

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-25312
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name BAKER "B"
8. Well Number 16
9. OGRID Number 4323
10. Pool name or Wildcat PENROSE SKELLY; GRAYBURG

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	
2. Name of Operator CHEVRON U.S.A. INC.	
3. Address of Operator 15 SMITH ROAD, MIDLAND, TEXAS 79705	
4. Well Location Unit Letter: N 760 feet from the SOUTH line and 2100 feet from the WEST line Section 10 Township 22S Range 37E NMPM County LEA	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER

OTHER: RECOMPLETETION TO GRAYBURG

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

PLEASE FIND ATTACHED, REPORTS FOR WORK DONE FROM 03/02/2015 THROUGH 04/16/2015 FOR THE RECOMPLETION TO THE GRAYBURG RESERVOIR.

03/02/2015: MIRU.
03/04/2015: RAN GR/CCL LOG. SET CIBP @ 5935'. DUMP 35' CMT ON CIBP.
03/05/2015: RAN CCL LOG. SET CIBP @ 5374. LOG CBL/GR/CCL FR 4300-3000. DUMP 35' CMT ON CIBP @ 5374
03/06/2015: SPOT 750 GALS 10% ACID ACR PROPOSED PERFS 3655-3830.
03/09/2015: PERFORATE 3818-3822, 3830-3834, 3778-3780, 3783-3788, 3760-3765, 3768-3775, 3655-3675, 3768-3775.
03/13/2015: FRAC W/48 BBLS 15% HCL, & 1975 BBLS SAND.
03/30/2015: SET 2 7/8" TBG @ 4103'.
04/15/2015: TIH W/PUMP & RODS.
04/16/2015: RIG DOWN.
05/04/2015: ON 24 HR OPT. PUMP 27 OIL, 147 GAS, & 27 WATER.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE: REGULATORY SPECIALIST DATE: 05/05/2015

Type or print name: DENISE PINKERTON

E-mail address: leakejd@chevron.com

PHONE: 432-687-7375

For State Use Only

APPROVED BY:

TITLE: Petroleum Engineer

DATE: 05/15/15

Conditions of Approval (if any):

MAY 20 2015

Zone Permanently Plugged (ZPP)
Blindwell Done (ZPP)



Summary Report

Major Rig Work Over (MRWO)

Completion - Reconfigure

Job Start Date: 3/2/2015

Job End Date: 4/16/2015

Well Name BAKER 'B' 016		Lease Baker 'B'	Field Name Penrose Skelly	Business Unit Mid-Continent	
Ground Elevation (ft) 3,407.00	Original RKB (ft) 3,415.00	Current RKB Elevation		Mud Line Elevation (ft)	Water Depth (ft)

Report Start Date: 2/26/2015

Com

REVIEWED JSA, OFFLOADED TRUCKS ON SIDE OF LOCATION.

NO ACTIVITIES ON LOCATION

Report Start Date: 2/27/2015

Com

NO ACTIVITY AT WELLSITE

EXECUTED SWA DUE TO SNOW STORM

NO ACTIVITY AT WELLSITE.

Report Start Date: 2/28/2015

Com

NO OPERATIONS AT WELLSITE

SWA. SHUT DOWN DUE TO ICE ON ROADS.

NO ACTIVITY AT WELLSITE.

Report Start Date: 3/1/2015

Com

CREWS SCHEDULED DAY OFF.

Report Start Date: 3/2/2015

Com

ROAD RIG TO LOCATION.

TGSM TO MIRU UNIT W/ RIG CREW, SMITH SERV., FORKLIFT ENT.

MIRU PULLING UNIT AND SPOT TBG. RACKS.

CREW LUNCH

TBG PSI:20#

CSG PSI: 20# CONSTANT BLOW.

WH BOLTS ARE HARD TO BREAK AND CSG VALVES NEED TO BE REPLACED. N/D WH, WE COULD NOT REMOVE B1 ADAPTER FLANGE FROM TOP JT. LAYED DOWN TOP JT W/ FLANGE. N/U BOP. LOWER FLOOR AND INSTALLED RAILING AND TBG LIFTING EQUIP.

POOH W/ 1JT, INSTALL PKR, RIH ~25'. TEST BOP LOW 250#, HIGH 1000#. GOOD TEST.

LAYED DOWN 118 JTS OF 2 3/8" PROD. TBG.
SWFN.

MAN DOWN DRILL, SPILL DRILL.

CREW TRAVEL HOME.

Report Start Date: 3/3/2015

Com

NO ACTIVITY AT WELL SITE

CREW TRAVEL TO MESA YARD FOR SAFETY STAND DOWN MEETING

MMWW SAFETY STAND DOWN MEETING

CREW TRAVEL FROM MESA TO WELL SITE

PRE TOUR SAFETY MEETING/JSA REVIEW FOR PROJECTED OPS

CALIPER ELEVATORS AND CONTINUE TOH AND L/D OF 58 JTS OF 2-3/8" PROD TBG.

TOTAL JTS 2-3/8" TBG PULLED - 173 JTS
TOTAL STRAPPED FEET - 5434.15'

****NOTE****

FINAL TBG JT CONTAINED AN UNSERVICEABLE 3-3/4" OD 2-3/8 BAKER FL ON/OFF TOOL RETRIEVING HEAD FOR A LOCK-SET PKR

M/O 2-3/8" PROD TBG FROM RACKS AND M/I AND STRAP 2-7/8" L-80 WS.

CREW LUNCH

RECONFIGURE BOP PIPE RAMS FROM 2-3/8" TO 2-7/8" RAMS.

P/U 5.5" 15.5# 32A TENSION SET PKR ON 1 JT OF 2-7/8" L-80 WS AND RIH. SET PKR AND TEST BOP PIPE RAMS TO 250L/1000H. GOOD TEST

RDMO 2-3/8" ELEVATORS. MIRU AND CALIPER/INSPECT 2-7/8" ELEVATORS. TIH W/ 4.5" RETRIEVING HEAD ON 179 JTS 2-7/8" 6.5# L-80 WS. TAGGED AT 5802' LATCHED ON W/ DIFFERENT 3-3/4" OD 2-3/8 BAKER FL ON/OFF TOOL RETRIEVING HEAD (OLD ONE UNSERVICEABLE) FOR A LOCK-SET PKR.

****NOTE**** AFTER TAG, WENT DOWN W/ WS AND FOUND NUETRAL, PUT RIGHT HAND TRUN INTO WS, PULLED UP 5 PTS, NO RELEASE. PUT MORE RIGHT HAND TURN INTO TOOL AND PULLED UP 3 PTS, TOOL RELEASED. TOOL RELEASED LIKE A LOCK-SET PKR, NOT A RBP AS INDICATED IN PROG.

WHEN PKR RELEASED, WELL PRESSURED UP. CSG PRESSURE: 0 PSI, TBG PRESSURE: 250 PSI. PUMPED 60 BLS IN CSG AND 40 BLS IN TBG OF 10# BRINE TO KILL WELL.

PULL 10 STANDS TO 5167' TO GET ABOVE PERFS. INSTALL TIW, CLOSE PIPE RAMS, SIFN

CREW TRAVEL FROM WELL SITE



Summary Report

Major Rig Work Over (MRWO)

Completion - Reconfigure

Job Start Date: 3/2/2015

Job End Date: 4/16/2015

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Ground Elevation (ft) 3,407.00	Original RKB (ft) 3,415.00	Current RKB Elevation		Mud Line Elevation (ft)	Water Depth (ft)

Com
NO ACTIVITY AT WELL SITE
Report Start Date: 3/4/2015
Com
NO ACTIVITY AT WELL SITE
CREW TRAVEL TO WELL SITE
PRE TOUR SAFETY MEETING/JSA REVIEW FOR PROJECTED OPS
CHECKED WELL FOR PRESSURE, TBG: 100 PSI - CSG: 250 PSI. BLEW DOWN WELL TO BLOW DOWN TANK. PUMPED 90 BBLs (30 IN TBG, 60 ON CSG SIDE) TO KILL WELL.
INSPECT ELEVATORS AND FINISH TOH W/ 151 JTS. L-80 WS, RACKING BACK WS, AND L/D RETRIEVING TOOL AND LOCK SET PKR.
****NOTE**** CONFIRMED TOOL SET @ 5802' WAS A LOCK-SET PKR W/ A BULL PLUG INSTALLED IN THE BOTTOM, AND NOT A CIBP OR RBP AS SPECULATED IN PROGRAM.
JSA W/ KEY, SMITH, PEAK, AND ARCHER FOR WIRELINE OPS.
MIRU ARCHER WIRE LINE LUBRICATOR AND ASSOC EQUIP TEST LUBRICATOR TO 250L/1000H.
RUN 4.65" OD GAUGE RING TO 5960'
*****NOTE***** DUE TO WELL CONTROL CONSIDERATIONS, CONSULTED WE TO RUN 4.65" GAUGE RING INSTEAD OF PLANNED 4.75" OD GAUGE RING. THIS IS DUE TO THE LUBRICATOR TO BOP MATING FLANGE BEING 4.75" AS WELL. WE APPROVED 4.65" GR RUN.
RAN GR/CCL 8' ABOVE GAUGE RING. ALLOWED US TO RUN GAUGE RING TO 5958', THEN LOG OUT OF THE HOLE FROM 5950' TO SURFACE, SAVING TIME/EXTRA WIRELINE RUN.
P/U AND RIH W/ 5.5" 10K CIBP TO 5930'. CCL LOG CORRELATION SHOWED CSG COLLAR LOCATED @ 5929'. DROPPED DOWN TO 5935' (6' BELOW CSG COLLAR) AND SET CIBP.
RAN CMT DUMP BAILER ON 2 RUNS, DUMPED 35' CMT ON CIBP 5935'
TOTAL SCKS CMT 5 @ 7' PER SACK (2.5 SCKS) 17.5 FT CMT PER RUN
RDMO WIRELINE UNIT
SIFN DUE TO SWA FOR BAD WEATHER
CREW TRAVEL FROM WELL SITE
SWA FOR HIGH WINDS AND RAIN MIXED W/ SNOW - STRIGHT LINE WINDS @ 23 MPH, GUSTING TO 36 MPH PREVENTED PUTTING MAN ON BOARD FOR TIH W/ 5.5" PKR TO 5700'. PROJECTED FORECAST SHOWS WTHR DEGRADING AS DAY PROGRESSES.
NO ACTIVITY AT WELL SITE
Report Start Date: 3/5/2015
Com
NO ACTIVITY AT WELL SITE
CREW TRAVEL TO WELL SITE
PRE TOUR SAFETY MEETING/JSA REVIEW FOR PROJECTED OPS
CHECKED WELL FOR PRESSURE, CSG: 20 PSI. OPENED WELL TO BLOW DOWN TANK AND BLED OFF PRESSURE.
CALIPER AND INSPECT ELEVATORS, P/U 5.5" TEST PKR W/ 4' TAILPIPE AND NOTCH COLLAR. RIH W/ 175 JTS AND ONE 6' 2-7/8 SUB ON 2-7/8" L-80 WS TO 5688' AND SET PKR. TEST CIBP 250L/500H. TEST GOOD.
****NOTE**** CANNOT TEST BACKSIDE CSG PER PROGRAM TO 250L/500H W/ OPEN PERFS FROM 5424' TO 5552'.
UNSET PKR AND TOH TO SURFACE, STANDING BACK WS, L/D PKR.
JSA REVIEW W/ KEY, SMITH, PEAK, AND ARCHER FOR WIRELINE OPS.
MIRU ARCHER WIRELINE LUBRICATOR AND ASSOCIATED EQUIP. TEST LUBRICATOR TO 250L/1000H. GOOD TEST
P/U AND RIH W/ 5.5" 10K CIBP TO 5374'. CCL LOG CORRELATION SHOWED NO CSG COLLAR ISSUES. SET CIBP @ 5374'. PUH 10', THEN RIH AND TAGGED CIBP @ 5374'. POOH TO SURFACE.
P/U AND RIH W/ GR/CCL/CBL. RIH AND TAGGED CIBP @ 5374' FOR LOG CALIBRATION. PUH TO 4300', LOGGED REPEAT SECTION FROM 4300' TO 4100'. RIH TO 4350'
PUH TO 4300'. LOGGED CBL/GR/CCL FROM 4300' TO 3000'
R/U AND RIH W/ CMT DUMP BAILER ON 2 RUNS, DUMPED 35' CMT ON CIBP 5724' 5314
TOTAL SCKS CMT 5 @ 7' PER SACK 2.5 SCKS = 17.5 FT CMT PER RUN
RDMO ARCHER WIRELINE
CLOSE BLIND RAMS AND SIFN



Summary Report

Major Rig Work Over (MRWO)

Completion - Reconfigure

Job Start Date: 3/2/2015

Job End Date: 4/16/2015

Well Name BAKER 'B' 016		Lease Baker 'B'	Field Name Penrose Skelly	Business Unit Mid-Continent	
Ground Elevation (ft) 3,407.00	Original RKB (ft) 3,415.00	Current RKB Elevation		Mud Line Elevation (ft)	Water Depth (ft)

Com

CREW TRAVEL FROM WELL SITE

NO ACTIVITY AT WELL SITE

Report Start Date: 3/6/2015

Com

NO ACTIVITY AT WELL SITE

CREW TRAVEL TO WELL SITE

PRE TOUR SAFETY MEETING/JSA REVIEW FOR PROJECTED OPS

CHECKED WELL FOR PRESSURE, TBG: 0 PSI, CSG: 0 PSI.

CALIPER AND INSPECT ELEVATORS, P/U 5.5" RBP AND PKR. RIH W/ 2-7/8" L-80 WS TO 3880' AND SET RBP. GET OFF RBP AND PUH TO 3870' AND SET PKR. TEST RBP DOWN TBG TO 250L/500H. TEST GOOD.

JSA REVIEW W/ KEY, SMITH, PEAK AND PETROPLEX FOR SPOT OF 10% ACETIC ACID

MIRU PERTORPLEX FOR SPOT OF 10% ACETIC ACID.

UNSET PKR AND SPOT 750 GALS (17.85 BLS) 10% ACETIC ACID ACROSS PROPOSED PERFS FROM 3655' TO 3830'.

- PUMPED 1 BBL FILL TBG
- PUMPED 18.52 BLS 10% ACETIC ACID
- PUMPED 17.59 BLS FLUSH TO SPOT ACETIC FROM 3042' TO 3885' IN CSG (DEPTHS ACCOUNT FOR TBG DISPLACEMENT).
- FINAL PRESSURE: 246 PSI.

CREW LUNCH

TOH FROM 3870', LAYING DOWN 119 JTS. 2-7/8" L-80 WS AND PKR.

TIH W/ 60 JTS. 2-7/8" L-80 WS STOOD BACK IN DERRICK.

TOH AND L/D 60 JTS. 2-7/8" L-80 WS.

CHANGE PIPE RAMS FROM 2-7/8" TO 3-1/2"

****NOTE****

AFTER COMPLETION OF BOP RECONFIG, CREW DUMPED 300# SAND DOWN CSG SIDE OF WELL TO SETTLE ON RBP OVER WEEKEND.

MOVE OUT 2-7/8" L-80 WS AND OFFLOAD 3-1/2" 9.3# L-80 WS TO RACKS. MOVE IN/POSITION LAY DOWN MACHINE. CLOSE BLIND RAMS, SIFN.

CREW TRAVEL FROM WELL SITE

NO ACTIVITY AT WELL SITE.

Report Start Date: 3/7/2015

Com

NO ACTIVITY AT WELL SITE

Report Start Date: 3/8/2015

Com

NO ACTIVITY AT WELL SITE

Report Start Date: 3/9/2015

Com

NO ACTIVITY AT WELL SITE

CREW TRAVEL TO WELL SITE

PRE TOUR SAFETY MEETING/JSA REVIEW FOR PROJECTED OPS

CHECKED WELL FOR PRESSURE, TBG: 0 PSI, CSG: 0 PSI.

P/U 5.5" PKR ON 1 JT. ON 3.5" L-80 WS AND RIH. SET PKR AND TEST BOP TO 250L/1000H. GOOD TEST.

JSA REVIEW W/ KEY, SMITH, PEAK, AND ELITE FOR WIRELINE OPS AND DANGERS ASSOCIATED W/ PERFIN.

MIRU ARVCHER WIRELINE EQUIP FOR PERF OPS

R/U AND TEST WIRELINE LUBRICATOR TO 250L/1000H. GOOD TEST.



Summary Report

Major Rig Work Over (MRWO)
Completion - Reconfigure
Job Start Date: 3/2/2015
Job End Date: 4/16/2015

Well Name BAKER 'B' 016		Lease Baker 'B'	Field Name Penrose Skelly	Business Unit Mid-Continent	
Ground Elevation (ft) 3,407.00	Original RKB (ft) 3,415.00	Current RKB Elevation		Mud Line Elevation (ft)	Water Depth (ft)

Com

RIH W/ 3-3/8" CSG GUNS (0.42" EH & 47" PENETRATION, 120 DEGREE PHASING (4 SPF).

4 RUNS TOTAL

RUN #1

- RIH, CORR LOGS ON DEPTH. SHOT PERFS FROM 3818' TO 3822' (4' FOR 16 SHOTS) AND 3830 TO 3834' (4' FOR 16 SHOTS). 32 SHOTS TOTAL - POOH, VISUALLY VERIFIED ALL SHOTS FIRED.

RUN #2

- RIH, CORR LOGS ON DEPTH. SHOT PERFS FROM 3778' TO ³⁷⁸⁰3880' (2' FOR 8 SHOTS) AND 3783' TO 3788' (5' FOR 20 SHOTS). 28 SHOTS TOTAL - POOH, VISUALLY VERIFIED ALL SHOTS FIRED.

RUN #3

- RIH, CORR LOGS ON DEPTH. SHOT PERFS FROM 3760' TO 3765' (5' FOR 20 SHOTS) AND 3768' TO 3775' (7' FOR 28 SHOTS). 48 SHOTS TOTAL - POOH,

****VISUAL INSPECTION VERIFIED ALL SHOTS FIRED FOR ZONE FROM 3760' TO 3765' (5' FOR 20 SHOTS). HOWEVER, LOWER ZONE FROM 3768' TO 3788' (7' FOR 28 SHOTS) MISS FIRED. ONLY 23 OF 28 SHOTS VISUALLY FIRED W/ BARREL SWELLED/CRACKED. SHOTS IN THIS ZONE SHOW NO CONCENTRIC HOLES. GUN CASE REVEALED BULGING/SPLITS IN CHARGES W/ EVIDENCE OF INWARD PRESSURE/DETONATION ON GUN. - ARCHER CALLED/ORDERED BUILD OF NEW GUN FOR LOWER ZONE FROM 3768' TO 3788' (7' FOR 28 SHOTS). TO MINIMIZE NPT WHILE WAITING FOR NEW GUN, WSM MADE CALL TO RUN FINAL PERF RUN WHILE NEW GUN BEING BUILT W/ INSTRUCTIONS TO WL TO PASS THROUGH PERF ZONE SLOWLY, CLOSELY MONITORING WEIGHT INDICATOR.

RUN #4

- RIH, CORR LOGS ON DEPTH. SHOT PERFS FROM 3655' TO 3675' (20' FOR 80 SHOTS). 80 SHOTS TOTAL - POOH, VISUALLY VERIFIED ALL SHOTS FIRED.

*****NPT ON ARCHER WL FROM 1100 TO 1230 HRS WHILE AWAITING NEW CSG PERF GUN.*****

RUN #5 (REMEDIATION)

- RIH SLOWLY THROUGH PREVIOUS PERF ZONES, CORR LOGS ON DEPTH. SHOT PERFS FROM 3768' TO 3775' (7' FOR 28 SHOTS) W/ NEW 3-3/8" CSG GUN. 28 SHOTS TOTAL - POOH, VISUALLY VERIFIED ALL SHOTS FIRED.

TOTAL SHOTS FIRED: 188, ALL SHOTS FIRED.

RDMO ARCHER WIRE LINE.

JSA W/ HYDROTESTERS FOR TESTING INTO THE HOLE @ 8000 PSI.

MIRU HYDROSTATIC TESTERS.

CALIPER AND INSPECT ELEVATORS. P/U 5.5" X 2-7/8" ARROW SET 1-X 10K PKR 5.5" X 2-7/8" ON-OFF TOOL W/ 2.25" FRAC HARDEND F PROFILE, 2-7/8" 10' BLAST JT, AND 2-7/8P TO 3-1/2" B XOVER ON 3.5" 9.3# L-80 WS. TIH 111 JTS. L-80 WS AND SET PKR @ 3572"

RDMO LAYDOWN MACHINE, CLOSE PIPE RAMS, INSTALL 3.5" TIW, SIFN

CREW TRAVEL FROM WELL SITE

NO ACTIVITY AT WELL SITE

Report Start Date: 3/10/2015

Com

NO ACTIVITY AT WELL SITE

CREW TRAVEL TO WELL SITE

PRE TOUR SAFETY MEETING/JSA REVIEW FOR PROJECTED OPS

CHECKED WELL FOR PRESSURE, TBG: 0 PSI, CSG: 0 PSI. WELL ON VACUUM.

JSA W/ KEY, SMITH, PEAK, AND WSI FOR INSTALL AND TEST OF 10K FRAC VALVE.

MIRU WSI FOR 10K FRAC VALVE INSTALL.

INSTALL 10K FRAC VALVE. TEST CSG TO 500 PSI. GOOD TEST. BLED DOWN AND LEFT 220 PSI. ON BACKSIDE FOR FRAC. INSTALL 2-WAY CHECK AND TEST FRAC VALVE TO 8000 PSI. GOOD TEST. BLEED OFF PRESSURE AND REMOVE 2-WAY CHECK VALVE.

RDMO WSI

RDMO WORK OVER PKG.

MI AND SET/FILL FRAC TANKS

NO ACTIVITY AT WELL SITE

Report Start Date: 3/11/2015

Com

NO ACTIVITY AT WELL SITE

CONTINUE TO PREP/CONF SITE FOR FRAC FOR REAC OPS SCHEDULED FOR 3/13/15. FILL TANKS AND POSITION EQUIPMENT.

NO ACTIVITY AT WELL SITE

Report Start Date: 3/12/2015



Summary Report

Major Rig Work Over (MRWO)
Completion - Reconfigure
Job Start Date: 3/2/2015
Job End Date: 4/16/2015

Well Name BAKER 'B' 016		Lease Baker 'B'	Field Name Penrose Skelly	Business Unit Mid-Continent	
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Com

NO ACTIVITY AT WELL SITE

FINISH ALL SITE PREP AND EQUIP R/U FOR RIGLESS FRAC SCHEDULED FOR 3/13/15

NO ACTIVITY AT WELL SITE

Report Start Date: 3/13/2015

Com

CUDD ARRIVE ON LOCATION, MIRU, HELD PRE JOB TGSM TEST LINES TO 8206 PSI. RITA DICKY DID A THE BRAKER CHECKS. PUMP JOB AS FOLLOWS

OPEN WELL.

START OUT ON 25# GEL PUMPING @ 2 BPM, HOLE LOADED W/ 18 BBLs GONE
SWITCH TO ACID. RAISED RATE TO 12 BPM, PUMPED 47.6 BBLs 15% HCL. BROKE AT 1869 PSI.
SWITCH TO 25# GEL. RAISE RATE TO 20 BPM, PUMPED 47 BBL PAD. 2170 PSI
PAD ON FORMATION, TBG PSI = 2825

RAISED RATE TO 40 BPM, PUMPED 149 BBL 25# GEL CONTAINING 1 PPG 100 MESH. TBG PSI = 2660

SWITCH TO BFRAC 25 PUMP 286 BBL PAD. PSI = 2814 @ 40 BPM

BFRAC PAD ON FORMATION. PSI = 3794 @ 40 BPM

PUMPED 238 BBL 1/2 PPG 16/30 OTTAWA SAND STAGE. PSI = 3862 @ 40 BPM

PUMPED 286 BBL 1 PPG 16/30 OTTAWA SAND STAGE. PSI = 3624 @ 40 BPM

PUMPED 309 BBL 1.5 PPG 16/30 OTTAWA SAND STAGE. PSI = 3598 @ 40 BPM

PUMPED 333 BBL 2 PPG 16/30 OTTAWA SAND STAGE. PSI = 3545 @ 40 BPM

PUMPED 262 BBL 2.5 PPG 16/30 OTTAWA SAND STAGE. PSI = 3653 @ 40 BPM

PUMPED 214 BBL 3 PPG 16/30 OTTAWA SAND STAGE. PSI = 3706 @ 40 BPM

PUMPED 143 BBL 3.5 PPG 16/30 OTTAWA SAND STAGE. PSI = 3450 @ 40 BPM

PUMPED 119 BBL 4 PPG 16/30 SLC SAND STAGE. PSI = 4003 @ 40 BPM

PUMPED 71 BBL 5 PPG 16/30 SLC SAND STAGE. PSI = 4030 @ 40 BPM

FLUSH 2 BBL SHORT OF TOP PERF W/ 31 BBL 25# GEL.

SHUT DOWN.

ISIP= 1115

5 MIN = 902

10 MIN = 843

15 MIN = 794

WELL WAS ON A VACUUM WHEN CHECKED @ NOON.

48 BBLs 15% HCL

1975 BBLs SAND

Report Start Date: 3/23/2015

Com

NO ACTIVITY AT WELLSITE.

LOAD EQUIPMENT AND ROAD TO LOCATION. OFFLOAD AT NEXT LOCATION.

NO ACTIVITY AT WELLSITE

Report Start Date: 3/24/2015

Com

NO OPERATIONS AT WELLSITE

WAITING ON KEY #340 TO MIRU.

ROAD RIG TO LOCATION

PJSM AND JSA REVIEW.

N/D FRAC GOAT HEAD.

CREW LUNCH

FIRE DRILL AND H2S DRILL

MIRU PULLING UNIT AND ASSOCIATED EQUIP. LOWER FLOOR AND PREP TO PULL 3 1/2" WS.

DXP CLEARED DOGHOUSE FOR DESIGNATED SMOKING AREA

EVACUATION AND SPILL DRILL, MAN DOWN DRILL.

RECONNECT ACCUMULATOR TO BOP

JSA REVIEW, MI SPOT LAYDOWN MACHINE AND TBG RACKS.

CREW TRAVEL

NO ACTIVITY AT WELLSITE

Report Start Date: 3/25/2015

Com

NO ACTIVITY AT WELLSITE

CREW TRAVEL TO LOCATION.

PJSM & JSA REVIEW.



Summary Report

Major Rig Work Over (MRWO)
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Job End Date: 4/16/2015

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Com

SITP: 440#
SICP: 0
BD WELL TO TANK, KILL W/40 BBLs CUT BRINE.
BOP TEST: 250# LOW/ 500# HIGH. GOOD TEST

SET COFO, INSPECT ELEVATORS, CHECK BRAKES.
N/D FRAC VALVE. POOH LAYING DOWN 3 1/2" WS.

OFFLOAD WS TO CHEMICAL SERV. TRUCK. OFFLOAD PROD. TBG OFF OF RYDER TRUCKS.

CREW LUNCH.
CHANGE OUT BOP RAMS FROM 3 1/2" TO 2 7/8'.

INSPECT 2 7/8" ELEVATORS. PICK UP PKR AND ONE JT. 2 7/8". RIH ~25', SET PKR.
PSI TEST 250 LOW/1000 HG. H.
GOOD TEST ON BOTH. POOH AND LAY DOWN PKR.

RIH W/4 3/4" BLADE BIT, BIT SUB, FLO CHECK AND RIH W/ 110 JTS. BIT SWINGING @ 3610'. WSI MANIFOLD CREW DIDN'T HAV ALL THE CONNECTIONS NEEDED TO COMPLETE THE JOB.

CREW TRAVEL

Report Start Date: 3/26/2015

Com

NO OPERATIONS AT WELLSITE

CREW TRAVEL TO LOCATION

PJSM AND JSA REVIEW

SITP: 0
SICP: 0
INSPECT ELEVATORS, SET COFO, INSPECT BRAKES.
RIH TAG FILL @ 3,815'. PICKING UP TBG FROM RACKS

POOH TO 3,586.
INSTALL DRILL LINE, AND STRIPPER HEAD

HOOK UP FLOWBACK MANIFOLD. CREW HAVING TROUBLE MAKING THE MANIFOLD INSTALL. MADE UP/BROKE DOWN LINES SEVERAL TIMES.
TOO LATE IN THE DAY TO START AIRFOAM UNIT.

CREW TRAVEL

SHUT DOWN, NOT ENOUGH TIME TO START UP AND CLEAN OUT WELL WITH AIRFOAM UNIT.

NO ACTIVITY AT WELLSITE.

Report Start Date: 3/27/2015

Com

NO ACTIVITY AT WELLSITE

CREW TRAVEL TO LOCATION

PJSM & JSA REVIEW

SITP: 0 CHECK VALVE IN TBG.
SICP: 40#.
INSPECT ELEVATORS, SET COFO.
INSTALL CHECK VALVE,
HOOKUP AIR FOAM UNIT. OPENED CHOKE ONCE WE HAD 160# ON CSG TO ESTABLISH CIRC. CIRC 1/2 HR.
RIH TO 3,815'. CLEAN OUT TO 3,880'. PUMPING GOOD QUALITY STIFF FOAM.
CC WELL. WE STARTED SEEING 30% OIL CUT IN OUR SAMPLES AFTER 6 HRS OF CIRC, CONTINUED CIRC UNTIL WE GOT CLEARER RETURNS AND 50% - 60% OIL CUT IN SAMPLE.
KILL WELL.
TOTAL WATER PUMPED 270 BBLs.
RETURNS: 300 BBLs.
APPROX. OIL RECOVERED 25-30 BBLs.

LAY DOWN POWER SWIVEL. POOH TO 3,622', 111 JH. SWFN INSTALL NITECAP W/ GAUGE. WILL CHECK FOR FILL IN THE AM.

CREW TRAVEL

NO ACTIVITY AT WELLSITE.

Report Start Date: 3/28/2015

Com

NO ACTIVITY AT WELLSITE.

CREW TRAVEL TO LOC.

PJSM & JSA REVIEW

SITP: 100#
SICP: 300#. BD WELL
INSPECT ELEVATORS, SET COFO.
RIH TO 3880', NO FILL ON RBP.



Summary Report

Major Rig Work Over (MRWO)
Completion - Reconfigure
Job Start Date: 3/2/2015
Job End Date: 4/16/2015

Well Name BAKER 'B' 016		Lease Baker 'B'	Field Name Penrose Skelly	Business Unit Mid-Continent	
Ground Elevation (ft) 3,407.00	Original RKB (ft) 3,415.00	Current RKB Elevation		Mud Line Elevation (ft)	Water Depth (ft)

Com

R/D AIRFOAM UNIT.
KILL WELL W/ 70 BBLS WTR DOWN CSG. IT STARTED PRESSURING UP TO 200#
POOH TO TOP CHECK VALVE THROUGH STRIPPER HEAD.
PUMPED ADDITIONAL 30 BBLS DOWN TBG. TBG WENT ON VACUUM.
POOH/LAY DOWN 4 3/4" BLADE BIT.

PICK UP/RIH W/PKR & SET @ 3,623', 111 JIH.
LOADED W/ 40 BBLS & TEST CSG TO 500#. GOOD TEST.

CREW LUNCH

R/U SWABBING EQUIPMENT:
1ST HR: TAGGED FL @ 2,200' , w/30% OIL CUT,
MADE 5 RUNS, SWABBED 30 TOTAL BBLS.
WERE STILL SEEING 10%-15% OIL CUT.
NO SAND ON SWAB CUPS.
WE'RE SEEING MORE GAS TOWARDS THE END OF THE HOUR.
SHUT DOWN FOR 30 MIN. WIND DIRECTION CHANGED AND WAS BLOWING GAS TOWARDS THE RIG. WAITED FOR THE WIND TO SHIFT AGAIN. NO
MONITORS ALARMED.
1st RUN HAD A 50% OIL CUT FL @ 2,200'
WE MADE 15 MORE RUNS, RECOVERED 80 BBLS.
LAST FL 2,600' W/15% OIL CUT.
NO SAND ON SWAB CUPS.
TOTAL FLUID RECOVERED. 110 BBLS

CREW TRAVEL

NO OPERATIONS AT WELLSITE

Report Start Date: 3/29/2015

Com

CREWS SCHEDULED DAY OFF.

Report Start Date: 3/30/2015

Com

NO ACTIVITY AT LOCATION

CREW TRAVEL TO LOC.

PJSM & TGSM

SITP: 440#
FL: 2,200' W/ 90 % OIL CUT.
RELEASE PKR, POOH LAY DOWN.

RIH W/ RETREIVING TOOL, WORKED RETREIVING OVER RBP, LATCH ONTO RBP @ 3,880'. RELEASE RBP.

POOH W/ RBP, LAY DOWN.

CREW LUNCH.

MIRU HYDROTESTERS.
RIH TESTING PROD.
TBG RIH AS FOLLOWS:
KB: 8:00.
105 JTS. OF 2 7/8" J-55, EUE 8RD TBG.
1-4' X 2 7/8" MARKER SUB.
2 JTS OF J-55 X 2 7/8" TBG.
1 - 2 7/8"X 45K TAC. 3,492.25
14 - JTS OF J-55 X 2 7/8"TBG.
2 - JTS OF TK-99 X 2 7/8" TBG.
1- 2 7/8" CUP TYPE S/N. 4,012.97.
1 4' X 2 7/8" TBG SUB.
1- SPIRIT HYBRID/ GAS LIFT.
2 JTS OF J-55 X 2 7/8" TBG.
1 2 7/8" BULL PLUG. 4,103.57.
RDMO HYDROTESTERS.
SWFN.

CREW TRAVEL.

NO ACTIVITY AT WELLSITE.

Report Start Date: 3/31/2015

Com

NO OPERATIONS ON LOCATION.

CREW TRAVEL

TGSM, LOTO, JSA REVIEW.

ND BOP



Summary Report

Major Rig Work Over (MRWO)
Completion - Reconfigure
Job Start Date: 3/2/2015
Job End Date: 4/16/2015

Well Name BAKER 'B' 016		Lease Baker 'B'	Field Name Penrose Skelly	Business Unit Mid-Continent	
Ground Elevation (ft) 3,407.00	Original RKB (ft) 3,415.00	Current RKB Elevation		Mud Line Elevation (ft)	Water Depth (ft)

Com

SET TAC W/ 15" TENSION. STRING WT = 26 PTS. PULLED 46 PTS TENSION.

RD PULLING UNIT AND WO PACKAGE. ROAD RIG TO THE ANTELOPE RIDGE 11-24-34 FED.#3H.

Report Start Date: 4/15/2015

Com

ROAD RIG TO LOCATION

MIRU WORKOVER PACKAGE.

DXP SAFETY SPECIALIST CHECKED DOGHOUSE FOR H2S AND LEL'S FOR SMOKING PERMIT.

LOWER FLOOR INSTALL HANDRAILS, R/U ROD HANDLING EQUIPMENT

CREW LUNCH

SITP: 200# BD WELL.

MOVE IN RODS AND PREP TO RIH. RIH W. PUMP AND RODS PICKING THEM UP OFF THE GROUND. .

RIH W/

1-26' POL. ROD

1 2' X 3/4" D PONY ROD.

1-6' X 3/4" D PONY ROD.

150-(3750) 3/4" RODS.

8- (200') 1 1/2" C-BARS.

1- 4' GUIDED PONY ROD.

1- 25-125-RHBC-16-4 INSERT PUMP. CHV # 544.

SWFN

CREW TRAVEL

NO ACTIVITY AT WELLSITE.

Report Start Date: 4/16/2015

Com

NO ACTIVITY AT WELLSITE.

CREW TRAVEL TO LOC.

PRE-JOB SAFETY MEETING, JSA REVIEW

LOAD TBG W/ 22 BBLs CUT BRINE. TEST TO 500#. GOOD TEST.

HANG HH, SPACE OUT PUMP. CHECK PUMP ACTION W/FS. PSI'D UP TO 500# GOOD TEST

R/D WORKOVER PKGE.

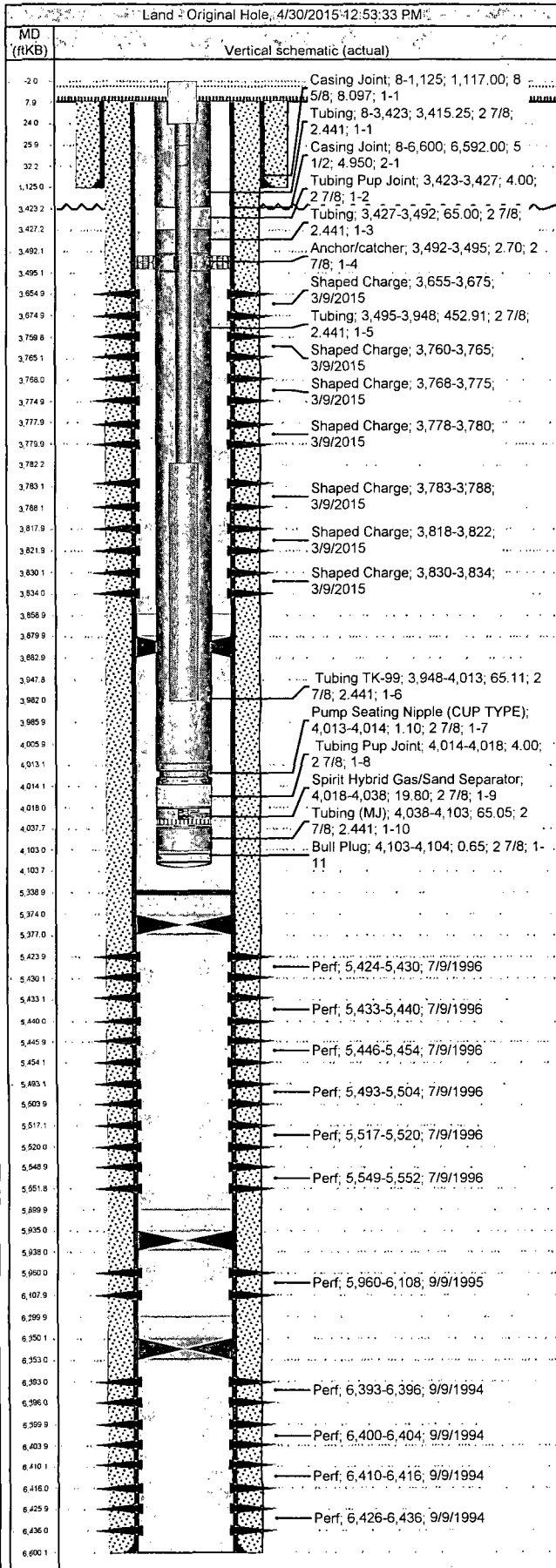
MOVE TO THE NM NCT-1 #8.

FINAL REPORT



Wellbore Schematic

Well Name BAKER 'B' 016	Lease Baker 'B'	Field Name Penrose Skelly	Business Unit Mid-Continent
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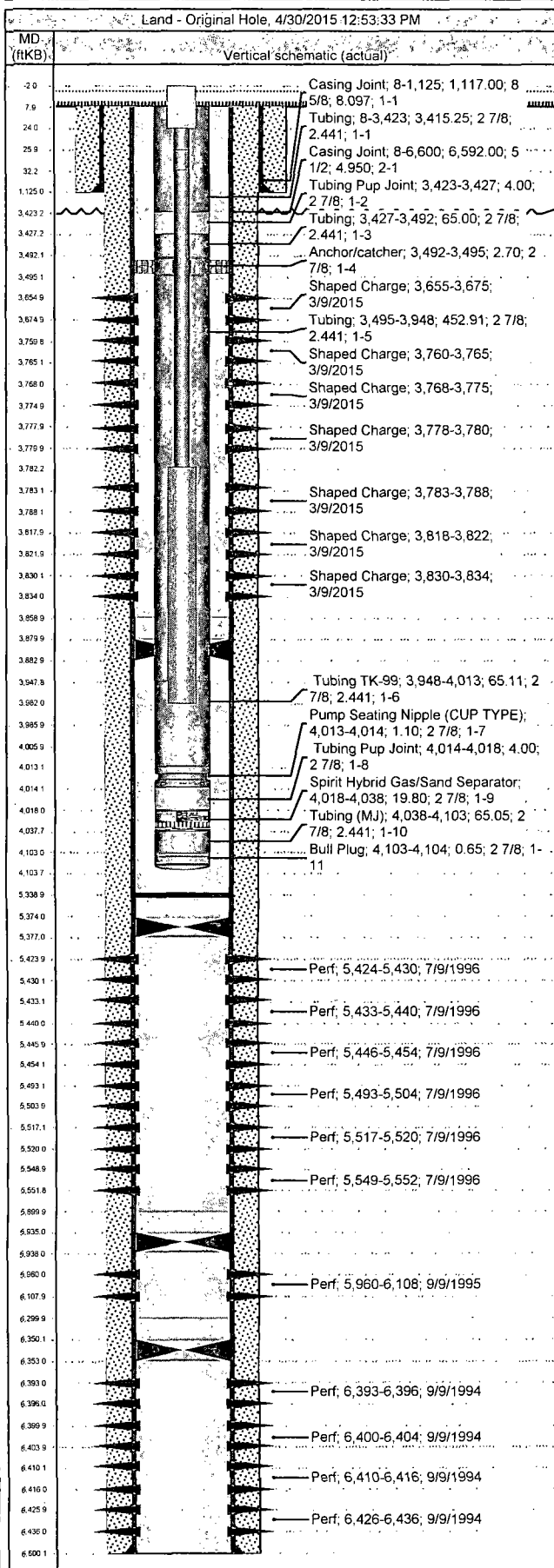


Job Details						
Job Category			Start Date		Rig/Unit End Date	
Major Rig Work Over (MRWO)			2/26/2015		3/2/2015	
Major Rig Work Over (MRWO)			3/2/2015		3/10/2015	
Major Rig Work Over (MRWO)			3/10/2015		3/13/2015	
Major Rig Work Over (MRWO)			3/23/2015		3/31/2015	
Major Rig Work Over (MRWO)			4/15/2105		4/16/2015	
Casing Strings						
Csg Des	OD (in)	Wt/Len (lb/ft)	Grade	Top Thread	Set Depth (MD) (ftKB)	
Surface	8 5/8	24.00	K-55		1,125	
Production Casing	5 1/2	15.50	K-55		6,600	
Tubing Strings						
Tubing - Production set at 4,103.6ftKB on 3/30/2015 17:30						
Tubing Description			Run Date		String Length (ft)	Set Depth (MD) (ftKB)
Tubing - Production			3/30/2015		4,095.57	4,103.6
Item Des	Jts	OD (in)	Wt (lb/ft)	Grade	Len (ft)	Btm (ftKB)
Tubing	105	2 7/8	6.50	J-55	3,415.25	3,423.3
Tubing Pup Joint	1	2 7/8			4.00	3,427.3
Tubing	2	2 7/8	6.50	J-55	65.00	3,492.3
Anchor/catcher	1	2 7/8			2.70	3,495.0
Tubing	14	2 7/8	6.50	J-55	452.91	3,947.9
Tubing TK-99	2	2 7/8	6.50	J-55	65.11	4,013.0
Pump Seating Nipple (CUP TYPE)	1	2 7/8			1.10	4,014.1
Tubing Pup Joint	1	2 7/8			4.00	4,018.1
Spirit Hybrid Gas/Sand Separator	1	2 7/8			19.80	4,037.9
Tubing (MJ)	2	2 7/8	6.50	J-55	65.05	4,102.9
Bull Plug	1	2 7/8			0.65	4,103.6
Rod Strings						
3/4" ROD STRING on 4/15/2015 17:00						
Rod Description			Run Date		String Length (ft)	Set Depth (ftKB)
3/4" ROD STRING			4/15/2015		4,008.00	4,006.0
Item Des	Jts	OD (in)	Wt (lb/ft)	Grade	Len (ft)	Btm (ftKB)
Polished Rod	1	1 1/2			26.00	24.0
Pony Rod	1	3/4		D	2.00	26.0
Pony Rod	1	3/4		D	6.00	32.0
Sucker Rod	150	3/4	1.63	D	3,750.00	3,782.0
Sinker Bar	8	1 1/2	6.01		200.00	3,982.0
Guided Pony Rod	1				4.00	3,986.0
Rod Insert Pump	1				20.00	4,006.0
Perforations						
Date	Top (ftKB)	Btm (ftKB)	Shot Dens (shots/ft)	Entered Shot Total	Zone & Completion	
3/9/2015	3,655.0	3,675.0	4.0	80		
3/9/2015	3,760.0	3,765.0	4.0	20		
3/9/2015	3,768.0	3,775.0	4.0	28		
3/9/2015	3,778.0	3,780.0	4.0	8		
3/9/2015	3,783.0	3,788.0	4.0	20		
3/9/2015	3,818.0	3,822.0	4.0	16		
3/9/2015	3,830.0	3,834.0	4.0	16		
7/9/1996	5,424.0	5,430.0	2.0			
7/9/1996	5,433.0	5,440.0	2.0			
7/9/1996	5,446.0	5,454.0	2.0			
7/9/1996	5,493.0	5,504.0	2.0			
7/9/1996	5,517.0	5,520.0	2.0			
7/9/1996	5,549.0	5,552.0	2.0			
9/9/1995	5,960.0	6,108.0				
9/9/1994	6,393.0	6,396.0				
9/9/1994	6,400.0	6,404.0				



Wellbore Schematic

Well Name BAKER 'B' 016	Lease Baker 'B'	Field Name Penrose Skelly	Business Unit Mid-Continent
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Perforations

Date	Top (ftKB)	Btm (ftKB)	Shot Dens (shots/ft)	Entered Shot Total	Zone & Completion
9/9/1994	6,410.0	6,416.0			
9/9/1994	6,426.0	6,436.0			

Other Strings

Run Date	Pull Date	Set Depth (ftKB)	Com

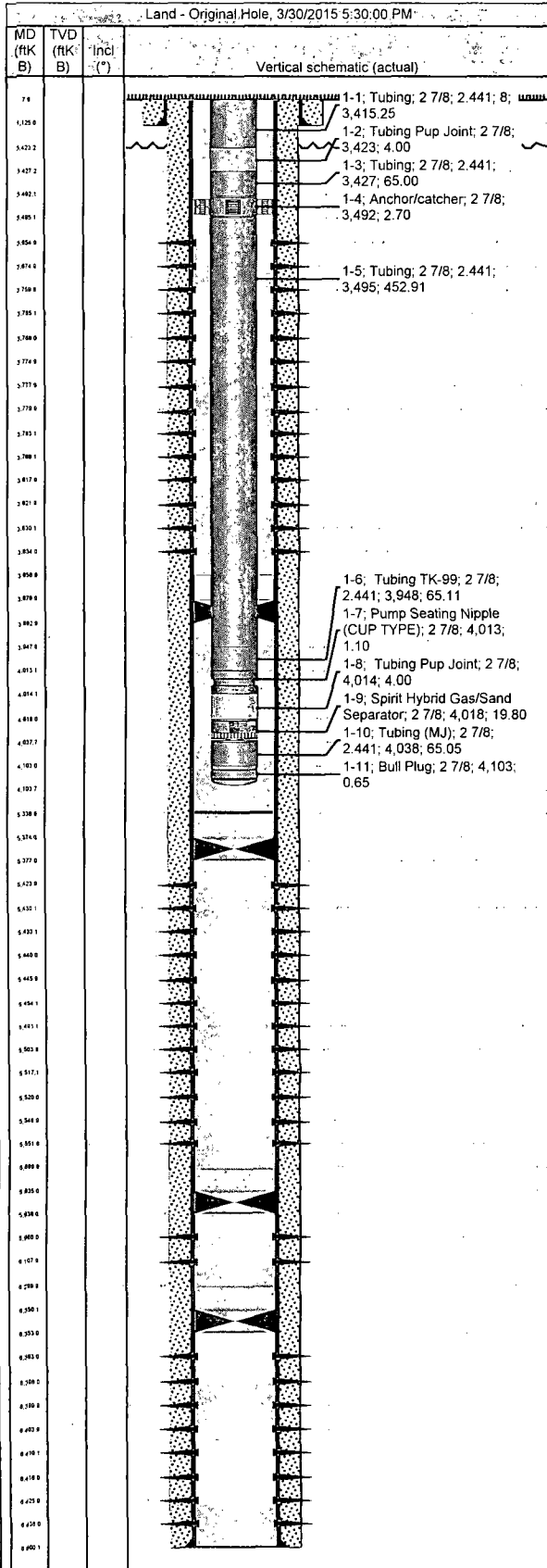
Other In Hole

Des	Top (ftKB)	Btm (ftKB)	Run Date	Pull Date	Com
Sand Plug	3,859.0	3,880.0	3/6/2015		21' SAND DUMPED ON RBP
Bridge Plug (Retrievable) Peak	3,880.0	3,883.0	3/6/2015		
Cement	5,339.0	5,374.0	3/5/2015		WIRELINE DUMP BAILER
Bridge Plug (permanent)	5,374.0	5,377.0	3/5/2015		CIBP - PEAK
Cement	5,900.0	5,935.0	3/4/2015		WIRELINE DUMP BAILER
Bridge Plug (permanent)	5,935.0	5,938.0	3/4/2015		CIBP - PEAK
Cement	6,300.0	6,350.0	2/2/1994		
Bridge Plug (permanent)	6,350.0	6,353.0	2/2/1994		



Tubing Summary

Well Name BAKER 'B' 016	Lease Baker 'B'	Field Name Penrose Skelly	Business Unit Mid-Continent	
Ground Elevation (ft) 3,407.00	Original RKB Elevation (ft) 3,415.00	Current RKB Elevation	Mud Line Elevation (ft)	Water Depth (ft)
Current KB to Ground (ft)	Current KB to Mud Line (ft)	Current KB to Csg Flange (ft)	Current KB to Tubing Head (ft)	



Tubing Strings									
Tubing Description Tubing - Production		Planned Run? N		Set Depth (MD) (ftKB) 4,103.6			Set Depth (TVD) (ftKB)		
Run Date 3/30/2015		Run Job Completion - Reconfigure, 3/2/2015 08:00		Pull Date			Pull Job		
Jts	Item Des	OD (in)	ID (in)	Wt (lb/ft)	Grade	Top Thread	Len (ft)	Top (ftKB)	Btm (ftKB)
105	Tubing	2 7/8	2.441	6.50	J-55	EUE	3,415.25	8.0	3,423.3
1	Tubing Pup Joint	2 7/8				EUE	4.00	3,423.3	3,427.3
2	Tubing	2 7/8	2.441	6.50	J-55	EUE	65.00	3,427.3	3,492.3
1	Anchor/catcher	2 7/8				EUE	2.70	3,492.3	3,495.0
14	Tubing	2 7/8	2.441	6.50	J-55	EUE	452.91	3,495.0	3,947.9
2	Tubing TK-99	2 7/8	2.441	6.50	J-55	EUE	65.11	3,947.9	4,013.0
1	Pump Seating Nipple (CUP TYPE)	2 7/8				EUE	1.10	4,013.0	4,014.1
1	Tubing Pup Joint	2 7/8				EUE	4.00	4,014.1	4,018.1
1	Spirit Hybrid Gas/Sand Separator	2 7/8				EUE	19.80	4,018.1	4,037.9
2	Tubing (MJ)	2 7/8	2.441	6.50	J-55	EUE	65.05	4,037.9	4,102.9
1	Bull Plug	2 7/8				EUE	0.65	4,102.9	4,103.6

Rod Strings			
Rod Description 3/4" ROD STRING		Planned Run? N	Set Depth (ftKB) 4,006.0
Run Date 4/15/2015		Run Job	Pull Date
			Pull Job

Rod Components							
Jts	Item Des	OD (in)	Grade	Model	Len (ft)	Top (ftKB)	Btm (ftKB)
1	Polished Rod	1 1/2		Sprayloy	26.00	-2.0	24.0
1	Pony Rod	3/4	D		2.00	24.0	26.0
1	Pony Rod	3/4	D		6.00	26.0	32.0
150	Sucker Rod	3/4	D	Grade 78	3,750.00	32.0	3,782.0
8	Sinker Bar	1 1/2			200.00	3,782.0	3,982.0
1	Guided Pony Rod				4.00	3,982.0	3,986.0
1	Rod Insert Pump				20.00	3,986.0	4,006.0