

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NMOC D Copy

5. Lease Serial No.  
NMNM1139641a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other  
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.  
Other \_\_\_\_\_

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

2. Name of Operator  
DEVON ENERGY PRODUCTION CO. L.P. Contact: MEGAN MORAVEC  
Mail: megan.moravec@dvn.com8. Lease Name and Well No.  
COTTON DRAW 33 FED 2H3. Address 333 WEST SHERIDAN AVE  
OKLAHOMA CITY, OK 731023a. Phone No. (include area code)  
Ph: 405-552-36229. API Well No.  
30-025-41264-00-S1

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*

At surface NENW 330FNL 1345FWL 32.180323 N Lat, 103.683605 W Lon

At top prod interval reported below NENW 505FNL 1585FWL

At total depth SESW 357FSL 1974FWL

10. Field and Pool, or Exploratory  
PADUCA11. Sec., T., R., M., or Block and Survey  
or Area Sec 33 T24S R32E Mer NMP12. County or Parish  
LEA13. State  
NM14. Date Spudded  
11/22/201415. Date T.D. Reached  
12/08/201416. Date Completed  
☐ D & A ☒ Ready to Prod.  
03/15/201517. Elevations (DF, KB, RT, GL)\*  
3515 GL18. Total Depth: MD 12909  
TVD 842919. Plug Back T.D.: MD 12862  
TVD20. Depth Bridge Plug Set: MD  
TVD21. Type Electric & Other Mechanical Logs Run (Submit copy of each)  
CBL GAMMARAY CCL22. Was well cored? ☒ No ☐ Yes (Submit analysis)  
Was DST run? ☒ No ☐ Yes (Submit analysis)  
Directional Survey? ☐ No ☒ Yes (Submit analysis)

## 23. Casing and Liner Record (Report all strings set in well).

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 H-40	48.0	0	900		840		0	150
12.250	9.625 HCK-55	40.0	0	4650		1950		0	33
8.750	5.500 HCP-110	17.0	0	12909		2295		500	0

## 24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	7783							

## 25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) DELAWARE NORTH	8761	12847	8761 TO 12847		540	OPEN(49490) Delaware, N
B)						
C)						
D)						

## 27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
8761 TO 12847	45,018 GALS 7.5% NEFE ACID, 1,082,651# 100 MESH, 1,499,012# PREM WHITE 40/70

## 28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
03/15/2015	04/12/2015	24	→	658.0	1070.0	2242.0			FLows FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	501	420.0	→	658	1070	2242	1626	POW	

## 28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #298644 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*

MAY 19 2015

28b. Production - Interval C									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)  
SOLD

30. Summary of Porous Zones (Include Aquifers):				31. Formation (Log) Markers	
Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.					
Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
DELAWARE	4702	5626	BARREN	DELAWARE	4702
CHERRY CANYON	5626	7022	BARREN	CHERRY CANYON	5626
BRUSHY CANYON	7022	8440	OIL	BRUSHY CANYON	7022
BRUSHY CANYON LOWER	8440		OIL	BRUSHY CANYON LOWER	8440

32. Additional remarks (include plugging procedure):  
DVT @ 4918.3'.

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.)	2. Geologic Report	3. DST Report	4. Directional Survey
5. Sundry Notice for plugging and cement verification	6. Core Analysis	7 Other:	

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #298644 Verified by the BLM Well Information System.**  
**For DEVON ENERGY PRODUCTION CO LP, sent to the Hobbs**  
**Committed to AFMSS for processing by LINDA JIMENEZ on 04/29/2015 (15LJ0983SE)**

Name(please print) MEGAN MORAVEC Title REGULATORY ANALYST

Signature \_\_\_\_\_ (Electronic Submission) Date 04/20/2015

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.