Submit To Appropriate District Office Two Copies				State of New Mexico						Form C-105					
District I 1625 N. French Dr., Hobbs, NM 88240 District II				Energy, Minerals and Natural Resources						-	July 17, 2008				
District II 1301 W. Grand Avenue, Artesia, NM 88210 District III				Oil Conservation Division						-	30-025-41548				
1000 Río Brazos Ro District IV	NM 87410		1220 South St. Francis Dr.							2. Type of Lease STATE ☑ FEE ☐ FED/INDIAN					
1220 S. St. Francis				Santa Fe, NM 87505							3. State Oil & Gas Lease No.				
4. Reason for fili		LEIIC	<u>IN OR I</u>	RECOMPLETION REPORT AND LOG							5. Lease Name or Unit Agreement Name				
COMPLETI	PORT (F	ll in boxes	#1 throu	igh #31 :	for State and Fee	e wells	only)			West Blinebry Drinkard Unit (WBDU) / 37346					
#33; attach this at			Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or sure report in accordance with 19.15.17.13.K NMAC)						or	168	HOBBSOCD				
 Type of Comp	WELL	WORK	over [] DEEPF	ENING	D PLUGBACK		DIFFERE	ENT RESERV	OIR	R I OTHER **AMEND READY DATE				
8. Name of Opera	^{ator} Ap	ache Co	rporation								9. OGRID 873				
10. Address of Op	perator 3	303 Vete	rans Airp TX 7970	ark La	ne, Su	ite 1000					168 10BBS OCD R ⊠ OTHER **AMEND READY DATE 9. OGRID 873 11. Pool name or Wildcat Eunice; B-T-D, North (22900)				
12.Location	Unit Lt		tion	9705 Township		Range Lot		Feet fr		ne	N/S Line	Feet from th		line	County
Surface:	G	-	16	2.	1S	37E			1860		N	2230		E	Lea
BH:	G		16	21	1S	37E			2033		N	2125		E	Lea
13. Date Spudded 11/14/2014		Date T.D. 20/2014	<eached< td=""><td></td><td>Date Rig 22/201</td><td>Released</td><td></td><td></td><td>6. Date Compl 3/24/2015</td><td>eted</td><td>(Ready to Pro</td><td>· · ·</td><td>17. Elevat RT, GR, e</td><td>· ·</td><td>and RKB,</td></eached<>		Date Rig 22/201	Released			6. Date Compl 3/24/2015	eted	(Ready to Pro	· · ·	17. Elevat RT, GR, e	· ·	and RKB,
18. Total Measure 6986'				1	Plug Bac	k Measured Dep	oth). Was Direct	onal	Survey Made	? 21. T		c and Ot	ther Logs Run
22. Producing Int Drinkard 6570		of this co	npletion - 7									· · · · · · · · · · · · · · · · · · ·			
23.	a b	1				ING REC	ORI			ing					
CASING SIZ 8-5/8"	ZE	WE	IGHT LB.// 24#	3./FT. DEPTH SET 1293'			HOLE SIZE			CEMENTIN 575 SX	AMOUNT PULLED				
5-1/2"			17#	6945'					7-7/8"		575 sx Class C 1921 sx Class C				
24.					LINI	ER RECORD	I			25.	· · ·	TUBING RE	CORD		
SIZE	TOP		BO	ГТОМ		SACKS CEMI	ent	SCREE	EN	SIZ			<u>'H SET</u> PAC 6519'		ER SET
											2-3/0	05	19		6520'
				umber)							ACTURE, CEMENT, SQUEEZE, ETC.				
26. Perforation	record (interval, s	ze, and nu	mber)			E E			FRA					
					octing			DEPTH	IINTERVAL	FRA		AND KIND M	ATERIAL	USED	
26. Perforation Drinkard 657(ecting			DEPTH		FRA		AND KIND M		USED	
					ecting			DEPTH	I INTERVAL Nard 6570-6640	FRA		AND KIND M	ATERIAL	USED	
Drinkard 657(0-6640		, 216 hole	es) Inje				DEPTH Drin DDUC	I INTERVAL akard 6570-6640 CTION		AMOUNT	AND KIND M 5400 gal ac	ATERIAL id & 2000# R	USED	
Drinkard 657(28. Date First Produc 03/24/20	0-6640 ction 015	' (4 SPF	, 216 hole Product Injectio	es) Inje tion Metl	hod <i>(Fla</i> ker	owing, gas lift, pi		DEPTH Drin DDUC g - Size a	I INTERVAL akard 6570-6640 CTION nd type pump)		AMOUNT A	AND KIND M 5400 gal ac s (Prod. or Shi sting	ATERIAL id & 2000# R	USED	
Drinkard 657(28. Date First Produc 03/24/20	0-6640 ction D15 Hou		, 216 hole Product Injectio	es) Inje	hod <i>(Fla</i> ker			DEPTH Drin DDUC	I INTERVAL akard 6570-6640 CTION nd type pump)		AMOUNT A	AND KIND M 5400 gal ac s (Prod. or Sh	ATERIAL id & 2000# R	USED	Dil Ratio
28. Date First Produc	0-6640 stion 015 Hou	' (4 SPF	, 216 hole Product Injectic Che	es) Inje tion Metl	hod <i>(Fla</i> ker	owing, gas lift, pt Prod'n For .		DEPTH Drin DDUC g - Size a.	I INTERVAL akard 6570-6640 CTION nd type pump)	Gas	AMOUNT A	AND KIND M 5400 gal ac s (Prod. or Shi cting Water - B	ATERIAL id & 2000# R	Gas - C	
Drinkard 6570 28. Date First Produc 03/24/20 Date of Test Flow Tubing Press.	0-6640 ttion D15 Hou Casi	' (4 SPF rs Tested 24 ng Pressur	, 216 hole Product Injectio re Cal Hou	es) Inje tion Metl on Pacl oke Size culated 2 ur Rate	hod <i>(F1a</i> ker 24-	wving, gas lift, pr Prod'n For . Test Period		DEPTH Drin DDUC g - Size a.	t INTERVAL hkard 6570-6640 CTION nd type pump) bl	Gas	Well Statu Injec	AND KIND M 5400 gal ac s (Prod. or Shi sting Water - Bl Oil G 30. Test Wit	ATERIAL d & 2000# R ut-in) bl. ravity - AB nessed By	Gas - C	
Drinkard 6570 28. Date First Produc 03/24/20 Date of Test Flow Tubing Press. 29. Disposition o 31. List Attachme	0-6640 ttion D15 Casi f Gas (So ents Inc	rs Tested 24 ng Pressur old, used f	, 216 hole Product Injectio Cho re Cal Hou for fuel, ven	es) Inje tion Metl on Pacl oke Size ur Rate <i>ted, etc.)</i> -102, C	hod <i>(Fld</i> ker 24- 2-103,	Prod'n For . Test Period Oil - Bbl. MIT (Logs su	bmitte	DEPTH Drin Drin Dil - Bt Gas ed 11/2	h INTERVAL hakard 6570-6640 CTION nd type pump) bl	Gas	Well Statu Injec	AND KIND M 5400 gal ac s (Prod. or Shi sting Water - B Oil G	ATERIAL d & 2000# R ut-in) bl. ravity - AB nessed By	Gas - C	
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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southea	stern New Mexico	Northy	Northwestern New Mexico				
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"				
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"				
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"				
T. Yates 2623'	T. Miss	T. Pictured Cliffs	T. Penn. "D"				
T. 7 Rivers 2879'	T. Devonian	T. Cliff House	T. Leadville				
T. Queen_ 3438'	T. Silurian	T. Menefee	T. Madison				
T. Grayburg 3738'	T. Montoya	T. Point Lookout	T. Elbert				
T. San Andres 4092'	T. Simpson	T. Mancos	T. McCracken				
T. Glorieta 5148	T. McKee	T. Gallup	T. Ignacio Otzte				
T. Paddock 5215'	T. Ellenburger	Base Greenhorn	T.Granite				
T. Blinebry 5583'	T. Gr. Wash	T. Dakota					
T.Tubb 5987'	T. Delaware Sand	T. Morrison					
T. Drinkard 6401'	T. Bone Springs	T.Todilto					
T. Abo 6655'	T. Rustler 1272'	T. Entrada					
T. Wolfcamp	T. Tansill 2490'	T. Wingate					
T. Penn	T. Penrose 3579'	T. Chinle					
T. Cisco (Bough C)	T. Bowers-SD	T. Permian					

OIL OR GAS SANDS OR ZONES

No. 1, from	No. 3, fromtoto
No. 2, from	No. 4, fromtoto

IMPORTANT WATER SANDS

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology