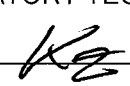


Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>				<b>Form C-105</b> Revised August 1, 2011				
		1. WELL API NO.		30-025-42071						
		2. Type of Lease		<input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN						
		3. State Oil & Gas Lease No.								
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>										
4. Reason for filing:				5. Lease Name or Unit Agreement Name						
<input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				<b>VACUUM ABO UNIT</b>  6. Well Number: <b>HOBBS OCD</b>  <b>7-06</b>  <b>APR 27 2015</b>						
7. Type of Completion:				8. Name of Operator						
<input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER				<b>CONOCOPHILLIPS COMPANY</b>  9. OGRID <b>217817</b> <b>RECEIVED</b>						
10. Address of Operator				11. Pool name or Wildcat						
<b>600 NORTH DAIRY ASHFORD P-10 HOUSTON, TX 77079</b>				<b>VACUUM; ABO REEF</b>						
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	0	27	17S	35E		1016	S	2333	E	LEA
BH:	0	27	17S	35E		1013 982	S	1468 1386	E	LEA
13. Date Spudded	14. Date T.D. Reached	15. Date Rig Released		16. Date Completed (Ready to Produce)		17. Elevations (DF and RKB, RT, GR, etc.)				
11/20/2014	12/01/2014	02/12/2015		02/12/2015		3930				
18. Total Measured Depth of Well		19. Plug Back Measured Depth		20. Was Directional Survey Made?		21. Type Electric and Other Logs Run				
9209		9082				SPECTRAL GAMMA RAY/TRIP				
22. Producing Interval(s), of this completion - Top, Bottom, Name										
8303-9214, ABO										
<b>23. CASING RECORD (Report all strings set in well)</b>										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
12 1/4		26.4		4756		7 7/8		1348sx		
6 3/4		17		9171		5 1/2		526sx		
24. LINER RECORD						25. TUBING RECORD				
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		SIZE	DEPTH SET	PACKER SET		
						2 7/8	8490			
26. Perforation record (interval, size, and number)						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.				
8536-8960, PRODUCING						DEPTH INTERVAL    AMOUNT AND KIND MATERIAL USED 8536-8960    TOTAL ACID (15%)=16,422 GALS				
<b>28. PRODUCTION</b>										
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)				
02/19/2015		FLOWING				PRODUCING				
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio			
02/26/2015	24HR			51	61	1276				
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)				
208	90					38.8				
29. Disposition of Gas (Sold, used for fuel, vented, etc.)							30. Test Witnessed By			
SOLD							BRADLEY BOROUGHS			
31. List Attachments    DDS, C-102,										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial:										
			Latitude		Longitude		NAD 1927 1983			
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature			Printed Name		Title		Date			
Tamarica Stewart			TAMARICA STEWART		STAFF REGULATORY TECHNICAL		MAY 16/2015			
E-mail Address Tamarica.Stewart@conocophillips.com										

  
**MAY 19 2015**

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 3091	T. Devonian	T. Cliff House	T. Leadville
T. Queen 3722	T. Silurian	T. Menefee	T. Madison
T. Grayburg 4082	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 4399	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 6082	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock 6188	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry 6592	T. Gr. Wash	T. Dakota	
T. Tubb 7827	T. Delaware Sand	T. Morrison	
T. Drinkard 7987	T. Bone Springs	T. Todilto	
T. Abo 8303	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....  
 No. 2, from.....to..... No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
3091	3722		ANHYDRITE/DOLOMITE W/ HALITE (SALT)				
3722	4082		SANDSTONE AND ANYDRITIC DOLOMITE				
4082	4399		ANHYDRITIC DOLOMITE				
4399	6082		DOLOMITE WITH MINOR ANHYDRITE				
6082	6188		SANDY DOLOMITE WITH MINOR SHALE				
6188	6592		LIMESTONE AND DOLOMITE WITH MINOR ANHYRITE				
6592	7827		DOLOMITE, SHALE AND ANHYDRITE WITH MINOR SANDSTONE				
7827	7987		SANDSTONE AND DOLOMITE				
7987	8303		DOLOMITE, ANHYDRITE AND SHALE				
8303			DOLOMITE, SHALE AND ANHYDRITE				