Form 3160-5 (March 2012)

OCD Hobbs UNITED STATES

DEPARTMENT OF THE INTERIOR

FORM APPROVED OMB No. 1004-0137 Expires: October 31, 2014

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İ	5	Lease	Se	rial	Nο

MAY 27 2015

	BUREAU OF LAN	5. Lease Serial No.					
su	NDRY NOTICES AND	NM 18264					
Do not us	se this form for prop d well. Use Form 31	6. If Indian, Allottee or Tribe Name					
SUBMIT IN	TRIPLICATE - Other in	7. If Unit of CA/Agreement, Name and/or No.					
1. Type of Well Oil Well Gas Well	Other	8. Well Name and No. Federal D #4					
2. Name of Operator				9. API Well No.			
Finley Resources, Inc.		30-025-04338					
3a. Address 1308 Lake St. Fort Worth,	TX 76102 3b. F	10. Field and Pool, or Exploratory Area Eumont (Y-7R-Q)					
4. Location of Well (Footage, Sec., T., R		11. County or Parish, State					
660 FEL, 660 FNL, Sec. 26,		Lea Co. NM					
12. CHECK AP	PROPRIATE BOX(ES) TO INDICATE NAT	URE OF NOTICE	E, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION			TYPE OF ACTIO	ON			
	Acidize	Deepen .	Production (Start/	Resume) Water Shut-Off			
Notice of Intent	Alter Casing	Fracture Treat	Reclamantion	Well Integrity			
	Casing Repair	New Construction	Recomplete	Ä			
Subsequent Report	i - '	_	= .	Other			
Final Abandonment Notice .	Change Plans			ndon			
	Convert to Injection Plug Back Water Disposal Operation: Clearly state all pertinent details, including estimated starting da						
tbg. R1H w/ gauge ring to 3 tested csg to 500 psi. Spotte POH w/ tbg. Perf'd csg @ 1 up to 1000 psi. Per Marlon plug @ 1400'. 11/21/14 Pu cement andlost circulation. Pressured up on perfs to 10 20 sx cement and circulated	ed 25 sx cement @ 3°, 1580'. Set packer @ 3°, 1580'. Set packer @ Deaton w/ BLM Perimped 55 bbls mud l. Sqz'd additional 20°, 25 st. 1 to surface. Rigged Above Ground Dry F	" CIBP @ 3722'. Ci 722-3573. Spotted 2 30' and pressured u rf'd csg @ 1530'. Sq aden fluid. Perf'd c sx cement. WOC. x cement @ 250-110 down and moved of	rculated hole w 5 sx cement @ 1p on perfs to 70 z'd 50 sx cements sg @ 378'. Per 11/24/14 Tagget b' Perf'd csg @ ff. 12/05/14 MI	p rods and tbg. 11/18/14 Strip rods & / mud laden fluid. 11/19/14 Pressure 2867-2718. WOC. Tagged plug @ 2700' 00 psi. Set packer @ 1000' and pressured at and displaced to 1400'. WOC. Tagged Marlan Deaton w/ BLM, Sqz'd 120 sx ed plug @ 250'. Perf'd csg @ 250'. e 60', per Marlon Deaton w/ BLM. Sqz'd I backhoe and welder. Dug out cellar. cut Cleaned location and moved off.			
			T A PROTECTION OF T				
		RECLAN					
		DUE 6	3-15	Accompading to the same			
				Accepted as to plugging of the well bore. Liability under bond is retained until Surface restoration is completed.			
14. I hereby certify that the foregoing is	true and correct. Name (Print	ed/Typed)		^			
Josh Morgan		Title	Regulator	· Analyst			
Signature Jah Meyan		Date	4/23/15	ACCEPTED FOR RECORD			
()	THIS SPACE	FOR FEDERAL O	R STATE OFF	ICE USE OLI ILDI ON NECOND			
Approved by							
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any							
(Instructions on page 2) Cancl Well Create Pool CARLSBAD FIELD OFFICE							
E-PERMITTING New Well							
	C-LEVIAILI LIIAQ	TAPPAA AA CII	_ , , ,				

Loc Chng___ IIoM well bbA.

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