UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

SUNDRY Do not use th abandoned we	5. Lease Serial No. NMNM84729 6. If Indian, Allottee	or Tribe Name					
	PLICATE - Other instruc	LIONS ON TEVE	se side.			· · ·	
1. Type of Well ☐ Gas Well ☐ Other					8. Well Name and No CUERVO FEDE		
2. Name of Operator Contact: CRISTEN BURDELL CIMAREX ENERGY COMPANY OF COMMail: cburdell@cimarex.com					9. API Well No. 30-025-42094-	00-X1 /	
3a. Address 600 NORTH MARIENFELD STREET, SUITE 600 MIDLAND, TX 79701 3b. Phone No. Ph: 918-560			o. (include are BBS OCD 10. Field and Pool, DIAMONDTA				
4. Location of Well (Footage, Sec., T., R., M., or Survey Description))	MAY 1 9 2015		11. County or Parish, and State		
Sec 14 T23S R32E NENE 372FNL 835FEL / 32.183947 N Lat, 103.382259 W Lon			MINI & G EDIO		LEA COUNTY, NM		
DECEIVED							
12. CHECK APPI	ROPRIATE BOX(ES) TO) ÍNDICATE N	ATURE OF I	NOTICE, R	EPORT, OR OTHE	ER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION						
☐ Notice of Intent	☐ Acidize	☐ Deeper	1	☐ Product	tion (Start/Resume)	■ Water Shut-Off	
_	☐ Alter Casing	Fractur	e Treat	☐ Reclam	ation	■ Well Integrity	
Subsequent Report	Casing Repair	☐ New C	onstruction	□ Recomp	olete	Other	
☐ Final Abandonment Notice	Change Plans	Plug a	nd Abandon	□ Tempor	rarily Abandon	Drilling Operations	
	☐ Convert to Injection	🗖 Plug B	ack	■ Water I	Disposal		
13. Describe Proposed or Completed Ope If the proposal is to deepen directions Attach the Bond under which the wor following completion of the involved testing has been completed. Final Abdetermined that the site is ready for final content of the involved testing has been completed. Final Abdetermined that the site is ready for final content of the involved testing has been completed. Final Abdetermined that the site is ready for final content of the involved testing has been completed. Final Abdetermined that the site is ready for final content of the involved that the site is ready for final content of the invol	ally or recomplete horizontally, k will be performed or provide operations. If the operation resonandonment Notices shall be file nal inspection.) 369. J55 csg & set @ 1369. Est gold. Tail w/ 268 sx Classo surface. WOC 8 hrs. if for 30 mins. OK. Tag D. 000. 55, LTC csg & set @ 500 ass C, 15.0 ppg, 1.29 yld. if or 30 mins. OK.	give subsurface loc the Bond No. on fi ults in a multiple c do only after all req DV tool & pkr se s C; 15.0 ppg, 1 V tool @ 662.	ations and measure with BLM/BIA ompletion or recoursements, include the way of the control of th	and pump le	ertical depths of all perti- bequent reports shall be new interval, a Form 31, n, have been completed, ead:	nent markers and zones. e filed within 30 days 60-4 shall be filed once	
14. I hereby certify that the foregoing is	Flectronic Submission #2	97241 verified b	y the BLM We	II Information	System		
Co	For CIMAREX EN	ERGY COMPAN	VOFCO sent	to the Hobb	s	DOLOGO	
Name(Printed/Typed) CRISTEN	mmitted to AFMSS for prod BURDELL	T	itle REGUL	ATORY U	UEFTED FU	K KEUUKU	
			·	1		.	

, ,	te foregoing is true and correct. Electronic Submission #297241 verifie For CIMAREX ENERGY COMPA Committed to AFMSS for processing by LI CRISTEN BURDELL	the BLM Well Information System INY OF CO, sent to the Hobbs INDA JIMENEZ on 04/30/2015 (15LJ0995SE) Title REGULATORY OF THE TOTAL OF				
Signature	(Electronic Submission) THIS SPACE FOR FEDERA	Date	04/03/2015	1/AW 7 2016		
Approved By Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Title Office		RUREAU OF LAND MANA PARENT CARLSBAD FIELD OFFICE		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



Additional data for EC transaction #297241 that would not fit on the form

32. Additional remarks, continued

01-18-15 TIH w/ 8-1/2 lateral assembly, drilling lateral. 01-23-15 TD 8-1/2 hole @ 14008. 01-24-15 LDDP

01-25-15 RIH w/ 5-1/2, 20#, L-80, LTC, BTC csg & set @ 14008.
01-26-15 Mix & pump Lead: 810 sx Class H, 11.0 ppgs, 2.76 yld; tail w/ 1180 sx Class H, 14.5 ppg, 1.27 yld. WOC.
01-27-15 Release Rig. Run CBL ? TOC @ 2110.