

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

NMOCD Copy

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM13276
2. Name of Operator LEGACY RESERVES OPERATING LP Contact: BLAIN LEWIS E-Mail: blewis@legacyp.com		6. If Indian, Allottee or Tribe Name
3a. Address PO BOX 10848 MIDLAND, TX 79702	3b. Phone No. (include area code) Ph: 432-689-5200 Ext: 5201	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 18 T20S R34E NWNW 200FNL 910FWL		8. Well Name and No. HAMON A FEDERAL COM 2H
		9. API Well No. 30-025-41630
		10. Field and Pool, or Exploratory TEAS;BONE SPRING, EAST
		11. County or Parish, and State LEA COUNTY, NM

MAY 19 2015

RECEIVED

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Spudded well on 08/09/14. Drilled 16" hole to 1623'. Set 13 3/8", 54.5#, J-55, LT&C casing at 1623' with lead slurry 700 sx Class "C" cement with 4% gel, 2% CaCl, 3#/sx LCM-1 and 1/8#/sx celloflakes followed by 300 sx Class "C" cement with 2% Cacl. Circulated 109 sx cement to surface. WOC 24 hrs. NU and test BOPE. Drilled 12 1/4" hole to 1633' and performed FIT test to 11 ppg EMW - held ok. Drilled 12 1/4" hole to 5433' with minor lost circulation in Capitan Reef. Set 9 5/8", 40#, J-55 and N-80 casing at 5433' in two stages with DV tool at 3935' and packer at 3938'. Pumped lead slurry 270 sx 35:65 Poz: Class "C" cement with 5% NaCl, 1/8#/sx celloflakes, 5#/sx LCM-1, 4%GEL, 1% sodium meta silicate, 0.25% FL-52A and 5% MPA-5 followed by tail slurry 1,210 sx Class "C" cement with 0.1% R-3 in first stage. Opened DV tool at 3935' and circulated 50 bbls cement out at surface. Cemented 2nd stage with lead slurry 1,395 sx 35:65 Poz: Class "C" cement with same additives as first stage lead slurry followed by 1,000 sx Class "C" cement with 0.1% R-3. Circulated 211 sx (80 bbls)out at surface. WOC 24 hrs. NU and test BOPE. Drilled 8 3/4" hole to 5466' and performed FIT

14. I hereby certify that the foregoing is true and correct. Electronic Submission #264206 verified by the BLM Well Information System For LEGACY RESERVES OPERATING LP, sent to the Hobbs Committed to AFMSS for processing by LINDA JIMENEZ on 04/01/2015-0	
Name (Printed/Typed) BLAIN LEWIS	Title SENIOR ENGINEER
Signature (Electronic Submission)	Date 09/17/2014
THIS SPACE FOR FEDERAL OR STATE OFFICE USE	
Approved By	Title
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office
BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE	
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.	

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

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Additional data for EC transaction #264206 that would not fit on the form

32. Additional remarks, continued

test to 10.5 ppg EMW-held ok. Drilled 8 3/4" vertical hole to 12,020', ran open hole logs and plugged back pilot hole to 9008' with a total of 1,140 sx Class "H" cement with additives at 16.5 ppg and 1.05 CF/SX yield. Drilled cement 9008'-10,405'. Ran, oriented and set whipstock at 10,383'. Drilled 8 3/4" curve from 10,383'-11,031'. Currently drilling ahead.