	Y NOTICES AND REPO			5. Lease Serial No. NMNM0559539	9		
Do not use t abandoned w	6. If Indian, Allottee or Tribe Name						
SUBMIT IN TI	RIPLICATE - Other instruc	ctions on reverse side.		7. If Unit or CA/Agre	ement, Name and/or		
1. Type of Well ☑ Oil Well □ Gas Well □ O					8. Well Name and No. JAMES FEDERAL 022H		
2. Name of Operator CIMAREX ENERGY CO	2. Name of Operator Contact: MICHELLE CHAPPELL						
3a. Address 600 N. MARIENFELD STRE MIDLAND, TX 79701	600 N. MARIENFELD STREET, SUITE 600 Ph: 432-620-1959 OBBS OCD				10. Field and Pool, or Exploratory SAND DUNES;BONE SPRING,S		
4. Location of Well (Footage, Sec.,	, T., R., M., or Survey Description		MAY 1 9 2015		11. County or Parish, and State		
Sec 29 T23S R32E NENE 1	85FNL 660FEL	MA T		LEA COUNTY,	NM		
12. CHECK AP	PROPRIATE BOX(ES) TO	D INDICATE NATURE OF	IVED NOTICE, R	L EPORT, OR OTHE	R DATA		
TYPE OF SUBMISSION		ТҮРЕ С	TYPE OF ACTION				
□ Notice of Intent	☐ Acidize	Deepen	Produc	tion (Start/Resume)	U Water Shut-C		
—	Alter Casing	Fracture Treat	🗖 Reclam	ation	🗖 Well Integrity		
Subsequent Report	Casing Repair	■ New Construction					
Final Abandonment Notice	ce Change Plans Plug and Abandon Tempora Convert to Injection Plug Back Water D		-				
13. Describe Proposed or Completed C If the proposal is to deepen direction Attach the Bond under which the w following completion of the involve testing has been completed. Final determined that the site is ready for	nally or recomplete horizontally, ork will be performed or provide ed operations. If the operation res Abandonment Notices shall be file final inspection.)	give subsurface locations and meas the Bond No. on file with BLM/BI sults in a multiple completion or rec ed only after all requirements, inclu	sured and true v A. Required su completion in a	ertical depths of all pertin bsequent reports shall be new interval, a Form 316	ent markers and zone filed within 30 days 0-4 shall be filed onc		
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