

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>				<b>Form C-105</b> July 17, 2008																															
		1. WELL API NO. 30-025-41547		2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN		3. State Oil & Gas Lease No.																															
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>																																					
4. Reason for filing:  <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				5. Lease Name or Unit Agreement Name <b>West Blinbry Drinkard Unit (WBUD) / 37346</b>  6. Well Number:  178																																	
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input checked="" type="checkbox"/> OTHER <b>**AMEND READY DATE</b>				9. OGRID 873																																	
8. Name of Operator <b>Apache Corporation</b>				11. Pool name or Wildcat <b>Eunice; B-T-D, North (22900)</b>																																	
10. Address of Operator <b>303 Veterans Airpark Lane, Suite 1000</b> <b>Midland, TX 79705</b>				12. Location <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>Unit Ltr</th> <th>Section</th> <th>Township</th> <th>Range</th> <th>Lot</th> <th>Feet from the</th> <th>N/S Line</th> <th>Feet from the</th> <th>E/W Line</th> <th>County</th> </tr> <tr> <td><b>Surface:</b></td> <td><b>B</b></td> <td><b>16</b></td> <td><b>21S</b></td> <td><b>37E</b></td> <td><b>520</b></td> <td><b>N</b></td> <td><b>2095</b></td> <td><b>E</b></td> <td><b>Lea</b></td> </tr> <tr> <td><b>BH:</b></td> <td><b>B</b></td> <td><b>16</b></td> <td><b>21S</b></td> <td><b>37E</b></td> <td><b>724</b></td> <td><b>N</b></td> <td><b>2031</b></td> <td><b>E</b></td> <td><b>Lea</b></td> </tr> </table>				Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County	<b>Surface:</b>	<b>B</b>	<b>16</b>	<b>21S</b>	<b>37E</b>	<b>520</b>	<b>N</b>	<b>2095</b>	<b>E</b>	<b>Lea</b>	<b>BH:</b>	<b>B</b>	<b>16</b>	<b>21S</b>	<b>37E</b>	<b>724</b>	<b>N</b>	<b>2031</b>	<b>E</b>	<b>Lea</b>
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13. Date Spudded <b>11/22/2014</b>		14. Date T.D. Reached <b>11/29/2014</b>		15. Date Rig Released <b>11/30/2014</b>		16. Date Completed (Ready to Produce) <b>04/20/2015</b>		17. Elevations (DF and RKB, RT, GR, etc.) <b>3488' GL</b>																													
18. Total Measured Depth of Well <b>6955'</b>			19. Plug Back Measured Depth <b>6909'</b>			20. Was Directional Survey Made? <b>Yes</b>		21. Type Electric and Other Logs Run <b>DLL/DAGR/CNL/Caliper</b>																													
22. Producing Interval(s), of this completion - Top, Bottom, Name <b>Drinkard 6577'-6650'</b>																																					
<b>23. CASING RECORD (Report all strings set in well)</b>																																					
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED																											
8-5/8"		24#		1297'		11"		575 sx Class C																													
5-1/2"		17#		6955'		7-7/8"		1525 sx Class C																													
<b>24. LINER RECORD</b>						<b>25. TUBING RECORD</b>																															
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET																														
					2-3/8"	6480'	6500'																														
26. Perforation record (interval, size, and number)  <b>Drinkard 6577'-6650' (4 SPF, 252 holes) Injecting</b>						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>Drinkard 6577'-6650'</td> <td>6200 gal acid &amp; 2900# Rock Salt</td> </tr> <tr><td> </td><td> </td></tr> <tr><td> </td><td> </td></tr> <tr><td> </td><td> </td></tr> </table>				DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	Drinkard 6577'-6650'	6200 gal acid & 2900# Rock Salt																								
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<b>28. PRODUCTION</b>																																					
Date First Production <b>04/20/2015</b>		Production Method ( <i>Flowing, gas lift, pumping - Size and type pump</i> ) <b>Injection Packer</b>				Well Status ( <i>Prod. or Shut-in</i> ) <b>Injecting</b>																															
Date of Test	Hours Tested <b>24</b>	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio																														
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - ( <i>Corr.</i> )																															
29. Disposition of Gas ( <i>Sold, used for fuel, vented, etc.</i> )							30. Test Witnessed By <b>Apache Corp.</b>																														
31. List Attachments <b>Inclination Report, C-102, C-103 (Logs submitted 12/5/2014)</b>																																					
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																																					
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																																					
Latitude				Longitude				NAD 1927 1983																													
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																																					
Signature <b>Reesa Fisher</b>			Printed Name <b>Reesa Fisher</b>			Title <b>Sr. Staff Reg Analyst</b>		Date <b>05/18/2015</b>																													
E-mail Address <b>Reesa.Fisher@apachecorp.com</b>																																					

**MAY 27 2015**

*Kao*

*JM*

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 2627'	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 2870'	T. Devonian	T. Cliff House	T. Leadville
T. Queen 3435'	T. Silurian	T. Menefee	T. Madison
T. Grayburg 3734'	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 4092'	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 5167'	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock 5211'	T. Ellenburger	Base Greenhorn	T.Granite
T. Blinbry 5568'	T. Gr. Wash	T. Dakota	
T.Tubb 6021'	T. Delaware Sand	T. Morrison	
T. Drinkard 6454'	T. Bone Springs	T.Todilto	
T. Abo 6709'	T. Rustler 1285'	T. Entrada	
T. Wolfcamp	T. Tansill 2483'	T. Wingate	
T. Penn	T. Penrose 3584'	T. Chinle	
T. Cisco (Bough C)	T. Bowers-SD	T. Permian	

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology