## **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROV	/ED
OMB NO. 1004-	0135
Expires: July 31,	2010

5.	Lease Serial No.
	NMNM127894

SUNDRY NOTICES AND REPORTS ON WELLS, Do not use this form for proposals to drill or to re-proposals, abandoned well. Use form 3160-3 (APD) for such proposals.

101 V. If Indian, Allottee or Tribe Name

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SUBMIT IN TRI	7. If Unit or CA/Agre	ement, Name and/or No.						
Type of Well     Gas Well				8. Well Name and No. DIAMONDTAIL 23 FEDERAL 5				
Name of Operator				9. API Well No. 30-025-40771-0	9. API Well No. 30-025-40771-00-X1			
3a. Address 600 NORTH MARIENFELD STREET, SUITE 600 MIDLAND, TX 79701  3b. Phone No. (include area code) BBS OCD Ph: 918-560-7038			10. Field and Pool, or Exploratory DIAMONDTAIL					
4. Location of Well (Footage, Sec., T	., R., M., or Survey Description)		MAY 1 9 201	11. County or Parish,	and State			
Soc 22 T225 D225 NWNE 22	LEA COUNTY, NM							
Sec 23 T23S R32E NWNE 330FNL 2055FEL LEA COUNTY, NM								
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA								
TYPE OF SUBMISSION	TYPE OF ACTION							
□ Notice of Intent	☐ Acidize	□ Deepen	☐ Product	ion (Start/Resume)	■ Water Shut-Off			
☐ Notice of Intent	Alter Casing	☐ Fracture Treat	☐ Reclam	ation	■ Well Integrity			
Subsequent Report	□ Casing Repair	■ New Constructi	on 🗖 Recomp	olete	Other			
☐ Final Abandonment Notice	□ Change Plans	☐ Plug and Aband	on 🗖 Tempor	arily Abandon	Drilling Operations			
	□ Convert to Injection	□ Plug Back	☐ Water I	Disposal				
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)  1-23-14 Spud Well  1-24-14 TD 17 ?? hole @ 1340. RIH w/ 13 3/8, 48# J55, STC csg & set @ 1340.  1-25-14 Mix and pump lead: 800 sx class C, 13.5 ppg, 1.751 yld; tail w/ 250 sx class C, 14.8 ppg,  1.345 yld. Circ. 289 sx to surf. WOC 8 hrs.  1-26-14 Test csg to 1250 # for 30 min. ok.  1-28-14 TD 12 1/4 hole at 4920. RIH w/ 9 5/8, 40# J55, LTC csg & set @ 4920.  1-29-14 Mix & Pump lead 1100 sx class C, 12.9 ppg, 1.924 yld. Tail w/ 300 sx Class C, 14.8 ppg,  1.326 yld. Circ 262 sx to surf. WOC 8 hrs.  1-30-14 test csg to 1500# for 30 min. ok.  2-6-14 TD 8-3/4 hole @ 13970. Landed curve. TOOH w/ curve assembly TIH w/ 8-1/2 lateral assembly, drilling lateral.  2-9-14 TD 8-1/2 hole @ 13970								
14. I hereby certify that the foregoing is true and correct.  Electronic Submission #289512 verified by the BLM Well Information System  For CIMAREX ENERGY COMPANY OF CO, sent to the Hobbs  Committed to AFMSS for processing by LINDA JIMENEZ on 04/29/2015 (15LJ0966SE)  Name (Printed/Typed) CRISTEN BURDELL  Title REGULATORY								
		1						
Signature (Electronic S	ubmission)	Date 01	/27/2015		or			
THIS SPACE FOR FEDERAL OR STATE OFFICE USE								
Approved By  Conditions of approval, if any, are attached exertify that the applicant holds legal or equivalent would entitle the applicant to conductive the applicant and Title 43 or th	itable title to those rights in the subct operations thereon.  U.S.C. Section 1212, make it a crim	Office Office	gly and willfully to ma	FAIL OF LAND MAN CARLSBAD FIELD O	FFICE			
States any false, fictitious or fraudulent s	tatements or representations as to a	ny matter within its jurisc	ісиоп.					

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## Additional data for EC transaction #289512 that would not fit on the form

## 32. Additional remarks, continued

2-10-14 RIH w/ 5-1/2, 17# P110, LTC/BTC csg & set @ 13970. 2-11-14 Mix & pump lead- 520 sx class C, 10.8 ppg, 3.81 yld. Tail w/ 1330 sx class H, 14.2 ppg, 1.3 yld. 2-12-14 release rig