| abandoned we | is form for proposals to drill d II. Use form 3160-3 (APD) for | such proposals. | 1 | 6. If Indian, Allottee of | or Tribe Name |
|--|---|---|---|---|--|
| SUBMIT IN TRIPLICATE - Other instructions on reverse side. | | | 7. If Unit or CA/Agreement, Name and/or No | | |
| Type of Well Gas Well Gas Well Other Name of Operator CIMAREX ENERGY COMPANY Contact: ARICKA EASTERLING E-Mail: aeasterling@cimarex.com Address 202 S CHEYENNE AVE, SUITE 1000 TULSA, OK 74103 Subset of the state of | | | 8. Well Name and No. DIAMONDTAIL 23 FEDERAL 5H | | |
| | | KA EASTERLING arex.com | | 9. API Well No. 30-025-40771 | |
| | | 3b. Phone No. (include area 2019 SOCD Ph: 918-560-7060 | | 10. Field and Pool, or Exploratory DIAMONDTAIL, BONE SPRING | |
| 4. Location of Well (Footage, Sec., 7 | ., R., M., or Survey Description) | Description) MAY 19 2015 | | 11. County or Parish, and State | |
| Sec 23 T23S R32E NWNE 33 | 0FNL 2055FEL | | sawan | LEA COUNTY, | NM |
| 12. CHECK APPI | ROPRIATE BOX(ES) TO IND | | CEMBD NOTICE, RE | EPORT, OR OTHE | R DATA |
| TYPE OF SUBMISSION | | | F ACTION | | · · · · · · · · · · · · · · · · · · · |
| | | Deepen | · - · · · · · · | ion (Start/Resume) | □ Water Shut-Of |
| Notice of Intent | | Fracture Treat | 🗖 Reclama | ation | Well Integrity |
| Subsequent Report | <u>.</u> | New Construction | Recomp | | Other Drilling Operatio |
| Final Abandonment Notice | | Plug and Abandon Plug Back | □ Tempora □ Water D | arily Abandon | |
| If the proposal is to deepen direction: Attach the Bond under which the woi following completion of the involved testing has been completed. Final At determined that the site is ready for find Completion: Diamondtail 23 Fed 5H 12/10/14 ? Test 5 ?" casing to 12/11/14 ? RIH w/ coil, tag CE | eration (clearly state all pertinent details ally or recomplete horizontally, give sul k will be performed or provide the Bor operations. If the operation results in bandonment Notices shall be filed only inal inspection.) 8500', good test. P @ 10165', wash to 13940' | s, including estimated startin bsurface locations and meas ad No. on file with BLM/BL/ a multiple completion or rec | g date of any pr red and true ver A. Required sub completion in a n | oposed work and approx rtical depths of all pertin psequent reports shall be new interval, a Form 316 | ent markers and zones filed within 30 days 0-4 shall be filed once |
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Additional data for EC transaction #298206 that would not fit on the form

32. Additional remarks, continued

3/28/15 to 3/29/15 - Cut & pull 3 ?" tubing from 9015' to surface 3/30/15 - RIH w/ 2 3/8" prod tubing set @ 9010' w/ packer @ 8998'. GLV?s @ 1890, 3198, 4017, 4738, 5459, 6114, 6769, 7391, 8005, 8530, 8957. 3/31/15 - Turn well to production.