Submit 1 Copy To Appropriate District Office	State of New Mexico		Form C-103			
<u>District 1</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	Energy, Minerals and Natural Resources OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505		Revised July 18, 2013         WELL API NO.         30-041-20798         5. Indicate Type of Lease         STATE       FEE         6. State Oil & Gas Lease No.			
SUNDRY NOT (DO NOT USE THIS FORM FOR PROPC DIFFERENT RESERVOIR. USE "APPLI PROPOSALS.) 1. Type of Well: Oil Well	ICES AND REPORTS ON WEL SALS TO DRILL OR TO DEEPEN OR CATION FOR PERMIT" (FORM C-101 Gas Well  Other	PLUG BACK TO A	<ol> <li>Lease Name or Unit</li> <li>Archer</li> <li>8. Well Number 2</li> </ol>	Agreement Name		
2. Name of Operator State of New Mexico formerly	y Canyon E&P Company	APR 2 3 2015	9. OGRID Number			
3. Address of Operator 1625 N. French Drive Hot	obs, NM 8820	RECEIVED	10. Pool name or Wild Chaveroo San An			
Section 17	Township 7S	Range 34E		vvest line nty Roosevelt		
In the section     In the section of the						
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data						
NOTICE OF IN PERFORM REMEDIAL WORK TEMPORARILY ABANDON PULL OR ALTER CASING DOWNHOLE COMMINGLE	ITENTION TO:         PLUG AND ABANDON         CHANGE PLANS         MULTIPLE COMPL	CONVER	TO TA CH	G LOC		
CLOSED-LOOP SYSTEM		INT TO P	A M P&A NR	_P&A R		

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Ó

- 1. MIRU plugging equipment. POOH with production equipment.
- 2. Set CIBP at 4050'. Circulate hole with mud laden fluid. Pressure test casing to 500 psi.
- 3. Spot 25 sx cement on CIBP.

OTHER:

- 4. Perforate at 1930'. Squeeze with 35 sx cement. WOC and tag. (Shoe plug and top of salt)
- 5. Perforate at 200'. Pump sufficient cement to circulate cement to surface inside/outside of 4 1/2" casing.
- 6. Cut off wellhead 4' below ground level. Cut off anchors. Verify cement to surface on all strings. Install below grade P&A marker. (Lessor Prairie Chicken Primary Population Area)

Spud Date:	Rig Release Date:	
I hereby certify that the information above is true and co	omplete to the best of my knowledge and belief.	<u></u>
SIGNATURE Mark Whiteham		_DATE
Type or print name Mark Whitaker	E-mail address:	PHONE: 575-393-6161
For State Use Only APPROVED BY: Malue Show Conditions of Approval (if any)	TITLE Dist. Superviser	DATE 4/23/2015

MAY 26 2015

