

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>			<b>Form C-105</b> Revised August 1, 2011		
		1. WELL API NO. <b>30-025-41765</b>					
		2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN					
		3. State Oil & Gas Lease No.					
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>							
4. Reason for filing:  <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				5. Lease Name or Unit Agreement Name <b>COOPER JAL UNIT</b>			
				6. Well Number: <b>604</b> <span style="float: right;"><b>HOBBS OCD</b></span>			
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER				<b>UCT 17 2014</b>			
8. Name of Operator <b>LEGACY RESERVES OPERATING LP</b>				9. OGRID <b>240974</b> <span style="float: right;"><b>RECEIVED</b></span>			
10. Address of Operator <b>PO BOX 10848</b> <b>MIDLAND, TX 79702</b>				11. Pool name or Wildcat <b>JALMAT; TAN-YATES-7RVRS/</b> <b>LANGLIE MATTIX; 7RVRS-Q-G</b>			
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	
Surface:	N	24	24S	36E		240'	
BH:							
13. Date Spudded 4/23/14	14. Date T.D. Reached 4/30/14	15. Date Rig Released 5/2/14		16. Date Completed (Ready to Produce) 5/24/14		17. Elevations (DF and RKB, RT, GR, etc.) GL 3,313' KB 13.0'	
18. Total Measured Depth of Well 3,850'		19. Plug Back Measured Depth 3,800'		20. Was Directional Survey Made? Inclination survey regularly taken		21. Type Electric and Other Logs Run Cement Bond, Comp. Neutron	
22. Producing Interval(s), of this completion - Top, Bottom, Name <b>Top of Yates (3036'), Top of 7-Rivers (3242'), Queen (3618')</b>							
<b>CASING RECORD (Report all strings set in well)</b>							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET		HOLE SIZE		CEMENTING RECORD	
8-5/8"	24#	1,223'		12-1/4"		626 sks	
5-1/2"	15.5#	3,850'		7-7/8"		664 sks	
24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	
None					2-7/8"	3016'	
						3012'	
26. Perforation record (interval, size, and number)				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.			
3725'-3735' @ 2 shots/foot (10 ft total, 20 shots) - <i>L.M.</i>				DEPTH INTERVAL			
3535'-3545' @ 2 spf (10 ft total, 20 shots) - <i>L.M.</i>				AMOUNT AND KIND MATERIAL USED			
3296'-3306' @ 2 spf (10 ft total, 20 shots) - <i>JALMAT</i>				3725'-3735' Acidize w/1000 gal 15% NEFE HCL			
3080'-3090' @ 2 spf (10 ft total, 20 shots) - <i>JALMAT</i>				3535'-3545' Acidize w/1000 gal 15% HCL; Frac w/12# X-link + 106.051# 20/40 sand			
				3296'-3306' Acidize w/1000 gal 15% HCL; Frac w/12# X-link + 104.632# 20/40 sand			
				3080'-3090' Acidize w/1000 gal 15% HCL; Frac w/12# X-link + 123.344# 20/40 sand			
<b>PRODUCTION</b>							
Date First Production 5/24/14		Production Method ( <i>Flowing, gas lift, pumping - Size and type pump</i> ) <b>Progressive Cavity Pump - Pumping</b>			Well Status ( <i>Prod. or Shut-in</i> ) <b>Producing</b>		
Date of Test 6/4/14	Hours Tested 24 Hours	Choke Size	Prod'n For Test Period 24 Hr	Oil - Bbl 38.0	Gas - MCF 11.0	Water - Bbl. 471.0	
Flow Tubing Press. 61 PSI	Casing Pressure 63 PSI	Calculated 24-Hour Rate	Oil - Bbl. 38.0	Gas - MCF 11.0	Water - Bbl. 471.0	Oil Gravity - API - ( <i>Corr.</i> )	
29. Disposition of Gas ( <i>Sold, used for fuel, vented, etc.</i> ) <b>SOLD</b>					30. Test Witnessed By <b>Dewayne Batchel/Manuel Soriano</b>		
31. List Attachments							
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.							
33. If an on-site burial was used at the well, report the exact location of the on-site burial:							
Latitude			Longitude		NAD 1927 1983		
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
Signature <i>Laura Pina</i>		Printed Name: LAURA PINA		Title: REGULATORY TECH		Date: 10/15/14	
E-mail Address		<b>MAY 19 2015</b>					

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates <b>3036'</b>	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers <b>3242'</b>	T. Devonian	T. Cliff House	T. Leadville
T. Queen <b>3618'</b>	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinbry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

## OIL OR GAS SANDS OR ZONES

No. 1, from...**3036'**.....to...**3242'**.....

No. 3, from...**3618'**.....to...**3800'**.....

No. 2, from...**3242'**.....to....**3618'**.....

No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology