wollopies		ffice				State of Ne	tw me	X1CO -						For	m C-105
Two Copies District I				Energ		Ainerals an			sources	L			Revis		gust 1, 201
1625 N. French Dr., Hobbs, NM 88240 District II										1. WELL		NO.			
811 S. First St., Artesia, NM 88210 District III						Conserva				30-025-2 2. Type of					
1000 Rio Brazos Rd District IV						20 South S			r.	🗍 🗍 ST	ГАТЕ	FEE		D/INDIA	AN
1220 S. St. Francis I						Santa Fe, I				3. State Oi					
4. Reason for filir			<u> JH HE</u>	ECON		ETION RE	PORT	AND	LOG	5. Lease Na		Unit Agree	A 12		the state
	0									BAKER "B	"				
				-						6. Well Nu 16	mber:				חי
C-144 CLOS #33; attach this an	d the plat to												HOBE	3500	
7. Type of Compl		VORKOVI	ER 🗌 E	DEEPEN	ING	☑ PLUGBAC	K 🗖 DIF	FERE	NT RESERVO	r 🗌 othe	R		MAY	1 2 2	015
8. Name of Operat	tor									9. OGRID			- WA		
CHEVRON U.S., 10. Address of Op	erator					·				4323 11. Pool na:	me or V	Vildcat		CEIVE	:D
15 SMITH ROAD MIDLAND, TEX.										PENROSE	SKELI	Y GRAY	• • •	CEIVE	.0
	110 17105									TENROSE	SKEEL	JI, UKATI	DUNG		
12.Location	Unit Ltr	Section	ī	Fownshi	p	Range	Lot		Feet from the	N/S Line	Fee	et from the	E/W Lin	ne	County
Surface:	N	10	2	225		37E			760	SOUTH	210	00	WEST		LEA
BH:															
13. Date Spudded 03/02/2015	14. Date	T.D. Reac	hed	15. Dat 04/16/2		Released			Date Complete 13/2015	d (Ready to P	roduce)	17	7. Elevatio	ns (DF a	and RKB,
18. Total Measure	d Depth of	Well		19. Plu		k Measured De	pth	20.	Was Direction	al Survey Ma	de?			and Oth	er Logs Rur
6600'				5399'				NO				CCL/GF	ર		
22. Producing Inte		his comple	tion - To	p, Botto	m, Na	me									
3655-3834 GRAY	BUKG										1				
23.				C	CAS	ING REC	ORD ((Rep	ort all strin	igs set in	well)				
23. CASING SIZ	ZE	WEIGHT	LB./FT			ING REC DEPTH SET	ORD (ort all strin	igs set in			AMO	DUNT P	ULLED
	ZE	WEIGHT	Г LB./FT				ORD						AMC	DUNT P	ULLED
		WEIGHT	Г LB./FT				CORD						AMC	DUNT P	ULLED
	ZE	WEIGHT	Γ LB./FT										AMC	DUNT P	ULLED
CASING SIZ		WEIGHT	Г LB./FT			DEPTH SET					ING RI	ECORD		DUNT P	ULLED
	TOP	WEIGHT	T LB./FT						LE SIZE		TUB		ORD	DUNT P	
CASING SIZ		WEIGHT				DEPTH SET			LE SIZE	CEMENT	TUBI	ECORD ING REC	ORD		
CASING SIZ	TOP		BOTT	OM		DEPTH SET	IENT S	HO	LE SIZE	CEMENT	TUBI	ECORD ING REC DEPTH SET 103'	ORD F	PACKE	
CASING SIZ	TOP record (inter	val, size, a	BOTT	OM	LINE	DEPTH SET ER RECORD SACKS CEM		HC CREEN 7. AC	LE SIZE	CEMENT CEMENT 5. IZE 7/8" RACTURE, 0	TUBI	ECORD ING REC DEPTH SET 103'	ORD F	PACKEI	
CASING SIZ	TOP record (inter	val, size, a	BOTT	OM	LINE	DEPTH SET ER RECORD SACKS CEM	IENT S 3834 D	HC CREEN 7. AC	LE SIZE	CEMENT CEMENT 5. 1ZE 7/8" RACTURE, 0 AMOUNT FRAC V	TUBI TUBI E 4 CEME F AND W/48 I	ECORD ING RECO DEPTH SET 103' NT, SQUI KIND MA BBLS 15	ORD F I EEZE, ET TERIAL U	PACKEI FC. JSED	
CASING SIZ	TOP record (inter	val, size, a	BOTT	OM	LINE	DEPTH SET ER RECORD SACKS CEM	IENT S 3834 D	HO CREEN 7. ACI EPTH	LE SIZE	CEMENT CEMENT 5. 1ZE 7/8" RACTURE, C	TUBI TUBI E 4 CEME F AND W/48 I	ECORD ING RECO DEPTH SET 103' NT, SQUI KIND MA BBLS 15	ORD F I EEZE, ET TERIAL U	PACKEI FC. JSED	
CASING SIZ 24. SIZE 26. Perforation 1 3655-3675, 3760-3	TOP record (inter	val, size, a	BOTT	OM	LINE	DEPTH SET ER RECORD SACKS CEM 8-3822, 3830-2	IENT Se 3834 D 3834 D	HO CREEN 7. AC EPTH 655-3	LE SIZE	CEMENT CEMENT 5. 1ZE 7/8" RACTURE, 0 AMOUNT FRAC V	TUBI TUBI E 4 CEME F AND W/48 I	ECORD ING RECO DEPTH SET 103' NT, SQUI KIND MA BBLS 15	ORD F I EEZE, ET TERIAL U	PACKEI FC. JSED	
CASING SIZ	TOP record (inter 3765, 3768-	val, size, a 3775, 3778	BOTT	OM	LINE	DEPTH SET ER RECORD SACKS CEM 8-3822, 3830-2 wing, gas lift, p	IENT Se 3834 D 3834 D 3 PROL Dumping -	HO CREEN 7. AC DEPTH 655-3	LE SIZE	CEMENT CEMENT CE 7/8" RACTURE, C AMOUNT FRAC V 1975 BE	TUBI TUBI E 4 CEME F AND V/48 I 3LS S	ECORD ING RECO DEPTH SET 103' NT, SQUI KIND MA BBLS 15 AND od. or Shut-	ORD F I EEZE, ET TERIAL U % HCL,	PACKEI FC. JSED	
CASING SIZ 24. SIZE 26. Perforation 1 3655-3675, 3760-2 28. Date First Product	TOP record (inter 3765, 3768-	val, size, a 3775, 3778	BOTT	OM	LINE	DEPTH SET ER RECORD SACKS CEM 8-3822, 3830-3	IENT Se 3834 D 3834 D 3 PROL Dumping -	HO CREEN 7. AC DEPTH 655-3	LE SIZE	CEMENT CEMENT CE 7/8" RACTURE, C AMOUNT FRAC V 1975 BE	TUBI TUBI E 4 CEME F AND V/48 I 3LS S	ECORD ING RECO DEPTH SET 103' NT, SQUI KIND MA BBLS 15 AND od. or Shut-	ORD F I EEZE, ET TERIAL U % HCL,	PACKEI FC. JSED	
CASING SIZ 24. SIZE 26. Perforation 1 3655-3675, 3760-3 28.	TOP record (inter 3765, 3768-	val, size, a 3775, 3778	BOTT	OM	LINE	DEPTH SET ER RECORD SACKS CEM 8-3822, 3830-2 wing, gas lift, p	IENT Se 3834 D 3834 D PROL pumping - NG	HO CREEN 7. AC DEPTH 655-3 DUC' Size an	LE SIZE 2 2 1 2 1 2 1 2 1 2 1 2 1 2 1 2 1 2 1	CEMENT CEMENT CE 7/8" RACTURE, C AMOUNT FRAC V 1975 BE	TUBI TUBI TUBI TUBI 4 4 CEME FAND V/48 I 3LS S tus (Pro	ECORD ING RECO DEPTH SET 103' NT, SQUI KIND MA BBLS 15 AND od. or Shut-	ORD F I EEZE, ET TERIAL U % HCL, -in) DUCING	PACKEI FC. JSED	R SET
CASING SIZ 24. SIZE 26. Perforation 1 3655-3675, 3760-2 28. Date First Product 04/17/2015 Date of Test	TOP record (inter 3765, 3768-	val, size, a 3775, 3778 P ested 24	BOTT and numb 3-3780, 3 Production	rom oer) 783-378 n Methor e Size	LINE	DEPTH SET ER RECORD SACKS CEM 8-3822, 3830- 8-3822, 3830- wing, gas lift. p PUMPI Prod'n For	IENT SO 3834 D 3834 D 3834 D 3 9 9 PROI Dumping - NG	HO CREEN 7. AC EPTH 655-3 DUC' Size an	LE SIZE 2 2 1 2 1 2 1 2 1 2 1 2 1 2 1 2 1 2 1	CEMENT CEMENT CEMENT S. S. IZE 7/8" RACTURE, C AMOUNT FRAC V 1975 BF 1975 BF Well Sta as - MCF	TUBI TUBI TUBI TUBI 4 4 CEME FAND V/48 I 3LS S tus (Pro	ECORD ING RECO DEPTH SET HO3' NT, SQUI KIND MA BBLS 15 AND od. or Shut- PRO Vater - Bbl. 7	ORD F I EEZE, ET TERIAL U % HCL, -in) DUCING	PACKE TC. JSED & Gas - Oi	R SET
CASING SIZ 24. SIZE 26. Perforation 1 3655-3675, 3760-2 28. Date First Product 04/17/2015 Date of Test 05/04/2015 Flow Tubing Press.	TOP record (inter 3765, 3768- tion Hours Ta Casing P	val, size, a 3775, 3778 P ested 24 ressure	BOTT and numb 8-3780, 3 Production Choke Calcu Hour	OM OM OPER) 1783-378 n Method e Size llated 24 Rate	LINE	DEPTH SET ER RECORD SACKS CEM 8-3822, 3830-2 8-3822, 3830-2 PUMPI Prod'n For Test Period	IENT SO 3834 D 3834 D 3834 D 3 9 9 PROI Dumping - NG	HO CREEN 7. AC EPTH 655-3 DUC' Size an	LE SIZE 2 2 1 2 1 2 1 2 1 2 1 2 1 2 1 2 1 2 1	CEMENT CEMENT CEMENT S. S. TZE 7/8" RACTURE, C AMOUNT FRAC V 1975 BE Well Sta as - MCF 47	TUBI TUBI TUBI TUBI T CEME TAND V/48 I 3LS S tus (Pro	ECORD ING RECO DEPTH SET HO3' NT, SQUI KIND MA BBLS 15 AND od. or Shut- PRO Vater - Bbl. 7	ORD F I EEZE, ET TERIAL U % HCL, -in) DUCING wity - API	PACKE TC. JSED & Gas - Oi	R SET
CASING SIZ 24. SIZE 26. Perforation 1 3655-3675, 3760-3 28. Date First Product 04/17/2015 Date of Test 05/04/2015 Flow Tubing Press. 29. Disposition of	TOP record (inter 3765, 3768- tion Hours Te Casing P Gas (Sold,	val, size, a 3775, 3778 P ested 24 ressure	BOTT and numb 8-3780, 3 Production Choke Calcu Hour	rom rom per) 783-378 n Methor e Size llated 24 Rate <i>d. etc.</i>)	LINE	DEPTH SET ER RECORD SACKS CEM 8-3822, 3830-2 8-3822, 3830-2 PUMPI Prod'n For Test Period	IENT SO 3834 D 3834 D 3834 D 3 9 9 PROI Dumping - NG	HO CREEN 7. AC EPTH 655-3 DUC' Size an	LE SIZE 2 2 1 2 1 2 1 2 1 2 1 2 1 2 1 2 1 2 1	CEMENT CEMENT CEMENT S. S. TZE 7/8" RACTURE, C AMOUNT FRAC V 1975 BE Well Sta as - MCF 47	TUBI TUBI TUBI TUBI T CEME TAND V/48 I 3LS S tus (Pro	ECORD ING RECO DEPTH SET 103' NT, SQUI KIND MA BBLS 15 AND od. or Shut- PRO Vater - Bbl. 7 Oil Gra	ORD F I EEZE, ET TERIAL U % HCL, -in) DUCING wity - API	PACKE TC. JSED & Gas - Oi	R SET
CASING SIZ 24. SIZE 26. Perforation 1 3655-3675, 3760-2 28. Date First Product 04/17/2015 Date of Test 05/04/2015 Flow Tubing Press. 29. Disposition of 31. List Attachme	TOP TOP record (inter 3765, 3768- tion Hours To Casing P Gas (Sold, Joints	val, size, a 3775, 3778 Pested 24 Pressure used for fu	BOTT and numb 3-3780, 3 Production Choke Calcu Hour el, ventec SOL	OM OM Der) 783-378 n Methor e Size lated 24. Rate d, etc.) LD	LINE	DEPTH SET ER RECORD SACKS CEM 8-3822, 3830- 8-3822, 3830- 8-3822, 3830- 900000000000000000000000000000000000	IENT SO 3834 D 3834 D 3834 D 3 9 9 PROI Dumping - NG	HO CREEN 7. AC EPTH 655-3 DUC' Size an	LE SIZE 2 2 1 2 1 2 1 2 1 2 1 2 1 2 1 2 1 2 1	CEMENT CEMENT CEMENT S. S. TZE 7/8" RACTURE, C AMOUNT FRAC V 1975 BE Well Sta as - MCF 47	TUBI TUBI TUBI TUBI T CEME TAND V/48 I 3LS S tus (Pro	ECORD ING RECO DEPTH SET 103' NT, SQUI KIND MA BBLS 15 AND od. or Shut- PRO Vater - Bbl. 7 Oil Gra	ORD F I EEZE, ET TERIAL U % HCL, -in) DUCING wity - API	PACKE TC. JSED & Gas - Oi	R SET
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CASING SIZ 24. SIZE 26. Perforation 1 3655-3675, 3760-2 28. Date First Product 04/17/2015 Date of Test 05/04/2015 Flow Tubing Press. 29. Disposition of 31. List Attachme WELLBORE SCI	TOP record (inter 3765, 3768- tion Hours Te Casing P Gas (Sold, ents HEMATIC, pit was use	val, size, a 3775, 3778 P ested 24 Pressure used for fu UBING d at the we	BOTT and numb 3-3780, 3 Production Choke Calcu Hour el, venteo SUMAR SUMAR	OM OM OM oer) 783-378 n Methor e Size lated 24. Rate d. etc.) LD	LINE 38, 381 d (<i>Flo</i>	DEPTH SET ER RECORD SACKS CEM SACKS CEM 8-3822, 3830- 8-3822, 3830- 8-3822, 3830- 900 Prod'n For Test Period Oil - Bbl. Oil - Bbl.	IENT Se 3834 D 3834 D 3834 D 3834 D 3834 D 3 PROL 0 2' 0 2'	HO CREEN 7. AC EPTH 655-3 DUC' Size an Vil - Bbl 7 Gas	LE SIZE 2 2 1 2 1 2 1 2 1 2 1 2 1 2 1 2 1 2 1	CEMENT CEMENT CEMENT S. S. TZE 7/8" RACTURE, C AMOUNT FRAC V 1975 BE Well Sta as - MCF 47	TUBI TUBI TUBI TUBI T CEME TAND V/48 I 3LS S tus (Pro	ECORD ING RECO DEPTH SET 103' NT, SQUI KIND MA BBLS 15 AND od. or Shut- PRO Vater - Bbl. 7 Oil Gra	ORD F I EEZE, ET TERIAL U % HCL, -in) DUCING wity - API	PACKE TC. JSED & Gas - Oi	R SET
CASING SIZ 24. SIZE 26. Perforation 1 3655-3675, 3760-3 3655-3675, 3760-3 28. Date First Product 04/17/2015 Date of Test 05/04/2015 Flow Tubing Press. 29. Disposition of 31. List Attachme WELLBORE SCI 32. If a temporary	TOP record (inter 3765, 3768- tion Hours Te Casing P Gas (Sold, ents HEMATIC, pit was use	val, size, a 3775, 3778 P ested 24 Pressure used for fu UBING d at the we	BOTT and numb 3-3780, 3 Production Choke Calcu Hour el, venteo SUMAR SUMAR	OM OM OM oer) 783-378 n Methor e Size lated 24. Rate d. etc.) LD	LINE 38, 381 d (<i>Flo</i>	DEPTH SET ER RECORD SACKS CEM SACKS CEM 8-3822, 3830- 8-3822, 3830- 8-3822, 3830- 900 Prod'n For Test Period Oil - Bbl. Oil - Bbl.	IENT Se 3834 D 3834 D 3834 D 3834 D 3834 D 3 PROL 0 2' 0 2'	HO CREEN 7. AC EPTH 655-3 DUC' Size an Vil - Bbl 7 Gas	LE SIZE 2 2 1 2 1 2 1 2 1 2 1 2 1 2 1 2 1 2 1	CEMENT CEMENT CEMENT S. S. TZE 7/8" RACTURE, C AMOUNT FRAC V 1975 BE Well Sta as - MCF 47	TUBI TUBI TUBI CEME F AND V/48 I 3LS S tus (Pro	ECORD ING RECO DEPTH SET 103' NT, SQUI KIND MA BBLS 15 AND od. or Shut- PRO Vater - Bbl. 7 Oil Gra	ORD F I EEZE, ET TERIAL U % HCL, -in) DUCING wity - API	PACKEI JSED & Gas - Oi - (Corr.	R SET

m
M.

Thereby certify that the information shown on bo Signature	oth sides of this form is true and con	nplete to the best of my knowledge	ge and belief
Signature KKE PMANEDON	Name DENISE PINKERTON	Title Regulatory Specialist	Date: 05/05/2015

E-mail Address leakejd@chevron.com

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southe	astern New Mexico	Northv	vestern New Mexico
T. Anhy	T. Anhy T. Canyon		T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Sal	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T.Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T.Todilto	
T. Abo	T	T. Entrada	
T. Wolfcamp	<u>T</u>	T. Wingate	
T. Penn	T	T. Chinle	
T. Cisco (Bough C)	T	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from	No. 3, from	to					
No. 2, fromtoto	No. 4, from	to					
IMPORTANT WATER SANDS							
Include data on rate of water inflow and elevation to which water	r rose in hole						

No. 1, from	to	feet
No. 2, from		
No. 3. from		

LITHOLOGY RECORD (Attach additional sheet if necessary)

				•					
From	То	Thickness In Feet	Lithology		From	То	Thickness In Feet	Lithology	