe Name						
Ia. Type of Well Woll Well Gas Well Dry Other b. Type of Completion: New Well Work Over Deepen Plug Back Diff. Resvr.,										0.	o, it mutan, Anottee of Thoe Name					
	<u> </u>		Other:											_	nt Name and No.	_
Name of Operator LEGACY RESERVES OPERATING LP												8. Lease Name and Well No. HAMON FEDERAL COM #1				
3. Address PO BOX 10848 3a. Phone No. (include area code) MIDLAND, TX 79702 432-689-5200											9. API Well No. 30-025-30848					
4. Location	of Well (Report	location cle	arly and in o	accordance	with Federal	requireme	nts)*	*****			10.		nd Pool or Ex		_
At surface 1980 FEL & 660 FNL											11.	Sec T	R M on I	Block and	-	
												Survey	or Area SEC	5. 7, T20S, R34E		
At top prod. interval reported below												or Parish	13. State	_		
At total c	lepth											-	LEA C	co	NM	
4. Date Spudded										17.	17. Elevations (DF, RKB, RT, GL)* GL: 3610'					
18. Total D	epth: Mi	D 13, /D 13,	700'	1	9. Plug Bac		D 13,14	0'		20. Depth E			MD 1	13,170'		-
21. Type E	lectric & O	ther Med	chanical Log	s Run (Subi	nit copy of e	aclı)	/D 13,14	<u>, , , , , , , , , , , , , , , , , , , </u>		22, Was we	ell cored?	□ N	10 · 🖸	13,170' 'Yes (Submi	t analysis)	.
		,					•				ST run? onal Surve			Yes (Submi Yes (Submi		
23. Casing	and Liner	Record	(Report all	strings set	in well)				I				<u> </u>	res (Suom	Ссоруу	-
Hole Size	Size/G	rade	Wt. (#/ft.)	Top (M	(D) Bo	ottom (MD)		ementer pth		of Sks. & of Cement		y Vol. BL)	Cem	ent Top*	Amount Pulled	
																_
				ļ		·	ļ				<u> </u>					_
,***				ļ							 				•	_
	 			 			}	<u> </u>			 				!	_
	-						 			<u></u>	 					-
4. Tubing																_
Size 2 7/8"	12,43	Set (MI	12,461	r Depth (MI	<u> </u>	Size	Depth Se	t (MD)	Packer L	Depth (MD)	Siz	že	Dept	h Set (MD)	Packer Depth (MD)	-
5. Produci	ng Interval	s	1.2,70				26. Per	foration F	lecord						1	_
A) ATOKA	Formatio	n	47	Top 2,524'	12,52	Bottom		forated Int	erval		Size	No. I			Perf. Status	_
3)			1/2	2,324	12,52	.9	12,524' -	- 12,529				20	,	<u> </u>	PEN	
<u>;</u>											~~····································	 				-
))																-
			Cement Sq	ueeze, etc.					***************************************							_
3,170'	Depth Inter	val	SE	T CIBP @	0 13 170'\	V/30' CEM	ENT ON		mount a	nd Type of t	Material					-
0,170				., 0.5. 6	3 .0,	7,00 02,111										-
																_
												,				_
8. Producti late First		A Hours	Test	Oil	Gas	Wa	ter	Oil Grav	itv	Gas	Prod	luction M	ethod			-
roduced		Tested	Produc	tion BBL	MCF	вв		Corr. AP		Gravity						
08/22/08	08/22/08			63	43	0		42		0.85	AE	SWING.	1-1) F()R	RFCORDI	
hoke ize	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Wa BB		Gas/Oil Ratio		Well Stat	us	_			ועווע	
	SI	11035.	Kate		1	ì	L)	<u>}</u>		PRODU	JUNG	1	_			
8a. Produc	tion - Interv	nl B		63	43			683			1-	4	MAY	1 0 20	na l	
		Hours	Test	Oil	Gas	Wa		Oil Grav		Gas	Prod	lucu on M	ethod /	10/	//	-
roduced		Tested	Produc		MCF	ВВ	L	Corr. AP	I	Gravity	11.		41	man	T/An	
hales	The Deve	Cen			- 	Wa	ter	Gas/Oil		Well Stat	B	UREAU	OF L	AND MAN	AGEMENT	_
	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	BB		Ratio		Mell 2001	us	-AKI	-2RAL	FIELD O	FFICE	
	SI		-	>							•	the-	J	Air	200	

28b. Proc	luction - Int									
Date First Produced	Test Date	Hours Fested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method	
Choke Size	Tbg. Press Flivg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status		
28c. Prod	uction - Inte	rval D	<u> </u>				<u> </u>	<u> </u>		
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method	
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status		
29. Dispos	ition of Gas	Solid, us	ed for fuel, ve	nted, etc.)						
30. Summ	ary of Poro	us Zones (Include Aqui	ers):				31. Formati	on (Log) Markers	
	ng depth int					ntervals and all g and shut-in p	drill-stem tests, pressures and			
Formation		Top Bottom			Descr	iptions, Conte	nts, etc.	·	Name	· Top · Meas. Depth
32. Additio	nal remarks	(include p	lugging proce	dure):				<u> </u>		L
								·		
	· .					•				
33. Indicate	which item	s have bee	n attached by	placing a	check in the a	propriate box	es:	·····		
—		- *	full set req'd.			eologic Report ore Analysis	☐ DST Re	port	☐ Directional Survey	
4. I hereby	certify that	the forego	ing and attacl	ed inform	ation is comp	lete and correc	t as determined from	n all available rec	cords (see attached instructions)*
			IN LEWIS			•	Title SENIOR E		•	
Signature Blint Buie Date 02/27/2014										
Fitle 18 U.S alse, fictitio	.C. Section ous or fraudi	1001 and Tilent staten	Title 43 U.S.C	Section I	212, make it a as to any matt	a crime for any er within its ju	person knowingly a risdiction.	and willfully to r	hake to any department or agen	cy of the United States any
Continued o	on page 3)	,	1 45					. ,	1 42	(Form 3160-4, page 2)

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(Continued on page 3)