

Submit 1 Copy To Appropriate District Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised July 18, 2013

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-025-28258
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Jameson
8. Well Number 2
9. OGRID Number
10. Pool name or Wildcat Jalmat

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator  
State of New Mexico formerly Canyon E&P Company

3. Address of Operator  
1625 N. French Drive Hobbs, NM 88240

4. Well Location  
Unit Letter F : 1650 feet from the North line and 2310 feet from the West line  
Section 15 Township 24S Range 36E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION TO:</b>		<b>E-PERMITTING &lt;SWD INJECTION&gt;</b>	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	RE <input type="checkbox"/>	CONVERSION <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	CC <input type="checkbox"/>	RBDMS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CA <input type="checkbox"/>	RETURN TO <input type="checkbox"/>
DOWNHOLE COMMINGLE <input type="checkbox"/>			TA <input type="checkbox"/>
CLOSED-LOOP SYSTEM <input type="checkbox"/>			CSNG <input type="checkbox"/>
OTHER: <input type="checkbox"/>			CHG LOC <input type="checkbox"/>
			INT TO PA <input checked="" type="checkbox"/> P&A NR <input type="checkbox"/> P&A R <input type="checkbox"/>
			OTHER: <input type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. MIRU plugging equipment. POOH with production equipment.
2. Set CIBP at 3550'. Circulate hole with mud laden fluid. Pressure test casing to 500 psi.
3. Spot 25 sx cement on CIBP.
4. POOH to 3000'. Spot 25 sx cement. (Base of salt)
5. Perforate at 1473'. Squeeze with 30 sx cement. WOC and tag. (Shoe and top of salt plug)
6. Perforate at 300'. Pump sufficient cement to circulate cement to surface inside/outside of 4 1/2" casing.
7. Cut off wellhead 4' below ground level and install P&A marker. Verify cement to surface on all strings.  
Cut off anchors.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mark Whitaker TITLE Compliance Officer DATE 4/23/2015

Type or print name Mark Whitaker E-mail address:  PHONE:

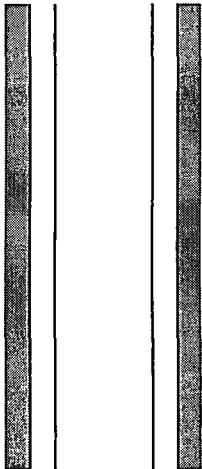
For State Use Only

APPROVED BY: Malay Brown TITLE Dist. Supervisor DATE 4/23/2015  
Conditions of Approval (if any):

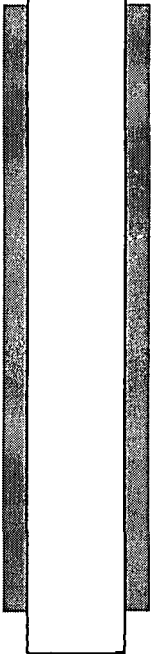
MAY 26 2015

CURRENT

Canyon E&P Company  
Jameson No. 2 30-025-28258



8 5/8" @ 1423' w/ 690 sx. Circ cmt



4 1/2" @ 3620' w/ 300 sx. TOC at 2120'

Open hole 3620-3635'

TD 3635'