

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

NMOCD Copy

SUBMIT IN TRIPLICATE - Other instructions on reverse side.5. Lease Serial No.
NMNM0559539
6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other8. Well Name and No.
JAMES 29 FEDERAL 35

2. Name of Operator

CIMAREX ENERGY COMPANY OF CO

Contact: CRISTEN BURDELL

E-Mail: cburdell@cimarex.com

9. API Well No.
30-025-41831-00-X1

3a. Address

600 NORTH MARIENFELD STREET, SUITE 600
MIDLAND, TX 79701

3b. Phone No. (include area code)

Ph: 918-560-7038

10. Field and Pool, or Exploratory.
SAND DUNES

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 29 T23S R32E NWNW 0330FNL 0330FWL
32.165472 N Lat, 103.421490 W Lon

11. County or Parish, and State

LEA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent☒ Subsequent Report☐ Final Abandonment Notice☐ Acidize☐ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Fracture Treat☐ New Construction☐ Plug and Abandon☐ Plug Back☐ Production (Start/Resume)☐ Reclamation☐ Recomplete☐ Temporarily Abandon☐ Water Disposal☐ Water Shut-Off☐ Well Integrity☒ Other
Drilling Operations

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

12-7-14 Spud Well. TD 17-1/2 hole @ 1263.

12-8-14 RIH w/ 13 3/8, 48# J55, STC csg & set @ 1263. Mix and pump lead: 800 sx class C, 13.5 ppg, 1.75 yld; tail w/ 250 sx class C, 14.8 ppg, 1.34 yld. WOC 8 hrs. Circ. 343 sx to surf.

12-9-14 Test csg to 1250 # for 30 min.

12-12-14 TD 12 1/4 hole at 4694. RIH w/ 9 5/8, 40# J55, LTC csg & set @ 4694. Mix & Pump lead 1130 sx class C, 12.9 ppg, 1.89 yld; Tail w/ 300 sx Class C, 14.8 ppg, 1.33 yld. Circ 445 sx to surf. WOC 18 hrs.

12-13-14 test csg to 1500# for 30 min.

12-21-14 TD 8-3/4 hole @ 9815. Landed curve. TOH w/ curve assembly TIH w/ 8-1/2 lateral assembly, drilling lateral.

12-26-14 TD 8-1/2 hole @ 13649

12-28-14 RIH w/ 5-1/2, 20# L80, LTC/BTC csg & set @ 13649.

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #289525 verified by the BLM Well Information System
For CIMAREX ENERGY COMPANY OF CO, sent to the Hobbs
Committed to AFMSS for processing by LINDA JIMENEZ on 04/13/2015 (15LJ0906SE)**

Name (Printed/Typed) CRISTEN BURDELL

Title REGULATORY

Signature (Electronic Submission)

Date 01/27/2015

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

APR 14 2015

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

CARLSBAD FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to

**** BLM REVISED ** BLM REVISED****E-PERMITTING****P&A NR****DHC COMP****CSNG MB****TA****RBDMS****INT to PA****P&A R****CHG Loc**APR 19 2015
jm

Additional data for EC transaction #289525 that would not fit on the form

32. Additional remarks, continued

12-29-14 Mix & pump: lead 800 sx class H, 10.8 ppg, 2.783 yld; tail w/ 1420 sx Class H, 14.5 ppg,
1.24 yld. Est. TOC 3897?.

12-30-14 release rig