VIVIOUD V

	UNITED STATE EPARTMENT OF THE I	TILLICIT	NMUCL	J Copy	/ OMB	M APPROVED NO. 1004-0135 s: July 31, 2010		
BUREAU OF LAND MANAGEMENT  SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					5. Lease Serial No. NMNM0559539			
					6. If Indian, Allottee or Tribe Name			
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No.			
Type of Well     ☐ Gas Well    ☐ Other					8. Well Name and No. JAMES FEDERAL 22H			
2. Name of Operator Contact: CRISTEN BURDELL CIMAREX ENERGY COMPANY OF CO-Mail: cburdell@cimarex.com				9	9. API Well No. 30-025-41363-00-X1			
3a. Address 600 NORTH MARIENFELD S MIDLAND, TX 79701	(include area code) 0-7038	BBS OCD 1	10. Field and Pool, or Exploratory SAND DUNES					
4. Location of Well (Footage, Sec., 7	1)	MAY	1 9 2015	1. County or Parish	, and State	<del></del>		
Sec 29 T23S R32E NENE 18 32.165595 N Lat, 103.412496	RE	CEIVED	LEA COUNTY	, NM	-			
12. CHECK APP	ROPRIATE BOX(ES) TO	O INDICATE	NATURE OF N	OTICE, REP	ORT, OR OTHI	ER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION							
☐ Notice of Intent	☐ Acidize	Deep	□ Deepen		☐ Production (Start/Resume)		■ Water Shut-Off	
_	☐ Alter Casing ☐ Fr		cture Treat		ation		ntegrity	
Subsequent Report	☐ Casing Repair ☐ Ne		w Construction		Well Spud		d	
☐ Final Abandonment Notice	☐ Change Plans				☐ Temporarily Abandon		u	
	Convert to Injection Plug		<del>-</del>		er Disposal			
13. Describe Proposed or Completed Op If the proposal is to deepen direction: Attach the Bond under which the wo following completion of the involved testing has been completed. Final Al determined that the site is ready for f	ally or recomplete horizontally, rk will be performed or provide operations. If the operation re- pandonment Notices shall be file	give subsurface l the Bond No. on sults in a multiple	ocations and measur file with BLM/BIA completion or record	red and true vertic Required subsect mpletion in a new	al depths of all pertiquent reports shall be interval, a Form 31	inent markers a e filed within 3 60-4 shall be fi	nd zones. 0 days led once	
08-29-14 Spud well. 08-30-14 TD 17-1/2 hole @ 1 08-31-14 Mix & pump lead: & 1.35 yld. Circ 130 bbls to surf 09-01-14 Test csg to 1500 ps 09-03-14 TD 12-1/4 hole @ 4 09-04-14 RIH w/ 9-5/8, 40#, 09-05-14 Mix & pump lead: 1 1.328 yld. Circ 74 bbls to surf 09-16-14 TD 8-3/4 hole @ 96 09-19-14 RIH w/ 7, 26#, P110 1st Stage: Lead: 180 sx Class	350 sx Class C, 13.5 ppg, ace. WOC 8 hrs. i for 30 mins. OK. 785. 155, LTC csg & set @ 478 100 sx Class C, 12.9 ppg WOC 4 hrs. Test csg to 54.	1.72 yld. Tail 35. g, 1.89 yld; tail o 1500 psi for 9654. DVTool	w/ 200 sx Class w/ 300 sx Class 30 mins. OK @ 6988, ACP @	. C, 14.8 ppg, ⊋ 6991. Mix 8	ı pump	·	·	
14. I hereby certify that the foregoing is  Co  Name(Printed/Typed) CRISTEN	I by the BLM Well Information System NY OF CO, sent to the Hobbs That I have been sent							
Traine(1 ranew 1 ypea) Onio EN	DOTIDELL		TILGULA					
Signature (Electronic Submission)			Date 01/27/20		MAY	7 2015		
THIS SPACE FOR FEDERAL OR STATE OFFICE USE & MINISTER								
Approved By			Title	BU	REAU OF LAND	MAN (Batel	ENT	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

CAKEZRAN FIELD OFFICE



## Additional data for EC transaction #289574 that would not fit on the form

## 32. Additional remarks, continued

Tool. Mix & pump 2nd Stage: Lead: 360 sx Class C, 10.8 ppg, 2.51 yld. WOC 12 hrs. TOC @4250. Pressure tested annulus to 500# for 30 mins. OK. 09-20-14 Tested csg to 1500# for 30 mins. OK. 09-22-14 Tested csg to 1500# for 30 mins. OK. 09-30-14 TD 6 1/8 hole @ 13853. 10-01-14 RIH w/ 4-1/2, 13.5#, L80, BTC liner & set @ 8611-13853. 10-02-14 Mix & pump 590 sx Class H, 14.5 ppg, 1.22 yld. Circ 96 sx to surf. TOC @ TOL - 8611 10-04-14 Release rig.