

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised August 1, 2011																				
		1. WELL API NO. 30-025-42363																				
		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN																				
		3. State Oil & Gas Lease No.																				
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																						
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)		5. Lease Name or Unit Agreement Name Encore M State 6. Well Number: 015																				
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER																						
8. Name of Operator Breitbart Operating LP		9. OGRID 370080																				
10. Address of Operator 1401 McKinney St., Suite 2400 Houston, Texas 77010		11. Pool name or Wildcat Blinebry Oil and Gas (Oil), Tubb Oil and Gas (Oil), Drinkard, Wantz, Abo																				
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County												
Surface:	J	20	22 South	37 East		2004	S	1975	E	Lea												
BH:	J	20	22 South	37 East		2004	S	1975	E	Lea												
13. Date Spudded 03/11/2015	14. Date T.D. Reached 03/30/2015	15. Date Rig Released 04/01/2015		16. Date Completed (Ready to Produce) 04/23/2015		17. Elevations (DF and RKB, RT, GR, etc.) GR 3375'																
18. Total Measured Depth of Well 7,210'		19. Plug Back Measured Depth 7,158'		20. Was Directional Survey Made? No		21. Type Electric and Other Logs Run GR/CAI/DEN/NEU/HDIL																
22. Producing Interval(s), of this completion - Top, Bottom, Name Blinebry (5477' - 6123'), Tubb (6146' - 6229'), Drinkard (6432' - 6636'), Wantz, Abo (6692' - 6929')																						
23. CASING RECORD (Report all strings set in well)																						
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED												
13 3/8"		54.5		1308'		17 1/2"		1055 sx Cl "C"		0												
8 5/8"		32		4006'		11"		1125 sx "C"/Blend		0												
5 1/2"		20		7204'		7 7/8"		710 sx "C"/Blend		0												
24. LINER RECORD																						
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD																	
					SIZE	DEPTH SET	PACKER SET															
26. Perforation record (interval, size, and number)					27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.																	
Stage 1 6692 - 6929 64 0.41" holes					<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>6692' - 6929'</td> <td>Acid=139bbls 15% HCl, 1,778 bbls gel+1,394 bbls xl gel, 44,500# 30/50 sand, 4,100 # 30/50 garnet</td> </tr> <tr> <td>6432' - 6636'</td> <td>Acid=105 bbls 15% HCl, 877 bbls gel+ 2,296 bbls xl gel, 152,000# 30/50 sand, 32,500# 30/50 garnet</td> </tr> <tr> <td>6115' - 6229'</td> <td>Acid=100 bbls 15% HCL, 729 bbls gel+ 2,145 bbls xl gel, 119,000# 20/40 sand, 43,000# 20/40 garnet</td> </tr> <tr> <td>5701' - 5871'</td> <td>Acid= 68 bbls 15% HCl, 631 bbls gel+ 1,678 bbls xl gel, 9,400# 20/40 sand, 32,000# 20/40 garnet</td> </tr> <tr> <td>5477' - 5565'</td> <td>Acid=60 bbls 15% HCl, 448 bbls gel+ 1,379 bbls xl gel, 81,000# 20/40 sand, 23,400# 20/40 garnet</td> </tr> </table>						DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	6692' - 6929'	Acid=139bbls 15% HCl, 1,778 bbls gel+1,394 bbls xl gel, 44,500# 30/50 sand, 4,100 # 30/50 garnet	6432' - 6636'	Acid=105 bbls 15% HCl, 877 bbls gel+ 2,296 bbls xl gel, 152,000# 30/50 sand, 32,500# 30/50 garnet	6115' - 6229'	Acid=100 bbls 15% HCL, 729 bbls gel+ 2,145 bbls xl gel, 119,000# 20/40 sand, 43,000# 20/40 garnet	5701' - 5871'	Acid= 68 bbls 15% HCl, 631 bbls gel+ 1,678 bbls xl gel, 9,400# 20/40 sand, 32,000# 20/40 garnet	5477' - 5565'	Acid=60 bbls 15% HCl, 448 bbls gel+ 1,379 bbls xl gel, 81,000# 20/40 sand, 23,400# 20/40 garnet
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Stage 2 6432' - 6636' 68 0.41" holes																						
Stage 3 6115' - 6229' 57 0.41" holes																						
Stage 4 5701' - 5871' 48 0.41" holes																						
Stage 5 5477' - 5565' 60 0.41" holes																						
28. PRODUCTION																						
Date First Production 04/25/2015		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) Flowing				Well Status (<i>Prod. or Shut-in</i>) Prod.																
Date of Test 04/28/2015	Hours Tested 24	Choke Size 64/64	Prod'n For Test Period	Oil - Bbl 337	Gas - MCF 1483	Water - Bbl. 821	Gas - Oil Ratio															
Flow Tubing Press. NA	Casing Pressure 400	Calculated 24-Hour Rate	Oil - Bbl. 337	Gas - MCF 1483	Water - Bbl. 821	Oil Gravity - API - (<i>Corr.</i>)																
29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) Sold							30. Test Witnessed By															
31. List Attachments																						
Forms C-104 NW, C-102 (hard copy logs to follow by Fed Ex)																						
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																						
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																						
Latitude					Longitude			NAD 1927 1983														

MAV 26 2015

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude _____ Longitude _____ NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Shelly Doescher Printed Name Shelly Doescher Title Agent Date 04/30/2015

E-mail Address shelly_doescher@yahoo.com

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy 1125	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 2684	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 2877	T. Devonian	T. Cliff House	T. Leadville
T. Queen 3401	T. Silurian	T. Menefee	T. Madison
T. Grayburg 3641	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 3901	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 5079	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry 5475	T. Gr. Wash	T. Dakota	
T. Tubb 6140	T. Delaware Sand	T. Morrison	
T. Drinkard 6256	T. Bone Springs	T. Todilto	
T. Abo 6644	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....

No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
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