

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-28139
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator State of New Mexico formerly Canyon E&P Company		6. State Oil & Gas Lease No.
3. Address of Operator 1625 N. French Drive Hobbs, NM 88240		7. Lease Name or Unit Agreement Name Baum State
4. Well Location Unit Letter L : 1980 feet from the South line and 660 feet from the West line Section 8 Township 14S Range 33E NMPM County Lea		8. Well Number 2
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number
		10. Pool name or Wildcat Jalmat-T-Y-SR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		E-PERMITTING <SWD INJECTION>	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	CONVERSION <input type="checkbox"/>	RBDMS <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	RETURN TO <input type="checkbox"/>	TA <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CSNG <input type="checkbox"/>	CHG LOC <input type="checkbox"/>
DOWNHOLE COMMINGLE <input type="checkbox"/>		INT TO P&A <input checked="" type="checkbox"/>	P&A R <input type="checkbox"/>
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>			

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. MIRU plugging equipment. POOH w/ production equipment.
 2. Set CIBP at 9800'. Circulate hole with mud laden fluid. Pressure test casing to 500 psi.
 3. Spot 25 sx Class H cement on CIBP.
 4. POOH to 9050'. Spot 25 sx Class H cement.
 5. POOH to 6500'. Spot 25 sx cement.
 6. Perforate at 4104'. Squeeze with 35 sx cement. WOC and tag. (Intermediate shoe)
 7. Perforate at 2650'. Squeeze with 35 sx cement. WOC and tag. (Base of salt)
 8. Perforate at 1650'. Squeeze with 35 sx cement. WOC and tag. (Top at salt)
 9. Perforate at 458'. Circulate cement to surface inside/outside 5 1/2" casing.
 10. Cut off wellhead 4' below ground level. Verify cement to surface on all string. Install P&A marker.
- Cut off anchors.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mark Whitaker TITLE Compliance Officer DATE _____

Type or print name Mark Whitaker E-mail address: _____ PHONE: _____

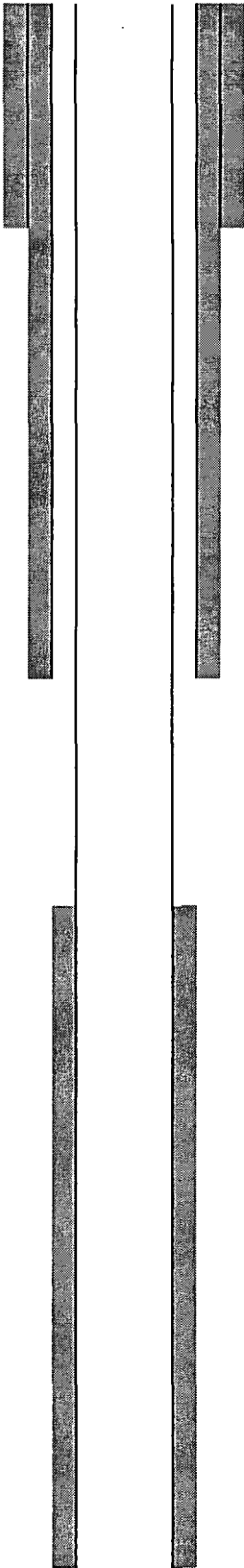
For State Use Only

APPROVED BY: Mark Whitaker TITLE Dist Supervisor DATE 4/23/2015

Conditions of Approval (if any):

MAY 26 2015

CURRENT



13 3/8" @ 408' w/ 450 sx. Circ

8 5/8" @ 4054' w/ 2600 sx. Circ.

Perfs 9900-9922'

5 1/2" @ 10,105' w/900 sx. TOC by TS at 6220'

PBTD 10,065'
TD 10,105'