WELL AFFNO 28 (1965) 233334	Submit 3 Copies To Appropriate District Office	State of New Me Energy, Minerals and Natu			Form C-103 June 19, 2008	
Discussion of the proposed or completed operations, Clearly wate all pertinent details, and give pertinent details	District I 1625 N. French Dr., Hobbs, NM 87240	Energy, Minerals and Mara	inai recoources	WELL API NO.	Julie 19, 2008	
1220 South St. Francis Dr.	District II	OIL CONSERVATION	N DIVISION	30-025-23334		
Bastical Variable Do, Sama Fe, NM 6. State Oil & Gas Lease No. 2025	District III			· ·		
12:05 S. Francis Dr. Sauta F. S. MA Sulface P. S. March Clist Class Class No. Sulface P. Sulf						
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A PREFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-1) FOR SUCH PROPOSALS) NOTH HOBDS G'SA Unit Type of Well: Oil W	1220 S. St. Francis Dr., Santa Fe, NM			6. State Oil & Gas Lease No.	<u> </u>	
Section Sect	TO NOT USE THIS FORM FOR PROPO	OSALS TO DRILL OR TO DEEPEN (OR PLUG BACK TO A			
2. Name of Operator Occidental Permian Ltd. 3. Address of Operator P.O. Box 4294 Houston, TX 77210-4294 Well Location Unit Letter F : 1980 feet from the North line and 1650 feet from the West line Section 33 Township 18-S Range 38-E NMPM County Lea 10. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: ERFORM REMEDIAL WORK PLUG AND ABANDON CASING/CEMENT JOB ULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB OWNHOLE COMMINGLE THER: OTHER: Add perfs and acid stimulate OTHER: Add perfs and acid stimulate II. Bevarions. Clearly state all pertinent details, and give pertinent dates, including estimated do of starting ary proposed or completed operations. Clearly state all pertinent details, and give pertinent dates, including estimated do of starting ary proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. NI x RU pulling unit. ND MH x NU BOP. POOH wESP equipment x production tubing. RIH w/4-3/4" bit x tag at 4407". RIH w/5-1/2" CIBP x set at 4350". Dump 2.5 sx. cenent on top of CIBP. Circ. well with 100 bbls FW x test to 500 psi RU ML x perf at 4066"-564", 4092"-4117", 4124"-31", 4138"-45", 4156"-170", 4175"-97", 4213"-26", 4236"-47", 4272"-78", 4284"-88", 8 4293"-4312" (4 JSPF, 628 holes). PRODUCTION TUBING (SN 8 3879"). ND BOP x NU WH. RD x MO x clean location. RU 4/24/15 Rig Release Date: RD 4/30/15 RD	1. Type of wen.					
Address of Depretor P. D. Box 4294. Houston, TX 77210-4294 RECENED 10. Pool name of Wildeat Hobbs, Grayburg-San Andres 1. Well Location Unit Letter F: 1980 feet from the North line and 1650 feet from the West line Section 33 Township 18-5 Range 38-E NMPM County Lea 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3644 GR 12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: ERFORM REMEDIAL WORK PLUG AND ABANDON CHANGE PLANS COMMENCE DRILLING OPNS P AND A ULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB WHOLE COMMINGLE OTHER Add perfs and acid stimulate THER. 13. Describe proposed or completed operations, (Clearly state all pertinent details, and give pertinent dates, including estimated da of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. MI X RU pulling unit. ND MH X NU BOP. POOH W/ESP equipment x production tubing. RIH w/4-3/4" bit x tag at 4407'. 2413'-26'. 4226'-47'. 4272'-78'-78'-78'-4284'-88'', 8 4293'-JAJJA2' (4 JSFF, G28 holes). RIH w/PI tools x acidize new perfs w/6400 gal. 158 NEFF HUL. Pulm scale squeeze of 60 gal. 640 X 100 bbls FW x flush w/100 bbls FW. PU x run Centrilift P60 ESP equipment on 120 jts. 2-7/8" production tubing (SN 8-8879'). ND BOP x NU NH, RD x MO x clean location. **WPI tools x acidize new perfs w/6400 gal. 158 NEFF HUL. Pulm scale squeeze of 60 gal. 640 x 100 bbls FW x flush w/100 bbls FW. PU x run Centrilift P60 ESP equipment on 120 jts. 2-7/8" production tubing (SN 8-8879'). ND BOP x NU NH, RD x MO x clean location. **WPI tools x acidize new perfs w/6400 gal. 158 NEFF HUL. Pulm scale squeeze of 60 gal. 640 x 100 x 100 x acidize new perfs w/6400 gal. 158 NEFF HUL. Pulm scale squeeze of 60 gal. 640 x 100 x 100 x 100 x 100 x acidize new perfs w/6400 gal. 158 NEFF HUL. Pulm scale squeeze of 60 gal. 640 x 100			MAY 2 2 2015			
3. Address of Operator P.O. Box 4294, Houston. TX 77210-4294 1. Well Location Unit Letter F 1980 feet from the North line and 1650 feet from the West line Section 33 Township 18-S Range 38-E NMPM County Lea 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3644 GR 12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: ERFORM REMEDIAL WORK PUG AND ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PAND A ULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB OWNHOLE COMMINGLE THER: Add perfs and acid stimulate 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated da of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completi or recompletion. MI X RU pulling unit. NO WH X NU BOP. POOH WESP equipment x production tubing. RIH w/3-1/2" CIBP x set at 4350". Dump 2.5 sx. cement on top of CIBP. Circ., well with 100 bbls FW x test to 600 psi. RU ML x perf at 4046'-64', 4092'-411', 4124'-31', 4138'-45', 4156'-25'-25'-25'-25'-25'-25'-25'-25'-25'-25	•		MINI			
Unit Letter F 1980 feet from the North line and 1650 feet from the West line Section 33 Township 18-5 Range 38-E NMPM County Lea 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3644 GR 12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: ERFORM REMEDIAL WORK PLUG AND ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PAND A LATERING CASING COMMENCE DRILLING OPNS. PAND A CASING/CEMENT JOB COMMENCE DRILLING OPNS. PAND A CASING/CEMENT JOB COMMENCE COMMINGLE OTHER: Add perfs and acid stimulate ITHER: OTHER: Add perfs and acid stimulate THER: OTHER: Add perfs and acid stimulate III. Bescribe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated do of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completi or recompletion. III. ND WH x NU BOP. POOH w/ESP equipment x production tubing. RIH w/4-3/4" bit x tag at 4407". RIH w/5-1/2" CIBP x set at 4350". Dump 2.5 sx. cement on top of CIBP. Circ. well with 100 bbls FW x test to 600 psi. RIV Mx x perf at 4046": 64". 4092" -4117". 4124"-31". 4128"-45", 4156" - 420	3. Address of Operator		DECEIVED			
Unit Letter F 1980 feet from the North line and 1650 feet from the West line Section 33 Township 18-S Range 38-E NMPM County Lea 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: ERMEDIAL WORK PLUG AND ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PAND A CASING COMMENCE DRILLING OPNS. PAND A CASING/GEMENT JOB COMMENCE DRILLING OPNS. PAND A CASING/GEMENT JOB COMMENCE ORNINGLE COMMINGLE		TX 77210-4294	KEOR! .	Hobbs: Grayburg-San A	<u>Andres</u>	
Section 33 Township 18-5 Range 38-E NMPM County Lea 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3644 GR 12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: ERFORM REMEDIAL WORK PLUG AND ABANDON CHANGE PLANS COMMENCE DRILLING OPNS P AND A ULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB CASING/CEMENT JOB THER: OTHER: Add perfs and acid stimulate X 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated do of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed complete or recompleteion. MI x RU pulling unit. ND WH x NU BOP. POOH w/ESP equipment x production tubing. RIH w/4-3/4" bit x tag at 4407". RIH w/5-1/2" CIBP x set at 4350". Dump 2.5 sx. cement on top of CIBP. Circ. well with 100 bbls FW x test to 600 psi. RU Mix x perf at 4046-64" A092 -4117". 4124"-31". 4138"-45", 4156" and 4046-64". A092 -4117". Pump scale squeeze of 60 god. A909 x 100 bbls FW x test to 600 psi. RU Mix x perf at 4046-64". BB x Set 24"-88" & 4293" 4342" (4 359", 628 holes). RIH w/PPI tools x acidize new perfs wick6400 gal. 15% REFE HCL. Pump scale squeeze of 60 god. A6900 x 100 bbls FW x flush w/100 bbls FW. PU x run Centrilift P60 ESP equipment on 120 jts. 2-7/8" production tubing (SN e 3879"). ND BOP x NU WH, RD x MO x clean location. Figure Date: RU 4/24/15 Rig Release Date: RD 4/30/15 Remedial work Altering Casing A	Well Location	·				
11. Elevation (Show whether DR. RKB, RT, GR, etc.) 3644' GR 12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: ERFORM REMEDIAL WORK PLUG AND ABANDON CHANGE PLANS COMMENCE DRILLING OPNS PAND A COMMENCE DRILLING OPNS PAND A CASING/CEMENT JOB COMMENCE DRILLING OPNS PAND A CASING/CEMENT JOB COMMENCE COMMINGLE COMMI	Unit Letter F:	1980 feet from the Nor	th line and	feet from the	<u>West</u> line	
12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	Section 33	Township 18-S	Range 38-E	NMPM County	Lea	
NOTICE OF INTENTION TO: ERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING COMMENCE DRILLING OPNS P AND A CASING/CEMENT JOB ALTERING CASING COMMENCE DRILLING OPNS P AND A CASING/CEMENT JOB CASING/CEMENT JOB		,				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING COMMENCE DRILLING OPNS PAND A ULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB OWNHOLE COMMINGLE OTHER: Add perfs and acid stimulate XI II. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated da of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. MI x RU pulling unit. ND WH x NU BOP. POOH w/ESP equipment x production tubing. RIH w/4-3/4" bit x tag at 4407'. RIH w/5-1/2" CIBP x set at 4350'. Dump 2.5 sx. cement on top of CIBP. Circ. well with 100 bbls FW x test to 600 psi. RU WIL x perf at 4046'-64'. 4092'-4117'. 4124'-31433'-45', 4156' -70'. 4175'-97'. 4213'-26'. 4236'-47'. 4272'-78' 4284'-88'', & 4293'-43432' (4 JSPF, 628 holes). RIH w/PPI tools x acidize new perfs w/6400 gal. 15x NEFE HCL. Pump scale squeeze of 60 gal. 6490A x 100 bbls FW x flush w/100 bbls FW. PU x run Centrilift P60 ESP equipment on 120 jts. 2-7/8" production tubing (SN @ 3879'). ND BOP x NU WH, RD x MO x clean location. Spud Date: RU 4/24/15 Rig Release Date: RD 4/30/15 Bellow Report of the best of my knowledge and belief. IGNATURE Mark Stephens E-mail address: Petroleum Engineer Phone (713) 366-5158 TITLE Regulatory Compliance Analyst DATE 5/21/15 Mark Stephens@oxy.com PHONE (713) 366-5158 TITLE Petroleum Engineer DATE DATE DATE DATE DATE DATE DATE DATE	10 01 1 4				Residence and the second of th	
ERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING EMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS P AND A ULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB OWNHOLE COMMINGLE OTHER: Add perfs and acid stimulate MULTIPLE COMPL CASING/CEMENT JOB OTHER: Add perfs and acid stimulate MULTIPLE COMPL CASING/CEMENT JOB OTHER: Add perfs and acid stimulate MULTIPLE COMPL CASING/CEMENT JOB OTHER: Add perfs and acid stimulate MULTIPLE COMPL CASING/CEMENT JOB OTHER: Add perfs and acid stimulate MULTIPLE COMPL CASING/CEMENT JOB OTHER: Add perfs and acid stimulate MULTIPLE COMPL CASING/CEMENT JOB OTHER: Add perfs and acid stimulate MULTIPLE COMPL CASING/CEMENT JOB OTHER: Add perfs and acid stimulate MULTIPLE COMPL CASING/CEMENT JOB OTHER: Add perfs and acid stimulate MULTIPLE COMPL CASING/CEMENT JOB OTHER: Add perfs and acid stimulate MULTIPLE COMPL CASING/CEMENT JOB OTHER: Add perfs and acid stimulate MULTIPLE COMPL CASING/CEMENT JOB OTHER: Add perfs and acid stimulate MULTIPLE COMPL CASING/CEMENT JOB OTHER: Add perfs and acid stimulate MULTIPLE COMPL CASING/CEMENT JOB OTHER: Add perfs and acid stimulate MULTIPLE COMPL CASING/CEMENT JOB OTHER: Add perfs and acid stimulate MULTIPLE COMPL CASING/CEMENT JOB OTHER: Add perfs and acid stimulate MULTIPLE COMPL CASING/CEMENT JOB OTHER: Add perfs and acid stimulate MULTIPLE COMPL CASING/CEMENT JOB OTHER: Add perfs and acid stimulate MULTIPLE COMPL CASING/CEMENT JOB OTHER: Add perfs and acid stimulate	12. Check A	ppropriate Box to Indicate	Nature of Notice, I	Report, or Other Data		
ERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING EMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS PAND A ULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB OWNHOLE COMMINGLE OTHER: Add perfs and acid stimulate MULTIPLE COMPL CASING/CEMENT JOB OTHER: Add perfs and acid stimulate MULTIPLE COMPL CASING/CEMENT JOB OTHER: Add perfs and acid stimulate MULTIPLE COMPL CASING/CEMENT JOB OTHER: Add perfs and acid stimulate MULTIPLE COMPL CASING/CEMENT JOB OTHER: Add perfs and acid stimulate MULTIPLE COMPL CASING/CEMENT JOB OTHER: Add perfs and acid stimulate MULTIPLE COMPL CASING/CEMENT JOB OTHER: Add perfs and acid stimulate MULTIPLE COMPL CASING/CEMENT JOB OTHER: Add perfs and acid stimulate MULTIPLE COMPL CASING/CEMENT JOB OTHER: Add perfs and acid stimulate MULTIPLE COMPL CASING/CEMENT JOB OTHER: Add perfs and acid stimulate MULTIPLE COMPL CASING/CEMENT JOB OTHER: Add perfs and acid stimulate MULTIPLE COMPL CASING/CEMENT JOB OTHER: Add perfs and acid stimulate MULTIPLE COMPL CASING/CEMENT JOB OTHER: Add perfs and acid stimulate MULTIPLE COMPL CASING/CEMENT JOB OTHER: Add perfs and acid stimulate MULTIPLE COMPL CASING/CEMENT JOB OTHER: Add perfs and acid stimulate MULTIPLE COMPL CASING/CEMENT JOB OTHER: Add perfs and acid stimulate MULTIPLE COMPL CASING/CEMENT JOB OTHER: Add perfs and acid stimulate MULTIPLE COMPL CASING/CEMENT JOB OTHER: Add perfs and acid stimulate MULTIPLE COMPL CASING/CEMENT JOB OTHER: Add perfs and acid stimulate C	NOTICE OF INTENTION TO					
EMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PAND A DILLING OPNS. ALL COMMENCE DRILLING OPNS. PAND A CASING/CEMENT JOB COMMENCE COMMINGLE OMPL CASING/CEMENT JOB CA						
ULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB DOTHER: Add perfs and acid stimulate MULTIPLE COMPL OTHER: Add perfs and acid stimulate MULTIPLE COMPL DOTHER: Add perfs and acid stimulate MULTIPLE COMPL OTHER: Add perfs and acid stimulate MULTIPLE COMPL DOTHER: Add perfs and acid stimulate MULTIPLE COMPLET DOTHER: Add perfs and acid	ERFORM REMEDIAL WORK	PLUG AND ABANDON []	REMEDIAL WORK	L ALTERII	NG CASING L	
OTHER: OTHER: Add perfs and acid stimulate 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated da of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. MI x RU pulling unit. ND WH x NU BOP. POOH w/ESP equipment x production tubing. RIH w/4-3/4" bit x tag at 4407'. RIH w/5-1/2" CIBP x set at 4350'. Dump 2.5 sx. cement on top of CIBP. Circ. well with 100 bbls FW x test to 600 psi. RU ML x perf at 4046 -64', 4092'. 4117'. 4124'-31', 4138'. 45', 4156' -70', 4175'-97', 4213'-26', 4236'-47', 4272'-78', 4238'-88', & 4293'-4312' (4 JSPF, 628 holes). RIH w/PPI tools x acidize new perfs w/6400 gal. 15x' NEFE HCL. Pump scale squeeze of 60 gal. 6490A x 100 bbls FW x flush w/100 bbls FW. PU x run Centriliff P60 ESP equipment on 120 jts. 2-7/8" production tubing (SN @ 3879'). ND BOP x NU WH. RD x MO x clean location. Spud Date: RU 4/24/15 Rig Release Date: RD 4/30/15 Rig Release Date:	EMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLI	NG OPNS. P AND A	٩ 🗆	
OTHER: Add perfs and acid stimulate 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated da of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. MI x RU pulling unit. ND WH x NU BOP. POOH w/ESP equipment x production tubing. RIH w/4-3/4" bit x tag at 4407'. RIH w/5-1/2" CIBP x set at 4350'. Dump 2.5 sx. cement on top of CIBP. Circ. well with 100 bbls FW x test to 600 psi. RU WL x perf at 4046 -64', 4092'-4117', 4124'-31', 4138'-45', 4156'-170', 4175'-97', 4213'-26', 4236'-47', 4272'-78' 4254'-88', & 4293'-4312'-4 (4 JSPF, 628 holes). RIH w/PPI tools x acidize new perfs w/6400 gal. 15x' NEF HCL. Pump scale squeeze of 60 gal. 6490A x 100 bbls FW x flush w/100 bbls FW. PU x run Centrillift P60 ESP equipment on 120 jts. 2-7/8" production tubing (SN @ 3879'). ND BOP x NU WH. RD x MO x clean location. Spud Date: RU 4/24/15 Rig Release Date: RD 4/30/15 We or print name Mark Stephens E-mail address: PHONE (713) 366-5158 Or State Use Only PPROVED BY TITLE Petroleum Engineer DATE DATE DATE DATE DATE	ULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT J	ОВ 🔲		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated da of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. MI x RU pulling unit. ND WH x NU BOP. POOH w/ESP equipment x production tubing. RIH w/4-3/4" bit x tag at 4407'. RIH w/5-1/2" CIBP x set at 4350'. Dump 2.5 sx. cement on top of CIBP. Circ. well with 100 bbls FW x test to 600 psi. RU WL x perf at 4046'-64', 4092'-4117', 4124'-31', 4138'-45', 4156'-70', 4175'-97', 4213'-26', 4236'-47', 4272'-78', 4284'-88', & 4293'-4312' (4 JSPF, 628 holes). RIH w/PPI tools x acidize new perfs w/6400 gal. 15% NEFE HCL. Pump scale squeeze of 60 gal. 6490A x 100 bbls FW x flush w/100 bbls FW. PU x run Centrilift P60 ESP equipment on 120 jts. 2-7/8" production tubing (SN @ 3879'). ND BOP x NU WH, RD x M0 x clean location. Spud Date: RU 4/24/15 Rig Release Date: RD 4/30/15 Rig Release Date: RD 4/30/15 Mark_Stephens@oxy.com PHONE (713) 366-5158 TITLE Regulatory Compliance Analyst DATE 5/21/15 Mark_Stephens@oxy.com PHONE (713) 366-5158 TITLE Petroleum Engineer DATE 04/26/44	OWNHOLE COMMINGLE					
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated da of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. MI x RU pulling unit. ND WH x NU BOP. POOH w/ESP equipment x production tubing. RIH w/4-3/4" bit x tag at 4407'. RIH w/5-1/2" CIBP x set at 4350'. Dump 2.5 sx. cement on top of CIBP. Circ. well with 100 bbls FW x test to 600 psi. RU ML x perf at 4046'-64', 4092'-4117', 4124'-31', 4138'-45', 4156'-70', 4175'-97', 4213'-26', 4236'-47', 4272'-78', 4284'-88', & 4293'-24312' (4 JSPF, 628 holes). RIH w/PPI tools x acidize new perfs w/6400 gal. 15% NEFE HCL. Pump scale squeeze of 60 gal. 6490A x 100 bbls FW x flush w/100 bbls FW. PU x run Centrilift P60 ESP equipment on 120 jts. 2-7/8" production tubing (SN @ 3879'). ND BOP x NU WH, RD x M0 x clean location. Spud Date: RU 4/24/15 Rig Release Date: RD 4/30/15 Rig Release Date: RD 4/30/15 Mark_Stephens@oxy.com PHONE (713) 366-5158 TITLE Regulatory Compliance Analyst DATE 5/21/15 Mark_Stephens@oxy.com PHONE (713) 366-5158 TITLE Petroleum Engineer DATE 04/26/44						
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. MI x RU pulling unit. ND WH x NU BOP. POOH w/ESP equipment x production tubing. RIH w/4-3/4" bit x tag at 4407'. RIH w/5-1/2" CIBP x set at 4350'. Dump 2.5 sx. cement on top of CIBP. Circ. well with 100 bbls FW x test to 600 psi. RU WL x perf at 4046'-64', 4092'-4117', 4124'-31', 4138'-45', 4156' 70', 4175'-97', 4213'-26', 4236'-47', 4272'-78', 4284'-88', & 4293'-4312' (4 JSPF. 628 holes). RIH w/PPI tools x actidize new perfs w/6400 gal. 15% NEFE HCL. Pump scale squeeze of 60 gal. 6490A x 100 bbls FW x flush w/100 bbls FW. PU x run Centrilift P60 ESP equipment on 120 jts. 2-7/8" production tubing (SN @ 3879'). ND BOP x NU WH, RD x MO x clean location. Spud Date: RU 4/24/15 Rig Release Date: RD 4/30/15 Petroleum Engineer PHONE (713) 366-5158 TITLE Petroleum Engineer DATE DATE DATE DATE DATE DATE DATE PALE DATE DATE DATE DATE DATE DATE DATE DATE Petroleum Engineer	THER:		OTHER: Add perf	s and acid stimulate		
tag at 4407'. RIH w/5-1/2" CIBP x set at 4350'. Dump 2.5 sx. cement on top of CIBP. Circ. well with 100 bbls FW x test to 600 psi. RU WL x perf at 4046'-64', 4092'-4117', 4124'-31', 4138'-45', 4156'						
hereby certify that the information above is true and complete to the best of my knowledge and belief. IGNATURE	tag at 4407'. RIH w/5-1/2" CIBP x set at 4350'. Dump 2.5 sx. cement on top of CIBP. Circ. well with 100 bbls FW x test to 600 psi. RU WL x perf at 4046'-64', 4092'-4117', 4124'-31', 4138'-45', 4156' 70', 4175'-97', 4213'-26', 4236'-47', 4272'-78', 4284'-88', & 4293'-4312' (4 JSPF, 628 holes). RIH w/PPI tools x acidize new perfs w/6400 gal. 15% NEFE HCL. Pump scale squeeze of 60 gal. 6490A x 100 bbls FW x flush w/100 bbls FW. PU x run Centrilift P60 ESP equipment on 120 jts. 2-7/8" production					
TITLE Regulatory Compliance Analyst DATE 5/21/15 Mark Stephens@oxy.com ype or print name Mark Stephens E-mail address: Petroleum Engineer APPROVED BY DATE 05/26/64	Spud Date.	Kig Keica	ise Date.		Cancl We Comp Comp Comp	
ype or print name Mark Stephens E-mail address:	hereby certify that the information above is true and complete to the best of my knowledge and belief.					
ype or print name Mark Stephens E-mail address:,PHONE (713) 366-5158 or State Use Only Petroleum Engineer DATE 05/26/64	TOTAL CITE TO THE STATE OF THE					
APPROVED BY TITLE Petroleum Engineer DATE 06/26/14	'ype or print name <u>Mark Stephen</u>	<u>s</u> E-m	Mark_St nail address:	sephens@oxy.com 	<u>(713) 366-515</u> 8	
APPROVED BY TITLE Petroleum Engineer DATE 06/26/14	or State Use Only	<i></i>	, 	•	, ,	
AND DESCRIPTION AND AND RESTRICT OF THE SECOND SECO	APPROVED BY	The Time	TLE Petroleum F	ongineer DATE	25/26/65	