

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMNM13276

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

LEGACY RESERVES OPERATING LP

Contact: CRAIG SPARKMAN

E-Mail: csparkman@legacyp.com

8. Well Name and No.

HAMON FED COM A 2H

9. API Well No.

30-025-41630

3a. Address

PO BOX 10848
MIDLAND, TX 79702

3b. Phone No. (include area code)

Ph: 432-689-5200 Ext: 6334

10. Field and Pool, or Exploratory

TEAS EAST; BONE SPRING

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 18 T20S R34E NWNW 200FNL 910FWL

MAY 19 2015

11. County or Parish, and State

LEA COUNTY, NM

RECEIVED

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

HORIZONTAL LATERAL COMPLETION. SEE ATTACHED PROCEDURE.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #299367 verified by the BLM Well Information System
For LEGACY RESERVES OPERATING LP, sent to the Hobbs
Committed to AFMSS for processing by LINDA JIMENEZ on 04/28/2015

Name (Printed/Typed) CRAIG SPARKMAN

Title OPERATIONS ENGINEER

Signature (Electronic Submission)

Date 04/27/2015

MAY 7 2015

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

MAY 19 2015

HAMON FED COM A #2H

10/10/14

INSTALL FRAC VALVE. RUN PUMP TRUCK PRESSURE UP ON TOE SLEEVE TO 8,000#. COULD NOT PUMP INTO SHOE. RD PUMP TRUCK.

10/14/14 – 10/17/14

MIRU CTU. RIH ON CT W/4 1/2" MILL, MOTOR & PERFORATING TOOL, TO 15,886' MD. CUT PERFS IN 5 1/2" CSG, FROM 15,886' – 15,888', 15,772' – 15,774', 15,664 – 15,666', 15,556 – 15,588' (TOTAL 36 HOLES). POH W/CT RU PUMP TRUCK. ESTABLISH RATE OF 7.4 BPM@5,400#. RDMO PUMP TRUCK & CTU.

10/19/14 – 10/24/14

MIRU FRAC CREW. PUMP DOWN CCL/GR LOGS. PULL LOGS FROM 15,670'MD TO 10,000'MD. FRAC'D HORIZONTAL LATERAL AS FOLLOWS:

STAGE 1:

PERF: 15,556' – 15,886' MD. ACID 3K GALS, FRAC'D W/7,893 BBLS 20#XL GEL, 301, 113# 20/40 WHITE, AND 98,752# 20/40 OILPLUS.

STATE 2:

SET FLOW-THRU PLUG @15,511' MD. PERF: 15,139' – 15,466' MD. ACID 3K GALS. FRAC'D W/7,234 BBLS 20# XL GEL, 297.750# 20/40 WHITE, AND 100,687# 20/40 OILPLUS.

STAGE 3:

SET FLOW-THRU PLUG @15,094' MD. PERF: 14,778' – 15,049' MD. ACID 3K GALS. FRAC'D W/6,576 BBLS 20# XL GEL, 301,170# 20/40 WHITE, AND 99,836# 20/40 OILPLUS.

STATE 4:

SET FLOW-THRU PLUG @14,733' MD. PERF: 14,417' – 14,688' MD. ACID 3K GALS FRAC'D W/7,021 BBLS 20# XL GEL, 300,018# 20/40 WHITE, AND 100,818# 20/40 OIL PLUS.

STATE 5:

SET FLOW-THRU PLUG @14,372' MD. PERF: 14,056' – 14,327' MD. ACID 3K GALS FRAC'D W/6,596 BBLS 20# XL GEL, 301,135# 20/40 WHITE, AND 102,167# 20/40 OIL PLUS.

STATE 6:

SET FLOW-THRU PLUG @14,011' MD. PERF: 13,624 – 13,966' MD. ACID 3K GALS FRAC'D W/6,594 BBLS 20# XL GEL, 295,402# 20/40 WHITE, AND 95,221# 20/40 OIL PLUS.

STATE 7:

SET FLOW-THRU PLUG @13,579' MD. PERF: 13,192' – 13,534' MD. ACID 3K GALS FRAC'D W/5,144 BBLS 20# XL GEL, 227,790# 20/40 WHITE, AND 75,032# 20/40 OIL PLUS.

STATE 8:

SET FLOW-THRU PLUG @13,147' MD. PERF: 12,760' – 13,102' MD. ACID 3K GALS FRAC'D W/7,984 BBLS 20# XL GEL, 372,753# 20/40 WHITE, AND 124,752# 20/40 OIL PLUS.

STATE 9:

SET FLOW-THRU PLUG @12,715' MD. PERF: 12,337' – 12,670' MD. ACID 3K GALS FRAC'D W/6,982 BBLS 20# XL GEL, 295,941# 20/40 WHITE, AND 97,544# 20/40 OIL PLUS.

STATE 10:

SET FLOW-THRU PLUG @12,292' MD. PERF: 11,914' – 12,247' MD. ACID 3K GALS FRAC'D W/6,982 BBLS 20# XL GEL, 304,864# 20/40 WHITE, AND 95,709# 20/40 OIL PLUS.

STATE 11:

SET FLOW-THRU PLUG @11,869' MD. PERF: 11,579' – 11,824' MD. ACID 3K GALS FRAC'D W/6,282 BBLS 20# XL GEL, 290,267# 20/40 WHITE, AND 90,787# 20/40 OIL PLUS.

STATE 12:

SET FLOW-THRU PLUG @11,542' MD. PERF: 11,258' – 11,504' MD. ACID 4K GALS. DID NOT FRAC.

RDMO FRAC CREW & EQUIPMENT

10/28/14 – 11/1/14

MIRU 2" CTU. RIH W/MOTOR & BIT AND DRILLED FLOW-THRU PLUGS @11,542' MD, 11,869' MD, 12,292' MD, 12,715' MD, 13,147 MD, 13,579 MD, 14,011' MD, 14,372' MD, 14,733' MD, AND 15,094' MD. CIRC OUT SAND AND FLOW-THRU PLUG PIECES. POH W/2" CT. RDMO CTU. SI WELL. PREP TO FLOWBACK AND CLEAN UP WELL.