

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NMOCD Copy

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5. Lease Serial No. NMNM114986	
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____		6. If Indian, Allottee or Tribe Name	
2. Name of Operator CHEVRON USA INCORPORATED E-Mail: bcortez@chevron.com		7. Unit or CA Agreement Name and No.	
3. Address 15 SMITH ROAD MIDLAND, TX 79705		8. Lease Name and Well No. BRININSTOOL 24 23 33 USA 2H	
3a. Phone No. (include area code) Ph: 432-687-7415		9. API Well No. 30-025-41935-00-S1	
4. Location of Well (Report location clearly and in accordance with Federal requirements) At surface NENW 150FNL 1980FWL 32.296855 N Lat, 103.527724 W Lon At top prod interval reported below SESW 324FSL 1902FWL At total depth SESW 324FSL 1902FWL		10. Field and Pool, or Exploratory BELL LAKE	
14. Date Spudded 10/11/2014		15. Date T.D. Reached 11/03/2014	
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 12/21/2014		17. Elevations (DF, KB, RT, GL)* 3586 GL	
18. Total Depth: MD TVD 15896		19. Plug Back T.D.: MD TVD 15665	
20. Depth Bridge Plug Set: MD TVD		21. Type Electric & Other Mechanical Logs Run (Submit copy of each) TEMP CCL	
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit analysis)			

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 H-40	48.0		1261		1880		0	
12.250	9.625 HCK-55	40.0		5103		1720		0	
8.750	5.500 P-110	17.0		15866		2250		0	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	10482							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) BONE SPRING NORTH	11539	15629	11539 TO 15629			PRODUCING (SEE WELLBORE D)
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
11539 TO 15629	FRAC WITH: TOTAL PROP: 4,328,060 LBS; WHITE 20/40: 3,340,270; CRC 16/30: 802,690 LBS;

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
01/12/2015	01/17/2015	24	→	456.0	506.0	1580.0	42.6		ACCEPTED FOR RECORD
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→	456	506	1580	1110	POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						ACCEPTED FOR RECORD
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #298549 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

MAY 19 2015

for

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

29. Disposition of Gas(Sold, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
RUSTLER	1219	1296	ANHYS, SS, DOL		
TOP OF SALT	1297	1808	DOL		
SALADO	1809	3510	SALT		
CASTILE	3511	5210	ANYHYDRITE		
DELAWARE	5211	5285	LIME SHALE		
BELL CANYON	5286	6035	SAND SHALE		
CHERRY CANYON	6036	7485	SAND SHALE		
BRUSHY CANYON	7486	8960	SAND SHALE		

32. Additional remarks (include plugging procedure):

Bone Spring Limestone 8961 10060 Limestone
 1st Bone Spring 10061 10685 Sandstone
 2nd Bone Spring 10686 10870 Sandstone
 Target Top 10871 10890 Sandstone
 Target 10891 10910 Sandstone
 Target Base 10911 11167 Sandstone
 Base 2nd Bone Spring 11168 11620 Limestone
 3rd Bone Spring 11621 TD Sandstone

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.)
2. Geologic Report
3. DST Report
4. Directional Survey
5. Sundry Notice for plugging and cement verification
6. Core Analysis
7. Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #298549 Verified by the BLM Well Information System.
 For CHEVRON USA INCORPORATED, sent to the Hobbs
 Committed to AFMSS for processing by LINDA JIMENEZ on 04/29/2015 (15LJ0980SE)

Name(please print) BRITANY M CORTEZ

Title REGULATORY SPECIALIST

Signature (Electronic Submission)

Date 04/17/2015

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****

Additional data for transaction #298549 that would not fit on the form

32. Additional remarks, continued