

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised August 1, 2011																
WELL COMPLETION OR RECOMPLETION REPORT AND LOG		1. WELL API NO. 30-025-40721 2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No. B-934																
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)		5. Lease Name or Unit Agreement Name Encore M State HOBBSOCD 6. Well Number: 008 <div style="text-align: right; font-weight: bold;">MAR 02 2015</div>																
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER		RECEIVED																
8. Name of Operator Breitburn Operating, LP																		
10. Address of Operator 600 Travis Street, Suite 4800 Houston, Texas 77002		9. OGRID 370080 11. Pool name or Wildcat Blinbry Gas & Oil (Oil), Tubb Oil & Gas (Oil)																
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County								
Surface:	J	19	22S	37E		2340	S	1650	E	Lea								
BH:	J	19	22S	37E		2340	S	1650	E	Lea								
13. Date Spudded 06/07/2013		14. Date T.D. Reached 06/19/2013		15. Date Rig Released 06/20/2013		16. Date Completed (Ready to Produce) 11/12/2014		17. Elevations (DF and RKB, RT, GR, etc.) 3408' GR										
18. Total Measured Depth of Well 6940'			19. Plug Back Measured Depth 6923'			20. Was Directional Survey Made? No		21. Type Electric and Other Logs Run GR/DEN/NEU/IND										
22. Producing Interval(s), of this completion - Top, Bottom, Name Blinbry Gas & Oil (Oil) 5674' - 6079' Tubb Oil & Gas (Oil) 6079' - 6192'																		
23. CASING RECORD (Report all strings set in well)																		
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED								
16"				40'														
13-3/8"		54.5		1200'		17-1/2"		910sx Cl "C"		0								
8-5/8"		32		4017'		11"		770sx Cl "C"		0								
5-1/2"		20		6936'		7-7/8"		725 sx 50/50Poz"H"		0								
24. LINER RECORD																		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		25. TUBING RECORD												
						SIZE	DEPTH SET	PACKER SET										
						2-7/8"	6164'											
26. Perforation record (interval, size, and number) 5674.0-5676.0 3spf 0.42", 6 holes 5686.0 - 5688.0 3 spf 0.42" 6 holes 5971.0 - 6192.0 3 spf 0.420" 72 holes (113' into top of Tubb Pool)						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>5674' - 5676'</td> <td>Perf only</td> </tr> <tr> <td>5686' - 5688'</td> <td>Perf only</td> </tr> <tr> <td>5971' - 6192'</td> <td>182,520 lbs 20/40 sand and 138,807 gals. Crosslink gel</td> </tr> </table>					DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	5674' - 5676'	Perf only	5686' - 5688'	Perf only	5971' - 6192'	182,520 lbs 20/40 sand and 138,807 gals. Crosslink gel
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28. PRODUCTION																		
Date First Production 11/12/2014		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping 2.5X1.5"X26" SMPR, American Pumping Unit				Well Status (Prod. or Shut-in) Shut In												
Date of Test 11/15/2014	Hours Tested 24	Choke Size 0	Prod'n For Test Period	Oil - Bbl 27	Gas - MCF 128	Water - Bbl. 265	Gas - Oil Ratio 457											
Flow Tubing Press. 500	Casing Pressure 60	Calculated 24-Hour Rate	Oil - Bbl. 27	Gas - MCF 128	Water - Bbl. 265	Oil Gravity - API - (Corr.) 39.8												
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold							30. Test Witnessed By											
31. List Attachments Forms C-102, C-104 Inclination Report, Cement Reports and Well Logs previously submitted																		
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																		
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																		
Latitude			Longitude			NAD 1927 1983												
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																		
Signature <i>Michelle Doescher</i>			Name Michelle Doescher			Title Regulatory Consultant			Date 02/28/2015									
E-mail Address shelly_doeacher@yahoo.com																		

MAY 21 2015

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy 1163'	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 2746'	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 2934'	T. Devonian	T. Cliff House	T. Leadville
T. Queen 3424'	T. Silurian	T. Menefee	T. Madison
T. Grayburg 3640'	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 3876'	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 5270'	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinberry 5630'	T. Gr. Wash	T. Dakota	
T. Tubb 6079'	T. Delaware Sand	T. Morrison	
T. Drinkard 6346'	T. Bone Springs	T. Todilto	
T. Abo 6744'	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology