

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised August 1, 2011 1. WELL API NO. 30-025-41743 2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No. VB-1634																													
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																															
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC) 7. Type of Completion: <input type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input checked="" type="checkbox"/> OTHER P&A		5. Lease Name or Unit Agreement Name Tomato BVO State 6. Well Number: 1H <div style="text-align: right; font-weight: bold; font-size: 1.2em;">HOBBS OCD</div> <div style="text-align: right; font-weight: bold; font-size: 1.2em;">MAY 18 2015</div>																													
8. Name of Operator Yates Petroleum Corporation 10. Address of Operator 105 South Fourth Street, Artesia, NM 88210		9. OGRID 025575 <div style="text-align: right; font-weight: bold; font-size: 1.2em;">RECEIVED</div> 11. Pool name or Wildcat Featherstone; Bone Spring																													
<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th style="width:10%;">12. Location</th> <th style="width:10%;">Unit Ltr</th> <th style="width:10%;">Section</th> <th style="width:10%;">Township</th> <th style="width:10%;">Range</th> <th style="width:10%;">Lot</th> <th style="width:10%;">Feet from the</th> </tr> <tr> <td>Surface:</td> <td>P</td> <td>16</td> <td>20S</td> <td>35E</td> <td></td> <td>200</td> </tr> <tr> <td>BH:</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> </tr> </table>	12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	Surface:	P	16	20S	35E		200	BH:							<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th style="width:10%;">N/S Line</th> <th style="width:10%;">Feet from the</th> <th style="width:10%;">E/W Line</th> <th style="width:10%;">County</th> </tr> <tr> <td>South</td> <td>660</td> <td>East</td> <td>Lea</td> </tr> </table>		N/S Line	Feet from the	E/W Line	County	South	660	East	Lea
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13. Date Spudded RH 3/28/14	14. Date T.D. Reached Never reached TD	15. Date Rig Released NA																													
16. Date Completed (Ready to Produce) NA		17. Elevations (DF and RKB, RT, GR, etc.) NA																													
18. Total Measured Depth of Well NA 110'	19. Plug Back Measured Depth NA	20. Was Directional Survey Made? NA																													
21. Type Electric and Other Logs Run NA																															
22. Producing Interval(s), of this completion - Top, Bottom, Name NA																															
23. CASING RECORD (Report all strings set in well)																															
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED																										
24. LINER RECORD			25. TUBING RECORD																												
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE																										
					NA																										
26. Perforation record (interval, size, and number) NA			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED NA 																												
28. PRODUCTION																															
Date First Production NA		Production Method (Flowing, gas lift, pumping - Size and type pump) NA		Well Status (Prod. or Shut-in) Plugged and Abandoned																											
Date of Test NA	Hours Tested NA	Choke Size NA	Prod'n For Test Period NA	Oil - Bbl NA	Gas - MCF NA																										
Water - Bbl. NA	Gas - Oil Ratio NA	Flow Tubing Press. NA	Casing Pressure NA	Calculated 24-Hour Rate NA	Oil - Bbl. NA																										
Gas - MCF NA	Water - Bbl. NA	Oil Gravity - API - (Corr.) NA																													
29. Disposition of Gas (Sold, used for fuel, vented, etc.) NA					30. Test Witnessed By NA																										
31. List Attachments None																															
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																															
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																															
Latitude _____ Longitude _____ NAD 1927 1983																															
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																															
Signature		Printed Name <u>Tina Huerta</u>		Title <u>Regulatory Reporting Supervisor</u> Date <u>May 14, 2015</u>																											
E-mail Address: <u>tinah@yatespetroleum.com</u>																															

MAY 19 2015

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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T.Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Spring	T.Todilto	
T. Abo	T	T. Entrada	
T. Wolfcamp	T	T. Wingate	
T. Penn	T	T. Chinle	
T. Cisco	T	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology