Submit 1 Copy To Appropriate District Office District I	II       Energy, Minerals and Natural Resources         French Dr., Hobbs, NM 88240       OIL CONSERVATION DIVISION         III       1220 South St. Francis Dr.		Form C-103 October 13, 2009			
1625 N. French Dr., Hobbs, NM 88240 District II			WELL API NO. 30-025-42036			
District III 1000 Rio Brazos Rd., Aztec, NM 87410			5. Indicate Type of Lease STATE STATE			
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa Fe, NM 87	1000	6. State Oil & Gas Lease No.			
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well S Gas Well Other			7. Lease Name or Unit Agreement Name Stratosphere 36 State Com			
			8. Well Number 5H			
2. Name of Operator COG Operating LLC		9. OGRID Number 229137				
3. Address of Operator 2208 W. Main Street, Artesia, NM 88210			10. Pool name or Wildcat Berry; Bone Spring, North			
4. Well Location         Unit Letter       C       : 190 feet from the North line and 2200 feet from the West line         Section       36       Township       208       Range       34E       NMPM       Lea       County						
	11. Elevation (Show whether DR,					
12. Check Appropriate Box to I	ndicate Nature of Notice, Re	port or Other D	ata			
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK D PLUG AND ABANDON D TEMPORARILY ABANDON CHANGE PLANS D PULL OR ALTER CASING MULTIPLE COMPL D DOWNHOLE COMMINGLE		SUBSEQUENT REPORT OF: REMEDIAL WORK ALTERING CASING COMMENCE DRILLING OPNS. P AND A CASING/CEMENT JOB				
OTHER: Name Change						
<ol> <li>Describe proposed or completed or starting any proposed work). SEE completion or recompletion.</li> </ol>	perations. (Clearly state all pertir E RULE 19.15.7.14 NMAC. For 1	tent details, and giv Multiple Completio	re pertinent dates, including estimated date of ons: Attach wellbore diagram of proposed			

COG Operating LLC respectfully requests approval for the following drilling change to the original approved APD.

Drilling program attached.

Spud Date:	Rig Release Date:	
I hereby certify that the information above is true and c	nplete to the best of my knowledge and belief.	
SIGNATURE Mater Kg	TITLE: <u>Regulatory Analyst</u> DATE:	5/14/2015
Type or print name: <u>Mayte Reves</u> For State Use Only	1	<u>(575) 748-6945</u>
APPROVED BY:	TITLE Petroleum Engineer DATE	96/21/15
Conditions of Approval (Hany):		
	Correction to C-, Dated 51	103 1 13/15

MAY 2 1 2015

## Stratosphere 36 State Com 5H API: 30-025-42036

## **Casing and Cement**

String Hole	<u>e Size</u> <u>Csq OD</u>	<u>PPF</u>	Depth Sx	Cement TOC
Surface 17	/-1/2" 13-3/8"	54.5	1750'	1140 0'
Intermediate 12	2-1/4" 9-5/8"	36/40	5925'	2015 0'
Production 8-	-3/4" 5-1/2"	이 것 아니는 그 것 사람이 나라 것 같		2320 0'

## Well Plan

Drill 17-1/2" hole to ~1720' w/ fresh water spud mud. Run 13-3/8" 54.5# J55 STC casing to TD and cement to surface in one stage. Will use 1" tubing and Class C w/ 2% CaCl<sub>2</sub> to cement to surface, if necessary.

Drill 12-1/4" hole to ~5925' with saturated brine water. If losses occur in the Reef, will switch to fresh water to interval TD. Run 9-5/8" 36# J55 & 40# L80 BTC casing to TD with a DV tool placed ~ 100' above the Reef. Plan to circulate cement on second stage.

Drill 8-3/4" vertical hole, curve and lateral to 15840' with cut brine. Run 5-1/2" 17# P110 LTC casing to TD and cement to surface in one stage.

## Well Control

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	Type	Working Pressure	Test Pressure	Manufacturer
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ł	Double Ram	3000	3000	Shaeffer
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05/13/15